

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

**IN THE MATTER OF SOUTHWESTERN)
PUBLIC SERVICE COMPANY'S)
APPLICATION FOR: (1) REVISION OF)
ITS RETAIL RATES UNDER ADVICE)
NOTICE NO. 312; (2) AUTHORITY TO)
ABANDON THE PLANT X UNIT 1,)
PLANT X UNIT 2, AND CUNNINGHAM)
UNIT 1 GENERATING STATIONS AND)
AMEND THE ABANDONMENT DATE)
OF THE TOLK GENERATING)
STATION; AND (3) OTHER)
ASSOCIATED RELIEF,)
)
SOUTHWESTERN PUBLIC SERVICE)
COMPANY,)
)
APPLICANT.)**

CASE NO. 22-00286-UT

DIRECT TESTIMONY

of

MARK P. MOELLER

on behalf of

SOUTHWESTERN PUBLIC SERVICE COMPANY

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GLOSSARY OF ACRONYMS AND DEFINED TERMS

<u>Acronym/Defined Term</u>	<u>Meaning</u>
ADIT	Accumulated Deferred Income Tax
AFUDC	Allowance for Funds Used During Construction
Alliance	Alliance Consulting Group
ARAM	Average Rate Assumption Method
Base Period	July 1, 2021 through June 30, 2022
Linkage Period	July 1, 2022 through June 30, 2023
Commission	New Mexico Public Regulation Commission
CWIP	Construction Work in Progress
FERC	Federal Energy Regulatory Commission
Future Test Year	Future Test Year Period July 1, 2023 through June 30, 2024
GAAP	Generally Accepted Accounting Principles
IRS	Internal Revenue Service
MACRS	Modified Accelerated Cost Recovery System
Operating Companies	Northern States Power Company - Minnesota; Northern States Power Company - Wisconsin; PSCo; and SPS
PLR	Private Letter Rulings

<u>Acronym/Defined Term</u>	<u>Meaning</u>
PSCo	Public Service Company of Colorado, a Colorado corporation
RFP	Rate Filing Package
RWIP	Removal Work in Progress
Sagamore	Sagamore Wind Project
SPS	Southwestern Public Service Company, a New Mexico corporation
Technical Update	Depreciation update study supported by Dane A. Watson
Tolk	Tolk Generating Station
USOA	Uniform System of Accounts
WBS	Work Breakdown Structure
Xcel Energy	Xcel Energy Inc.
XES	Xcel Energy Services Inc.

LIST OF ATTACHMENTS

<u>Attachment</u>	<u>Description</u>
MPM-1	Total Company Amounts and Jurisdictional Percentages (<i>Filename: MPM-1.xlsx</i>)
MPM-2	Construction Work in Progress, Plant and Reserve Rollforward (<i>Filename: MPM-2.xlsx</i>)
MPM-3	Capital Additions for the Base Period (<i>Filename: MPM-3.xlsx</i>)
MPM-4	Capital Additions for the Linkage Period (<i>Filename: MPM-4.xlsx</i>)
MPM-5	Capital Additions for the Future Test Year (<i>Filename: MPM-5.xlsx</i>)
MPM-6	Capital Additions by FERC and Variance Analysis (<i>Filename: MPM-6</i>)
MPM-7	Proposed Depreciation Rates (<i>Filename: MPM-7.xlsx</i>)
MPM-8	Proposed Depreciation Expense Adjustment (<i>Filename: MPM-8.xlsx</i>)
MPM-9	Unblending of Depreciation Reserve and Accumulated Deferred Income Taxes (<i>Filename: MPM-9.xlsx</i>)
MPM-10	Tolk Accelerated Depreciation Expense Impact on Future Test Year (<i>Filename: MPM-10</i>)

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1 **I. WITNESS IDENTIFICATION AND QUALIFICATIONS**

2 **Q. Please state your name and business address.**

3 A. My name is Mark P. Moeller. My business address is 401 Nicollet Mall,
4 Minneapolis, Minnesota 55401.

5 **Q. On whose behalf are you testifying in this proceeding?**

6 A. I am filing testimony on behalf of Southwestern Public Service Company, a New
7 Mexico corporation (“SPS”). SPS is a wholly-owned electric utility subsidiary of
8 Xcel Energy Inc. (“Xcel Energy”).

9 **Q. By whom are you employed and in what position?**

10 A. I am employed by Xcel Energy Services Inc. (“XES”), a wholly-owned subsidiary
11 of Xcel Energy, as Director, Capital Asset Accounting.

12 **Q. Please outline your responsibilities as Director, Capital Asset Accounting.**

13 A. I lead the Capital Asset Accounting department, and I am responsible for various
14 capital asset functions associated with accounting, reporting, tax, and rate proposals
15 involving depreciation for SPS and other Xcel Energy Operating Companies,¹
16 including:

¹ The Xcel Energy Operating Companies are Northern States Power Company, a Minnesota corporation; Northern States Power Company, a Wisconsin corporation; Public Service Company of Colorado, a Colorado corporation (“PSCo”); and SPS.

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- 1 • The capital investment cost recovery process, which includes the
2 development of detailed actuarial analyses, the preparation of regulatory
3 filings with the various state and federal rate regulatory commissions, and
4 the drafting of expert testimony to support recovery levels in rate
5 proceedings;
- 6 • The accounting for and reporting on the nuclear plant decommissioning
7 funding process, which includes the development of detailed engineering
8 cost studies with a complete financial and economic analysis to develop
9 detailed regulatory filings to establish the ratepayer funding level necessary
10 to accumulate the total future decommissioning cost requirement;
- 11 • The plant asset-related ratemaking process, which supports the rate filings
12 for all of the Xcel Energy Operating Companies' retail and wholesale
13 jurisdictions; and
- 14 • Xcel Energy's capitalization policy, including policy development, policy
15 interpretation, and alignment with Generally Accepted Accounting
16 Principles ("GAAP") and Federal Energy Regulatory Commission
17 ("FERC") principles and requirements.

18 **Q. Please describe your educational background.**

19 A. I graduated from Saint John's University in Collegeville, Minnesota, with a
20 Bachelor of Science degree in Accounting in 1989, and I received a Master of
21 Business Administration degree from the University of Minnesota, Carlson School
22 of Management, in 1996.

23 **Q. Please describe your professional experience.**

24 A. Since January 2019, I have been employed as Director, Capital Asset Accounting.
25 Prior to this role, I served in several other financial director and manager roles at

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1 XES, including Corporate Accounting; Financial Process Governance and
2 Performance; Financial Performance and Reporting; and Financial Controls. I led
3 the implementation of Xcel Energy's conversion from its JDE general ledger
4 system to an SAP general ledger system in 2016, and I previously led Xcel Energy's
5 implementation of Sarbanes-Oxley compliance processes in 2003. I have been
6 employed at XES since April 2003.

7 **Q. Do you hold any professional licenses?**

8 A. Yes. I am a CPA certificate holder but am not an active CPA.

9 **Q. Have you testified before any regulatory authorities?**

10 A. Yes. I testified before the New Mexico Public Regulation Commission
11 ("Commission") in Case Nos. 12-00350-UT² and 07-00319-UT.³ I have submitted
12 pre-filed testimony in several other cases before the Commission and in cases
13 before the Public Utility Commission of Texas. More recently, I have submitted
14 pre-filed testimony on behalf of PSCo in several FERC proceedings.

² *In the Matter of Southwestern Public Service Company's Application for Revision of Its Retail Rates Under Advice Notice No. 245*, Case No. 12-00350-UT, Direct Testimony of Mark P. Moeller (Dec. 12, 2012).

³ *In the Matter of Southwestern Public Service Company's Application for Revision of Its Retail Electric Rates Pursuant to Advice Notice Nos. 208 and 209, and All Associated Approvals*, Case No. 07-00319-UT, Rebuttal Testimony of Mark P. Moeller (Mar. 28, 2008).

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- 1 • I explain how SPS’s Accumulated Deferred Income Tax (“ADIT”) balance
2 arises and how the depreciation “unblending” adjustment affects that ADIT
3 balance; and
- 4 • I explain the proration adjustment that SPS has made to the ADIT balance.

5 In addition, I sponsor or co-sponsor Schedules B-1, B-2, B-3, B-4, B-5, B-6, C-1,
6 C-2, C-3, F-1, H-7, H-9, H-10, H-12, H-13, J-1, P-2, and P-3 in SPS’s Rate Filing
7 Package (“RFP”).

8 **Q. Please summarize the recommendations in your testimony.**

- 9 A. For the reasons set forth in my testimony, I recommend that the Commission:
- 10 • authorize SPS to increase its New Mexico retail net plant balance by
11 \$609,452,073 (\$1,815,817,765 total company) to reflect new capital
12 investment that SPS either has closed to plant-in-service or plans to close to
13 plant in service during the period from July 1, 2021 through June 30, 2024;
- 14 • approve SPS’s request to recover New Mexico retail annualized
15 depreciation and amortization expense of \$161,124,635 (\$451,945,985 total
16 company), which was calculated using the plant account balances that I
17 sponsor and the depreciation rates supported by Mr. Watson;
- 18 • approve SPS’s proposed restatement of its New Mexico retail accumulated
19 depreciation reserve to reflect the Commission’s authorized depreciation
20 rates (the unblending adjustment) and the dismantling costs that SPS has
21 incurred. The Base Period depreciation reserve adjustment, which increases
22 the New Mexico retail financial depreciation and amortization reserve by
23 \$47,549,829 (\$150,464,710 total company), is reasonable and reflects the
24 continued acceptance of a routine adjustment to unblend the depreciation
25 reserve; and

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- 1 • authorize SPS to calculate its New Mexico retail ADIT balance in a way
2 that incorporates the unblending adjustment and uses a composite federal
3 and state tax rate.

4 **Q. How were New Mexico retail jurisdictional amounts in your testimony and**
5 **attachments calculated?**

6 A. Throughout this testimony, I quantify the expense and asset amounts on a New
7 Mexico retail basis based upon the jurisdictional allocation percentages that SPS
8 witness Stephanie N. Niemi uses to develop the New Mexico retail revenue
9 requirement reflected in her Attachment SNN-6. Ms. Niemi is responsible for
10 calculating jurisdictional allocation percentages that apply to the various cost
11 components in the cost of service. I worked with Ms. Niemi to determine the New
12 Mexico retail jurisdictional amounts presented in my testimony and attachments.
13 If the percentages used to allocate amounts to the New Mexico retail jurisdiction
14 change, those new allocation percentages will need to be applied to the total
15 company numbers to derive updated New Mexico retail amounts. Attachment
16 MPM-1 contains the total company numbers and the jurisdictional percentages used
17 to derive the New Mexico retail amounts in my testimony.

18 **Q. Were Attachments MPM-1 through MPM-10 prepared by you or under your**
19 **direct supervision and control?**

20 A. Yes.

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1 **Q. Were the RFP schedules that you sponsor or co-sponsor prepared by you or**
2 **under your direct supervision and control?**

3 A. Yes.

4 **Q. Do you incorporate into your testimony the RFP schedules that are sponsored**
5 **or co-sponsored by you?**

6 A. Yes.

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1 with the calculation of the plant-related expenses. Attachment MPM-2 takes the
2 capital expenditures for the installation of new assets forecasted by the business
3 areas and converts them into plant additions. Additions to plant are among the main
4 components that influence changes in rate base and, thus, the revenue requirement.

5 **Q. What standards does SPS use to establish its net plant balance?**

6 A. To establish the net plant balance, SPS follows the applicable accounting rules
7 established by GAAP, the Uniform System of Accounts (“USOA”) established by
8 FERC for public utilities, and the policies and guidelines established by XES’s
9 Capital Asset Accounting Department. The Commission rules require that SPS
10 maintain its books and records in compliance with the USOA.⁴

11 **Q. How do plant additions affect rate base?**

12 A. Insofar as plant is concerned, rate base has two main components: the plant-in-
13 service balance and the accumulated-provision-for-depreciation balance. Plant
14 additions increase the amount of plant in rate base, whereas annual depreciation
15 expense is added to the accumulated provision for depreciation, which causes rate
16 base to decrease. If plant additions were equal to depreciation expense in a given
17 year, the plant-related rate base would remain constant. If plant-related rate base

⁴ 17.3.510.10(A) NMAC.

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1 increases from one year to the next, it is because plant additions exceed the
2 depreciation expense.

3 **Q. Are the additions to rate base typically equal to the capital expenditures in a**
4 **given year?**

5 A. No. The changes to plant rate base for a given year reflect the original cost of assets
6 placed in service during that year, regardless of when the utility spent the capital to
7 construct or acquire the assets. In contrast, capital expenditures during a given year
8 include the outlays for capital projects during that year, including amounts spent
9 for Construction Work in Progress (“CWIP”) and Removal Work in Progress
10 (“RWIP”). Thus, for example, amounts spent in 2021 for an asset placed in service
11 in 2022 would be classified as capital expenditures in 2021 but would not be
12 classified as plant-in-service until 2022.

13 **Q. Please describe what you mean when you refer to CWIP and RWIP.**

14 A. CWIP is an account used to gather all construction-related costs together as those
15 costs are incurred during the construction of an asset. The accumulation of the
16 construction expenditures continues until the asset is used and useful, which is
17 typically when the asset is placed into service. At that time, the accumulated
18 balance is transferred from the accumulated CWIP balance to the plant-in-service
19 balance. In short, CWIP expenditures are for future assets that will become plant

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1 additions on the in-service date of the project. RWIP expenditures are for the
2 removal of assets and are recorded as accumulated depreciation when the costs
3 occur.

4 **Q. Is CWIP part of SPS's Base Period, Linkage Period or Future Test Year rate**
5 **base in this case?**

6 A. No. Amounts are not included in rate base until the asset is fully constructed and
7 closed to plant in-service, at which time the balance ceases to be classified as
8 CWIP. When an asset is placed in service and thereby deemed used and useful, the
9 accumulation of construction charges is closed to plant in-service, FERC Account
10 106, *Construction Completed Not Classified* (a holding account once the asset is in
11 use but not yet unitized) and FERC Account 101, *Electric Plant in-Service* (the
12 account where the asset is recorded when unitized).

13 **Q. If CWIP is not included in rate base, why are you discussing it in your**
14 **testimony?**

15 A. CWIP is the basis for developing all plant balances and plant-related information
16 in this case. The process of moving a construction project from CWIP to plant in-
17 service based on the project's in-service date produces the plant additions that then
18 form the basis from which all other plant-related information can be derived. Stated
19 otherwise, even though CWIP and the Allowance for Funds Used During

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1 Construction (“AFUDC”) are not components of rate base or the revenue
2 requirement in this case, it is necessary to show the development of CWIP and
3 AFUDC balances because they are instrumental in determining plant additions.⁵

4 **Q. Please describe how closings to plant-in-service are determined.**

5 A. For projects with an individually assigned work order, closings to plant-in-service
6 are determined based on the actual in-service date on the work order. At the in-
7 service date, the accumulated CWIP expenditures for the project are moved to plant
8 in-service, accrual of AFUDC is stopped, and book depreciation begins. Typically,
9 charges can continue for a short period after the in-service date on a project. These
10 charges are for recognition of the final bills from vendors, testing of the equipment,
11 restoration of the ground, settlement of any disputes, and returning unused stock to
12 inventory.

13 For workorders that are routinely completed, such as the extension of
14 service to new customers, SPS typically closes them on a monthly or quarterly
15 basis. These workorders are highly standardized and are typically completed in
16 days or a few weeks, as opposed to months or years for discrete projects. Thus, for

⁵ After a project is closed to plant in service, the AFUDC that had been accrued while the project was recorded as CWIP becomes part of the gross plant balance.

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1 example, all routine work completed during a month may be closed to plant in
2 service on the last day of that month.

3 **Q. Please describe the development of Future Test Year plant and plant-related**
4 **information.**

5 A. The most recent five-year forecast information approved in July 2022 served as the
6 basis of the forecasted plant and plant-related information used in this rate case.
7 The Base Period is composed of 12 months of actual information. The data from
8 the Linkage Period rolls forward the plant information from June 30, 2022 to the
9 first month of the Future Test Year. For the Future Test Year, the rate base is
10 developed from a 13-month average of the monthly ending plant balances. As with
11 any plant information, the forecasted balances are influenced by the activity in the
12 preceding years. Therefore, the plant information is rolled forward
13 month-by-month (known as a “monthly roll forward”). Forecasted plant and plant-
14 related balances are built upon the actuals using the forecasted changes in plant and
15 plant-related expenses until all months have been calculated through the end of the
16 Future Test Year. Attachment MPM-2 summarizes this roll forward calculation
17 from July 1, 2021 through June 30, 2024. This roll forward serves as the basis for
18 the Future Test Year plant in-service balances used by Ms. Niemi in the

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1 determination of the Future Test Year rate base. Attachment MPM-2 provides a
2 numerical link of plant-related data between my roll forward and the revenue
3 requirement study (total company) numbers contained in Ms. Niemi's Attachment
4 SNN-6.

5 **Q. What are the main components of plant and plant-related information**
6 **provided in the roll forward?**

7 A. Plant and plant-related information consists of several components. The three most
8 influential components are CWIP, plant in-service, and the accumulated provision
9 for depreciation. Attachment MPM-2 shows the calculations performed to develop
10 the Future Test Year plant-related balances by functional class that Ms. Niemi used
11 in the development of the proposed Test Year revenue requirements she presents in
12 Attachment SNN-6.

13 **Q. What level of detail does the Company use in forecasting plant within the**
14 **Linkage Period and Future Test Year?**

15 A. SPS forecasts at the individual project level, which includes detail by FERC 300
16 series account to allow for the reporting of costs by function and to ensure
17 appropriate assignment by customer class. Individual projects also include detail
18 at a cost element level that provides estimated breakout between material, labor,

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1 outside services and similar classifications of costs. SPS does not forecast cost
2 elements, so cost elements for the Linkage Period and the Future Test Year are
3 calculated based upon the historic percentages for each type of plant (i.e.,
4 Production, Transmission, Distribution, and General) derived from actuals in the
5 Base Period.

6 **Q. How are FERC Accounts determined for the Linkage Period and the Future**
7 **Test Year?**

8 A. FERC functions, such as transmission, are assigned during the forecast process
9 based on the attributes of the overall construction project. Similar to elements of
10 cost, costs are then assigned to individual, more detailed FERC Accounts based on
11 historical percentages for each type of plant derived from actual work for the
12 defined function in the Base Period.

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1 **IV. SPS'S REQUESTED CAPITAL ADDITIONS**

2 **Q. Please describe the capital additions that SPS seeks to include in net plant**
3 **balances as part of this proceeding.**

4 A. SPS is seeking Commission authority to adjust its net plant balances to include the
5 capital additions closed or expected to close to plant-in-service during the Base
6 Period, the Linkage Period, and the Future Test Year, which is the period from July
7 1, 2023 through June 30, 2024.⁶ Each of those capital additions originates from
8 one of five different business areas. The witnesses listed in Table MPM-1 (next
9 page) provide direct testimony to support SPS's need for the plant additions
10 associated with their respective business areas:

11 **Table MPM-1**

Witness	Types of Capital Additions
Mark Lytal	Production and related general plant
Reene Miranda	Transmission and related general plant
Casey S. Meeks	Distribution and related general plant
Adam R. Dietenberger	General plant related to Property Services and Enterprise Security and Emergency Management
Michael O. Remington	Technology Services general plant

⁶ The Future Test Year rate base is calculated on a thirteen month average.

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1 **Q. How does your testimony relate to the witnesses who support the specific**
2 **business area capital additions?**

3 A. My group, which is responsible for all aspects of fixed-asset accounting, compiles
4 the raw accounting data and provides that information to business area witnesses,
5 who support the need for, and prudence of, capital additions related to their
6 individual business areas. Those witnesses discuss the analyses and review
7 processes that their respective business areas perform to ensure that the capital
8 expenditures are reasonable and necessary. The capital expenditures incurred or
9 forecasted by the business areas provide the foundation for the development of
10 plant amounts. After those witnesses have determined the amounts of capital
11 investments, my department is responsible for the calculations of plant-related
12 balances and expenses, such as AFUDC, depreciation expense, and deferred
13 income taxes.

14 **Q. What is the amount of SPS's requested capital additions?**

15 A. The capital additions closed to the plant-in-service balance during the Base Period
16 totaled \$185,506,366 on a New Mexico retail basis (\$560,575,902 total company).
17 The capital additions that are expected to close to the New Mexico retail plant-in-

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1 service balance during the Linkage Period total \$213,714,744 on a New Mexico
2 retail basis \$650,487,042 total company). The capital additions that are expected
3 to close to the New Mexico retail plant-in-service balance during the Future Test
4 Year Period total \$210,230,963 on a New Mexico retail basis (\$604,754,821 total
5 company).

6 **Q. Have you prepared a list of SPS's capital additions closed to plant-in-service**
7 **during the Base Period?**

8 A. Yes. Attachment MPM-3 is a list of SPS's capital additions for the Base Period.
9 Each business area witness provides the same information that is contained within
10 Attachment MPM-3, but those witnesses' attachments contain only the information
11 for the plant additions placed in service by their respective business areas.

12 **Q. Please describe how the Linkage Period and Future Test Year in-service dates**
13 **are developed.**

14 A. At the forecasted in-service date, the accumulated CWIP expenditures for the
15 project are moved to plant in-service, AFUDC is stopped, book depreciation begins,
16 and all that usually remains on the project is testing and the final settlement of
17 charges.

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1 Some capital work involves multiple assets being constructed in the same
2 routine project with many in-service dates. For simplicity, the forecast assumes
3 that a percentage of a routine project CWIP balance is closed to plant in-service
4 each month, quarter or year. For example, a common routine pattern is one that
5 represents a monthly close of 100 percent of the CWIP balance each month. An
6 asset that may use this routine pattern is meters. Percentage work complete patterns
7 may also model the specific in-service dates expected for routine projects.
8 Typically, charges can continue for a short period after the in-service date is
9 recognized on a project. These charges are for recognition of the final bills from
10 vendors, testing of the equipment, restoration of the ground, settlement of any
11 disputes, and returning unused stock to inventory.

12 **Q. Please describe the information contained in Attachment MPM-3.**

13 A. Attachment MPM-3 contains the information listed in the following table:

14 **Table MPM-2**

Column A —	Asset Class	Identifies the type of asset.
Column B —	Witness	Identifies the witness supporting the project.
Column C —	Project Category	Provides the project category that is descriptive of the project's type.

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Column D —	Work Breakdown Structure (“WBS”) Level 2 Number	Provides the WBS Level 2 number for the project.
Column E —	Project Description (WBS Level 2 Description)	Provides a short title for the WBS Level 2 number for the project.
Column F —	In-Service Date	Provides the in-service date of the WBS Level 2 number of the project.
Column G —	Additions to Plant-in-Service Base Period Total Company	Provides the Total Company dollar amount for the plant additions for the period July 1, 2021 through June 30, 2022.
Column H —	Additions to Plant-in-Service Base Period NM Retail	Provides the New Mexico retail dollar amount for the plant additions for the period July 1, 2021 through June 30, 2022.

1 **Q. Columns D and E of Attachment MPM-2 both contain what you have referred**
2 **to as “Work Breakdown Structure,” or “WBS,” levels. Can you explain what**
3 **a WBS is and describe the WBS levels in more detail?**

4 A. Yes. A WBS is a hierarchical model for structuring either a project or aggregation
5 of similar work that allows it to be organized into logical components for planning,
6 executing and reporting. SPS plans, tracks, and analyzes its capital projects using
7 WBS levels, with a particular project or sub-project being designated as WBS
8 Level 1, WBS Level 2, WBS Level 3, or WBS Level 4. WBS Level 1 is the most

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1 high-level project or major category of work, with each of the other WBS levels
2 being used for more specific sub-projects.

3 **Q. Can you provide an example of how the WBS levels are used?**

4 A. Yes. WBS Level 1 is used for a complete project, such as the Oil Patch
5 Infrastructure Expansion (OPIE) A.0001189 transmission project. That WBS
6 Level 1 project includes the entire transmission line project, including the land
7 purchases for substations, the easement acquisitions for the transmission line, the
8 construction of substations, the placement of the poles and wires, and many more
9 piece-parts of the overall WBS Level 1 project.

10 A WBS Level 2 project is a subset of a WBS Level 1 project used for
11 planning and tracking the different parts of the project. For example, lines 450-462
12 of Attachment MPM-3 list thirteen discrete WBS Level 2 projects related to the
13 lines and substations for the OPIE project; lines 450-453 are listed below as
14 examples:

- 15 • A.0001189.001 – OPIE Phantom Sub 345;
- 16 • A.0001189.003 – OPIE PhantomU28reterm Phan to Red B;
- 17 • A.0001189.008 – OPIE Phantom Roadrunner 345 Line J-; and
- 18 • A.0001189.010 – OPIE China Draw Phantom 345 Line J-.

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1 Each part of the OPIE project between the China Draw and Phantom terminals is
2 budgeted and tracked at this level, but the costs of the WBS Level 2 substation
3 projects are encompassed within the costs of the WBS Level 1 OPIE transmission
4 project.

5 Lower WBS levels are assigned to yet more granular levels of work on the
6 overall project. For example, WBS Level 4 work orders consist of the Planning,
7 Procurement, and Construction associated with a single in-serviceable asset or
8 group of assets within the overall WBS Level 2 projects. Again, these WBS Level
9 4 project costs are encompassed within their related WBS Level 2 project and roll
10 up to the WBS Level 1 cost for the overall OPIE transmission project. WBS Level
11 4 is the lowest level at which individual assets can be placed into service.

12 **Q. Are the costs for all of the WBS levels incurred at the same time?**

13 A. No. The costs for the entire WBS Level 1 OPIE transmission project span several
14 years and encompass multiple WBS Level 2 projects. In contrast, the costs incurred
15 to construct the different WBS Level 2 projects, like the substation work, may
16 extend over just a few months or up to several years, but on different timelines.
17 The costs associated with a WBS Level 4 sub-project may be incurred in days,
18 months, or years, with the actual duration depending on the length of time between

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1 when costs are first recorded under the workorder and when the asset being
2 constructed becomes used and useful.

3 **Q. Why are different WBS Level 2 projects within the same WBS Level 1 project**
4 **group completed and placed into service at different points in time?**

5 A. The work on a large WBS Level 1 project is necessarily divided into stages, and
6 often into separate phases or components. System design considerations will often
7 dictate that different phases or components have independent in-service dates, i.e.,
8 the individual portions of the project will be used and useful once in service, even
9 before the whole WBS Level 1 project is completed.

10 **Q. Can costs incurred for the same WBS Level 1 project be included in more than**
11 **one rate case prudence period?**

12 A. Yes. Because of the time necessary to complete a WBS Level 1 project, all of the
13 smaller WBS Level 2 projects will not necessarily be placed in rate base in the same
14 rate case. That means that the same WBS Level 1 project can be included in
15 multiple rate cases until all of the WBS Level 2 projects are placed into service. It
16 is even possible that a single WBS level 2 can span multiple rate cases if individual
17 WBS level 4 assets are placed in service and become used and useful in different
18 periods.

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1 **Q. Have you also provided a list of SPS’s capital additions for the Linkage Period**
2 **and Future Test Year?**

3 A. Yes. Attachment MPM-4 is a list of capital additions that SPS expects to close to
4 plant-in-service during the Linkage Period, and Attachment MPM-5 is a list of
5 capital additions that SPS expects to close to plant-in-service during the Future Test
6 Year Period. Again, each business area witness provides the same information that
7 is in Attachments MPM-4 and MPM-5, but that witness’s attachment contains only
8 the information about the plant additions placed in service by that respective
9 business area.

10 **Q. What types of information have been provided in Attachment MPM-4?**

11 A. Attachment MPM-4 contains the information listed in the following table:

12 **Table MPM-3**

Column A —	Asset Class	Identifies the type of asset.
Column B —	Witness	Identifies the witness supporting the project.
Column C —	Project Category	Provides the project category that is descriptive of the project’s type.
Column D —	WBS Level 2 Number	Provides the WBS Level 2 number for the project.

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Column E —	Project Description (WBS Level 2 Description)	Provides a short title for the WBS Level 2 number for the project.
Column F —	Estimated In-Service Date	Provides the estimated in-service date of the WBS Level 2 number of the project.
Column G —	Additions to Plant-in-Service Linkage Period Total Company	Provides the Total Company dollar amount for the plant additions for the period July 1, 2022 through June 30, 2023.
Column H —	Additions to Plant-in-Service Linkage Period NM Retail	Provides the New Mexico retail dollar amount for the plant additions for the period July 1, 2022 through June 30, 2023.

1 **Q. What types of information have been provided in Attachment MPM-5?**

2 A. Attachment MPM-5 contains the information listed in the following table:

Table MPM-4

Column A —	Asset Class	Identifies the type of asset.
Column B —	Witness	Identifies the witness supporting the project.
Column C —	Project Category	Provides the project category that is descriptive of the project's type.
Column D —	WBS Level 2 Number	Provides the WBS Level 2 number for the project.

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Column E —	Project Description (WBS Level 2 Description)	Provides a short title for the WBS Level 2 number for the project.
Column F —	Estimated In-Service Date	Provides the estimated in-service date of the WBS Level 2 number of the project.
Column G —	Additions to Plant-in- Service Future Test Year Total Company	Provides the Total Company dollar amount for the plant additions for the period July 1, 2023 through June 30, 2024.
Column H —	Additions to Plant-in- Service Future Test Year NM Retail	Provides the New Mexico retail dollar amount for the plant additions for the period July 1, 2023 through June 30, 2024.

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1 Annual depreciation expense during the Linkage Period increased
2 \$19,247,505 (total company) due to increases in depreciable plant and
3 annualization of depreciation expense. There is also an increase of \$3,991,649
4 (total company) due to an increase in amortizable plant and annualization of
5 amortization expense.

6 Future Test Year depreciation expense increased by \$1,521,014 (total
7 company) due to adjusting depreciation expense to reflect an annual amount of
8 expense using 13-month average plant balances as of June 30, 2024.

9 Applying proposed depreciation rates to the 13-month average plant
10 balances as of June 30, 2024 increases depreciation expense by \$49,226,020 (total
11 company) (\$18,826,566 on a New Mexico retail basis). The change in proposed
12 depreciation rates compared to current depreciation rates is due to revised
13 depreciation retirement dates on several generation units, and reserve reallocation.

14 There is also an increase in amortization expense of \$3,938,688 (total
15 company) due to adjusting amortization expense to reflect an annual amount of
16 expense using 13-month average plant balances as of June 30, 2024.

17 Applying proposed rates to the 13-month average plant balances as of June
18 30, 2024 increases amortization expense by \$511,074 (total company) (\$179,312

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1 on a New Mexico retail basis). A breakout by functional class can be found in
2 Attachment MPM-8.

3 **Q. Is SPS updating any of its depreciation rates in this proceeding?**

4 A. Yes. SPS hired Alliance Consulting Group (“Alliance”) to perform a technical
5 update based on: (1) the investment and depreciation reserves as of June 30, 2024,
6 and (2) the approved parameters from Case No. 20-00238-UT.

7 **Q. Why is SPS presenting a technical update in this proceeding?**

8 A. Because several of the SPS plants are approaching retirement dates, SPS considered
9 it prudent to provide a technical update to ensure that the depreciation rates reflect
10 the passage of time. SPS also wanted to ensure as accurate a depreciation rate as
11 possible to avoid wide fluctuations as those retirement dates approach.
12 Additionally, because this rate case uses a Future Test Year Period, the technical
13 update projects out to the future test year in determining total depreciation based
14 on new in service dates and full depreciation of assets between now and the Future
15 Test Year Period.

16 **Q. Why did SPS not present a full depreciation study in this rate case?**

17 A. SPS performed a full depreciation study in 2019 to use in Case No. 19-00170-UT.
18 Although I am not an attorney, it is my understanding that the Commission’s rules

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1 require a full depreciation study every five years. Because SPS last presented a full
2 depreciation study only three years ago, I did not believe it necessary to prepare
3 and file a complete depreciation study in this case.

4 **Q. You testified earlier that SPS is proposing new retirement dates for certain**
5 **assets. Please describe the reasons for proposing those new retirement dates.**

6 A. As discussed by SPS witness David A. Low, SPS is proposing to extend the service
7 life of Nichols Unit 1 from 2022 to 2028; to extend the service life of Nichols Unit
8 2 from 2023 to 2027; to extend the service life of Plant X Units 1 and 2 from 2019
9 to 2023; and to extend the service life of Cunningham Unit 1 from 2019 to 2023.
10 In addition, SPS is proposing to cease coal operations at Tolk Generating Station
11 (“Tolk”) in 2028, a reduction of four years from the currently approved service
12 lives of the Tolk coal assets. The acceleration of the retirement date for Tolk
13 increases the depreciation expense in the Future Test Year of \$7,090,640 on a New
14 Mexico retail basis (\$18,430,975 total company) as shown on Attachment
15 MPM-10. Extending the service lives of Nichols Units 1 and 2 decreases the
16 depreciation expense in the Future Test Year of \$1,201,313 on a New Mexico retail
17 basis (\$3,122,619 total company), as also shown on Attachment MPM-10.

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1 **Q. How did you develop the total depreciation expense that SPS is requesting in**
2 **this case?**

3 A. SPS forecasted plant balances that accounted for forecasted capital additions and
4 retirements by FERC account through June 30, 2024. For each FERC account, SPS
5 then applied the annual depreciation rate proposed by Alliance to the forecasted 13
6 month average plant balances ending June 30, 2024 to arrive at the annualized
7 depreciation and amortization expense that SPS is requesting in this case.

8 **Q. What is the total amount of depreciation and amortization expense requested**
9 **by SPS in this case?**

10 A. SPS requests that the Commission approve New Mexico retail depreciation and
11 amortization expense of \$161,124,635 (\$451,945,985 total company) for the Future
12 Test Year. That amount includes depreciation expense associated with capital
13 additions placed in service through June 30, 2024.

14 **Q. Have you categorized the requested amount of depreciation expense by**
15 **function?**

16 A. Yes. Table MPM-5 (next page) lists the New Mexico retail and total company
17 depreciation expense by function.

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1

Table MPM-5

	Depreciation and Amortization Expense New Mexico Retail	Depreciation and Amortization Expense Total Company*
Steam Production	\$47,066,882	\$122,342,776
Other Production	29,628,919	75,839,644
Transmission	35,006,620	117,577,647
Distribution – New Mexico Assets	23,873,784	23,873,784
Distribution –Texas Assets	0	39,505,500
General	14,632,383	41,725,362
Intangible	10,916,046	31,081,274
Total	\$161,124,635	\$451,945,985

2
3
4

*Amounts presented in Table MPM-5 differ from amounts in Attachment SNN-5 to the Direct Testimony of Stephanie N. Niemi due to the effects of capitalized depreciation expense for transportation equipment and rounding.

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1 **VI. ACCUMULATED DEPRECIATION RESERVE**

2 **Q. What topic do you discuss in this section of your testimony?**

3 A. I describe the adjustments that SPS made to its accumulated depreciation reserve.

4 **Q. What is an accumulated depreciation reserve?**

5 A. An accumulated depreciation reserve records the cumulative amount of
6 depreciation expense for depreciable assets. The reserve amounts are recorded by
7 FERC account.

8 **Q. What is the relationship between depreciation rates and the balance of
9 accumulated depreciation?**

10 A. A higher depreciation rate results in higher annual depreciation expense, and
11 therefore the balance of accumulated depreciation grows faster. Thus, if the
12 depreciation rate for an asset is, for example, 4%, there will be more accumulated
13 depreciation at a point in time than if the depreciation rate were 2.5%.

14 **Q. Are all rate-setting jurisdictions required to set the same depreciation rates?**

15 A. No. Each jurisdiction sets its own depreciation rates for assets or classes of assets.
16 Thus, a utility operating in several jurisdictions, as SPS does, can have a different
17 depreciation rate in each jurisdiction for the same asset. Consequently, the
18 accumulated depreciation balance will be different in each jurisdiction, even though
19 the utility has a blended depreciation reserve for purposes of financial reporting.

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1 **Q. Please explain what you mean by a “blended” depreciation reserve.**

2 A. The financial depreciation reserve shown on SPS’s financial books is a blend of all
3 of the jurisdictional depreciation rates weighted by the jurisdictional allocators for
4 the applicable time period. Suppose, for example, that SPS had the following
5 depreciation rates and jurisdictional allocators for a particular FERC account during
6 the period in question:

7 **Table MPM-10**

Sample Calculation of Blended Depreciation Rate			
Jurisdiction	Jurisdictional Depreciation Rate	Jurisdictional Allocator	Blended Depreciation Rate
Texas Retail	1.8400%	52.396%	.9641%
FERC Wholesale	1.8840%	28.375%	.5345%
New Mexico Retail	2.1116%	19.229%	.4060%
Blended Financial			1.9047%

8 In this example, the blended depreciation rate for this period would be 1.9047%.

9 **Q. Using the example in Table MPM-10, should New Mexico retail rates be set**
10 **using the 1.9047% blended jurisdictional allocator for this FERC account?**

11 A. No. Although blending is necessary to derive a single depreciation reserve number
12 for financial reporting purposes, using that number for ratemaking purposes would

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1 give jurisdictions with low depreciation rates credit for more depreciation than the
2 customers in those jurisdictions have paid for through rates. Conversely, it would
3 give customers in jurisdictions with high depreciation rates credit for less
4 depreciation than they have paid for through rates. In the particular example set
5 forth in Table MPM-10, using the reserve amount calculated using a blended
6 depreciation rate would give Texas and FERC customers credit for more
7 depreciation than they have paid for in prior rates, and it would give New Mexico
8 retail customers credit for less depreciation than they have paid for in prior rates.
9 Because the depreciation reserve is an offset to rate base, using a blended
10 depreciation reserve would cause the Texas and FERC rate bases to be too low and
11 the New Mexico rate base to be too high.

12 **Q. How can the utility avoid giving too much or too little depreciation credit to**
13 **the various jurisdictions for ratemaking purposes?**

14 A. The utility can avoid that problem by unblending the financial depreciation reserve
15 to reflect each jurisdiction's depreciation reserve, which is what SPS has done in
16 this case. Unblending is necessary to ensure that New Mexico retail customers
17 receive credit for the depreciation expense that they have paid in prior years.

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1 **Q. Is this a new approach to determining the depreciation reserve in a rate case?**

2 A. No. SPS used this approach to determine its proposed accumulated depreciation in
3 its last several New Mexico base rate cases, including SPS's last fully litigated rate
4 case, which was Case No. 17-00255-UT. SPS uses the same unblending approach
5 in its Texas base rate cases, and FERC has directed SPS to use this approach in
6 wholesale rate cases.

7 **Q. Please explain how SPS unblended the financial depreciation reserve to**
8 **achieve a New Mexico-only depreciation reserve.**

9 A. SPS started with the financial depreciation reserve and calculated an adjustment to
10 produce a depreciation reserve, at a total company level, assuming all three
11 jurisdictions used the Commission-approved depreciation rates. In other words,
12 SPS recalculated what the total company depreciation reserve would be if all three
13 jurisdictions always used the same depreciation rates as those set by the
14 Commission. The Base Period unblending adjustment increased the New Mexico
15 retail financial depreciation reserve by \$47,549,829 (\$150,464,710 total company),
16 which decreased the New Mexico retail rate base by an equivalent amount. The
17 details of the total company calculation are provided in Attachment MPM-7.

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1 Because depreciation is an expense that reduces taxable income, accelerating
2 depreciation expense reduces the utility's taxable income relative to what it would
3 have been in the absence of accelerated depreciation.

4 **Q. Are the tax expense reductions resulting from accelerated depreciation passed**
5 **through to customers in the form of lower rates?**

6 A. No. As Ms. Koch explains, flowing through the lower tax expense to customers
7 would result in a violation of the Internal Revenue Service's ("IRS")
8 "normalization" rules. To ensure the tax benefits arising from accelerated
9 depreciation are spread over the life of the asset, which ensures that all customers
10 receive the benefit of that depreciation and avoids a violation of normalization
11 rules, regulatory commissions typically set rates as though the utility were
12 recognizing depreciation for tax purposes on a straight-line basis, with the
13 difference recorded to ADIT. Like most utilities, SPS treats the ADIT balance as
14 a reduction to rate base.

15 **Q. Does SPS currently have a significant ADIT balance?**

16 A. Yes. The method generally used to calculate federal tax depreciation deductions is
17 the Modified Accelerated Cost Recovery System ("MACRS"), which is a form of
18 accelerated depreciation. At various times in recent years, however, Congress has

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1 enacted laws to spur investment that have allowed for further acceleration beyond
2 the MACRS method. The various laws enacted have allowed for 30%, 50%, and
3 even 100% of the tax asset to be depreciated in the first year, with the remaining
4 investment following the MACRS method (at least for the 30% and 50%
5 accelerations). This additional acceleration over the MACRS method is referred to
6 as “bonus depreciation.” Because of the bonus depreciation, SPS currently has a
7 large ADIT balance relative to what it would be without bonus depreciation. That
8 balance reduces SPS’s rate base and thus reduces the balance on which SPS earns
9 a return. Part of that ADIT balance is now considered “excess ADIT” as a result
10 of lower tax rates produced by the Tax Cuts and Jobs Act of 2017, and that excess
11 ADIT will be returned to customers over the lives of the assets.

12 **Q. What method of calculating ADIT balances has SPS used to prepare the cost**
13 **of service for this rate case?**

14 A. The ADIT balances presented in this rate case represent fully normalized federal
15 and state plant ADIT balances calculated using the Average Rate Assumption
16 Method (“ARAM”). Under this method, deferred tax expense is calculated at the
17 current rate, and the deferred taxes flow back at the average of all the current rates
18 used to set up the deferred balance. The calculation occurs for all years in which

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1 the tax depreciation (and deductions) is greater than the book depreciation, and it
2 flows back evenly over the remaining life of the asset when the reverse occurs.

3 **Q. Why it important for ARAM to flow back evenly over the remaining life of the**
4 **asset?**

5 A. Using ARAM assures that the impact associated with a tax rate change, either an
6 increase or decrease, flows back to customers over the entire remaining life of the
7 particular asset in question. This prevents customers in a single year from being
8 either disproportionately rewarded or punished by the change in tax rates. When a
9 tax rate is decreased, as it is in this case, the overall deferred liability is not
10 immediately adjusted downward, reducing the rate base offset of the deferred
11 liability in the current period. ARAM ensures the deferred amounts flow back at
12 consistent established rates.

13 **Q. Does the depreciation unblending adjustment that you discussed earlier have**
14 **any effect on the ADIT balance?**

15 A. Yes. As explained earlier, ADIT reflects a timing difference between the book
16 depreciation and tax depreciation. Therefore, a change in the depreciation reserve
17 to unblend depreciation affects the book depreciation balance, which in turn affects
18 the ADIT balance.

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1 **Q. Have you quantified the effect of unblending on the ADIT balance?**

2 A. Yes. Unblending the depreciation expense adjusts the ADIT balance by
3 \$10,605,217 on a New Mexico retail basis (\$33,814,050 total company).
4 Attachment MPM-9 shows the total company adjustment to the ADIT balance.

5 **Q. Did you calculate that amount by multiplying the “unblended” depreciation**
6 **balance by the current tax rate?**

7 A. No. The depreciation reserve unblending adjustment discussed earlier relates to
8 assets that were installed and depreciated over many years. When an asset is placed
9 in service, it maintains the year of installation in the tax records and, in turn, the
10 asset is linked to the tax rules in effect for that year. These in-service years are
11 known as tax vintages.⁹ Deferred tax rules have changed over time and calculating
12 the depreciation adjustment using only the rules in effect today would ignore all the
13 rules still applicable to earlier vintages. Thus, it is not nearly as simple as taking
14 the accumulated depreciation adjustment times the current federal tax rate.

15 In addition, adjustments to ADIT in rate base that do not reflect the amounts
16 on SPS’s books could be perceived as not complying with the normalization

⁹ SPS has tax vintages dating back to 1951.

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1 requirements of the Internal Revenue Code. As such, it is inaccurate to use a simple
2 calculation to unblend the ADIT portion of rate base.

3 In its last several rate cases, SPS has used a method to unblend the ADIT
4 that was designed to greatly minimize any potential normalization violation. The
5 financial ADIT is the appropriate balance based on the IRS normalization rules.
6 That said, the ADIT that is on the financial books should be fully allocated to each
7 jurisdiction to avoid having an over-provision or under-provision of deferred taxes
8 over the lives of the assets.

9 **Q. Are SPS's deferred taxes in this case calculated to comply with all IRS**
10 **regulations?**

11 A. Yes. Since this case includes a forecasted test year, ADIT balances have been
12 prorated in accordance with Treasury Regulations.

13 **Q. How is the proration calculated in general?**

14 A. The proration calculation takes the monthly deferred tax amounts and applies a
15 proration factor to it. The proration factor for a month is the number of days
16 remaining in the year for that month divided by the total number of days in the year.
17 To determine the remaining days for a month, one starts with the first month for the
18 period being prorated and the number of days in that month. This number of days

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1 is subtracted from the total days in the year to get the remaining days in the year
2 for that month, then adding one day for the last day of the month. For the second
3 month, the sum of days in the first two months is subtracted from the total days in
4 a year, again adding one day for the last day in the second month. This continues
5 for each month until one gets to the last month which has one day remaining.

6 For example, if all 12 months in a year are being prorated, the total number
7 of days in a non-leap year is 365 days. If January is the first month being prorated,
8 the remaining days for January are calculated by taking the number of days in the
9 month, 31 days, subtracting this from the total of 365 days, and adding one day to
10 equal 335 days remaining (365 days less 31 days in January plus one day). Then
11 the prorate factor in this example is 91.7808% or 335 days divided by 365 days.
12 The monthly deferred tax amount for January is multiplied by the 91.7808% to get
13 the amount of deferred tax expense for that month.

14 **Q. How is the proration calculated in this case?**

15 A. The Future Test Year Period is a split calendar in this proceeding starting with July
16 2023 and running 12-months through June 2024. The number of days in this year
17 is 366 days because 2024 is a leap year, and the first month in the proration
18 calculation is July 2023 with 31 days. However, the proration is required only for

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1 those forecasted months in the Test Year subsequent to customer rates being
2 effective. For purposes of the proration calculation in this case, it is assumed that
3 the Commission suspends the rates for a standard nine-month period, and thus the
4 customer rates will be effective September 1, 2023. Therefore, only the months
5 September 2023 through June 2024 need to be prorated. The proration factors are
6 modified to reflect this shortened period. The total number of days is reduced to
7 304 days by subtracting the number of days for July and August (62 days) from 366
8 days in a full year. From here the proration is calculated the same as it is for a full
9 year with the remaining days in each month stepping down to one remaining in
10 June 2024. The monthly deferred tax expense for July and August are not reduced,
11 but the other 10 months are.

12 Because SPS calculates an annual deferred tax expense and then divides by
13 12 to get the monthly deferred tax expense, the proration calculation can be
14 completed mathematically with the factors each month or it can be converted to an
15 annual factor based on using a 13-month average. The overall proration adjustment
16 results in a 14.0095% reduction in annual deferred taxes impact on the ADIT. Ms.
17 Niemi applies this proration factor to calculate the impact of using this proration
18 factor on the amount of ADIT included in this rate case and the resulting adjustment
19 to ADIT.

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1 Although SPS has presented the proration in this case on the assumption
2 that the new rates set in this case are effective as of September 1, 2023, if the actual
3 effective date is different from September 1, 2023, then the proration will have to
4 be recalculated accordingly.

5 **Q. Does the proration calculation permanently eliminate the full effect of annual**
6 **deferred taxes on the ADIT offset to rate base?**

7 A. No. The proration relates to the annual amount and only for the current year. The
8 change in ADIT for the year is prorated because the IRS assumes that the amounts
9 are available on the last day of the month (i.e., January 31 for the January current
10 deferred amount). The prorated calculation is applied for each of the twelve months
11 and added to the beginning balance to arrive at the ending balance for the Test Year.
12 This reduced annual amount does not affect the actual ADIT recognized on the
13 financial books. In the next rate proceeding, the ADIT from this proceeding will
14 be reestablished to its full level when building the next case's ADIT, and thus the
15 required reduction to ADIT for proration in this proceeding is not a permanent
16 reduction.

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1 **Q. Is it necessary to prorate ADIT when ADIT in rate base is already calculated**
2 **using a 13-month average ending balance?**

3 A. Yes. Treasury Regulations are clear that ADIT must be prorated when included in
4 a forecast test year. In a series of Private Letter Rulings (“PLR”), one company
5 argued that it was not violating normalization rules by calculating its deferred taxes
6 as it did for its actual records and averaging the monthly balances as required by
7 ratemaking. The IRS disagreed. In PLR 9029040, the IRS stated:

8 Under section 1.167 (l)-1 (h)(6)(i) of the regulations, a taxpayer does not
9 use a normalization method of accounting if, for ratemaking purposes, the
10 amount of the reserve for deferred taxes excluded from the rate base, or
11 treated as cost-free capital, exceeds the amount of the reserve for the period
12 used in determining the taxpayer's ratemaking tax expense. Section
13 1.167(l)-1(h)(6)(ii) goes on to provide the procedure for determining the
14 amount of the reserve for deferred taxes to be excluded from rate base or
15 to be included as no-cost capital.

16 In a different PLR, a state commission argued that it did not need to use its
17 averaging, as required in the state rules for ratemaking, if it used the prorate method,
18 arguing that the prorate method is the “functional equivalent of averaging.” Again,
19 the IRS disagreed in PLR 9202029¹⁰ and stated the following:

20 The [commission] staff’s position confuses function with purpose.
21 Proration is mathematically similar to averaging, but the two techniques
22 serve different purposes. Proration is a crude way of discounting the

¹⁰ <http://www.legalbitstream.com/scripts/isyswebext.dll?op=get&uri=/isysquery/irl7ba8/1/doc>

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1 amount of deferred taxes (cost-free capital) the utility expects to recognize
2 sometime in the future. Averaging, on the other hand, is simply the
3 Commission's chosen method of estimating the test year rate base (it very
4 well could have projected an end-of-period rate base, for example). Both
5 ends are legitimate, but they cannot be served by one means.

6 If an average test year rate base is used in developing rates, all rate base
7 components, including the deferred tax reserve, must be averaged. If the
8 proration of deferred tax accruals substitutes for taking the average of the
9 entire reserve; then the consistency requirement of section 168(i)(9)(B)
10 will be violated (the projected deferred tax reserve will not be consistent
11 with the projected rate base). Likewise, if a portion of the test year is a
12 future period, projected accruals to the deferred tax reserve must be
13 prorated. If averaging of the entire reserve substitutes for this proration,
14 then the timing requirement of section 1.167(l)-1(h)(6) will be violated (too
15 much will be excluded from rate base, thus denying the utility a return on
16 "capital" it is only projected to have).

17 **Q. You've discussed proration and normalization related to plant balances, is**
18 **there another witness who addresses proration normalization issue?**

19 A. Yes. As previously stated, Ms. Koch also discusses proration in general, and she
20 discusses normalization issues related to non-plant balances, and Ms. Niemi applies
21 these concepts to SPS's actual projected ADIT balance and corresponding
22 calculations.

23 **Q. Does this conclude your pre-filed direct testimony?**

24 A. Yes.

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

IN THE MATTER OF SOUTHWESTERN)
PUBLIC SERVICE COMPANY'S)
APPLICATION FOR: (1) REVISION OF)
ITS RETAIL RATES UNDER ADVICE)
NOTICE NO. 312; (2) AUTHORITY TO)
ABANDON THE PLANT X UNIT 1,)
PLANT X UNIT 2, AND CUNNINGHAM)
UNIT 1 GENERATING STATIONS AND)
AMEND THE ABANDONMENT DATE)
OF THE TOLK GENERATING)
STATION; AND (3) OTHER)
ASSOCIATED RELIEF,)
)
SOUTHWESTERN PUBLIC SERVICE)
COMPANY,)
)
APPLICANT.)

CASE NO. 22-00286-UT

VERIFICATION

On this day, November 18, 2022, I, Mark P. Moeller, swear and affirm under penalty of perjury under the law of the State of New Mexico, that my testimony contained in Direct Testimony of Mark P. Moeller is true and correct.

/s/ Mark P. Moeller
MARK P. MOELLER

Southwestern Public Service Company

Line No.	Witness	Description	Page No.	Line No.	Total Company Amount	Number Scale	Allocator (Name)	Allocator (%)	NM Amount ⁽¹⁾
1	Moeller	Capital Additions - Base Period, Linkage Period and Future Test Year	5	11	\$ 1,815,817,765	Dollars	Various	Various	\$ 609,452,073
2	Moeller	Annualized Depreciation and Amortization Expense	5	15	\$ 451,945,985	Dollars	Various	Various	\$ 161,124,635
3	Moeller	Unblending Adjustment	5	23	\$ 150,464,710	Dollars	Various	Various	\$ 47,549,829
4	Moeller	Capital Additions - Base Period	17	16	\$ 560,575,902	Dollars	Various	Various	\$ 185,506,366
5	Moeller	Capital Additions - Linkage Period	18	1 & 2	\$ 650,487,042	Dollars	Various	Various	\$ 213,714,744
6	Moeller	Capital Additions - Future Future Test Year Period	18	4	\$ 604,754,821	Dollars	Various	Various	\$ 210,230,963
7	Moeller	Annual Depreciation Expense Increase - Future Future Test Year	28	10	\$ 49,226,020	Dollars	Various	Various	\$ 18,826,566
8	Moeller	Annual Amortization Increase - Future Future Test Year	28	18	\$ 511,074	Dollars	Various	Various	\$ 179,312
9	Moeller	Change in Depreciation Expense due to Change in Tolk Retirement Date	30	13 & 14	\$ 18,430,975	Dollars	12CP-PROD	38.47%	\$ 7,090,640
	Moeller	Change in Depreciation Expense due to Change in Nichols Retirement Date	30	16 & 17	\$ 3,122,619	Dollars	12CP-PROD	38.47%	\$ 1,201,313
10	Moeller	Total Depreciation and Amortization Expense	31	11	\$ 451,945,985	Dollars	Various	Various	\$ 161,124,635
11	Moeller	Steam Production Depreciation and Amortization Expense	32	Table MPM-5	\$ 122,342,776	Dollars	12CP-Prod	38.47%	\$ 47,066,882
12	Moeller	Other Production Depreciation and Amortization Expense	32	Table MPM-5	\$ 75,839,644	Dollars	12CP-Prod & ENERGY	Various	\$ 29,628,919
13	Moeller	Transmission Depreciation and Amortization Expense	32	Table MPM-5	\$ 117,577,647	Dollars	Various	Various	\$ 35,006,620
14	Moeller	Distribution Depreciation and Amortization Expense - New Mexico Assets	32	Table MPM-5	\$ 23,873,784	Dollars	Direct Assign	Direct Assign	\$ 23,873,784
15	Moeller	Distribution Depreciation and Amortization Expense - Texas Assets	32	Table MPM-5	\$ 39,505,499	Dollars	Direct Assign	Direct Assign	\$ -
16	Moeller	General Plant Depreciation and Amortization Expense	32	Table MPM-5	\$ 41,725,362	Dollars	Various	Various	\$ 14,632,383
17	Moeller	Intangible Plant Depreciation and Amortization Expense	32	Table MPM-5	\$ 31,081,274	Dollars	Various	Various	\$ 10,916,046
18	Moeller	Total Depreciation and Amortization Expense	32	Table MPM-5	\$ 451,945,985	Dollars	Various	Various	\$ 161,124,635
19	Moeller	Unblending Adjustment - Base Period	36	15	\$ 150,464,710	Dollars	Various	Various	\$ 47,549,829
20	Moeller	Unblending Adjustment - ADIT	41	3	\$ 33,814,050	Dollars	Various	Various	\$ 10,615,217

⁽¹⁾ Derived by allocating each functional class as described below.

Production Assets allocated using 12CP-PROD (33.73% for Base Period, 38.47 % for Linkage Period and Future Test Year), other than Sagamore and Hale which are allocated using ENERGY (35.73% for Base Period, 39.19% for Linkage Period and Future Test Year).

Transmission Assets allocated using primarily 12CP-TRAN (26.38 %for Base Period, 29.24% for Linkage Period and Future Test Year). For Transmission Serving Generation 12CP-PROD (33.73% for Base Period, 38.47 % for Linkage Period and Future Test Year). Radial Lines are direct assigned.

Distribution Assets direct assigned according to location.

General Plant allocated using LABXAG (32.44% for Base Period, 35.21% for Linkage Period and Future Test Year) with a few items allocated by CUST-RET (31.26% for Base Period and 31.39% for Linkage Period and Future Test Year).

Intangible Plant allocated using LABXAG (32.44% for Base Period, 35.21% for Linkage Period and Future Test Year) with a few items allocated by CUST-RET (31.26% for Base Period and 31.39% for Linkage Period and Future Test Year).

Southwestern Public Service Company

Line No	Functional Class	2021						2022					
		July	August	September	October	November	December	January	February	March	April	May	June
1	Electric Intangible Plant												
2	CWIP Beginning Balance	\$ 30,237,621	\$ 30,766,114	\$ 33,836,215	\$ 34,690,489	\$ 36,401,461	\$ 36,452,360	\$ 32,078,657	\$ 33,708,468	\$ 30,161,826	\$ 27,884,496	\$ 31,084,291	\$ 33,375,782
3	CWIP Expenditures	2,188,016	3,602,005	2,494,942	3,752,074	2,648,875	10,010,224	2,667,091	1,843,750	2,648,979	2,626,981	2,622,672	4,539,883
4	AFUDC Debt	23,905	21,335	25,544	26,496	27,245	186,542	18,442	25,717	19,838	34,493	30,244	29,156
5	AFUDC Equity	56,625	49,742	60,479	62,734	64,507	423,917	29,453	25,746	24,817	85,611	57,314	53,258
6	Closings to Plant	(1,740,052)	(602,981)	(1,726,689)	(2,130,333)	(2,689,729)	(14,994,385)	(1,085,175)	(5,441,855)	(4,970,964)	452,710	(418,740)	(3,007,141)
7	CWIP Ending Balance	\$ 30,766,114	\$ 33,836,215	\$ 34,690,489	\$ 36,401,461	\$ 36,452,360	\$ 32,078,657	\$ 33,708,468	\$ 30,161,826	\$ 27,884,496	\$ 31,084,291	\$ 33,375,782	\$ 34,990,937
8													
9	Electric Steam Production Plant												
10	CWIP Beginning Balance	\$ 11,800,163	\$ 12,497,226	\$ 14,137,633	\$ 17,407,385	\$ 21,558,575	\$ 25,617,976	\$ 22,373,981	\$ 24,990,800	\$ 28,357,988	\$ 26,586,882	\$ 26,386,067	\$ 30,237,107
11	CWIP Expenditures	1,418,977	1,857,626	4,664,075	5,417,395	6,972,355	5,759,322	3,183,546	3,938,674	5,797,391	3,507,536	4,564,792	6,280,440
12	AFUDC Debt	8,191	7,726	11,075	13,699	16,670	16,691	12,466	20,188	17,988	27,907	26,709	27,807
13	AFUDC Equity	19,392	18,027	26,223	32,434	39,468	39,519	19,945	20,907	22,376	68,831	50,454	50,795
14	Closings to Plant	(749,497)	(242,973)	(1,431,621)	(1,312,338)	(2,969,092)	(9,059,527)	(599,138)	(612,581)	(7,608,861)	(3,805,089)	(790,914)	(453,986)
15	CWIP Ending Balance	\$ 12,497,226	\$ 14,137,633	\$ 17,407,385	\$ 21,558,575	\$ 25,617,976	\$ 22,373,981	\$ 24,990,800	\$ 28,357,988	\$ 26,586,882	\$ 26,386,067	\$ 30,237,107	\$ 36,142,164
16													
17	Electric Other Production Plant												
18	CWIP Beginning Balance	\$ 5,781,749	\$ 3,207,597	\$ 3,508,451	\$ 7,693,460	\$ 11,624,563	\$ 11,794,338	\$ 2,793,057	\$ 3,174,010	\$ 3,667,704	\$ 4,397,565	\$ 5,243,824	\$ 5,411,428
19	CWIP Expenditures	1,135,953	443,410	4,563,724	9,936,911	193,213	(2,060,736)	417,475	(548,386)	754,182	868,117	375,729	573,045
20	AFUDC Debt	(3,012)	167	2,123	5,399	6,765	3,027	29	40	87	443	767	868
21	AFUDC Equity	(7,435)	349	5,026	12,783	16,016	7,167	47	40	108	853	1,424	1,585
22	Closings to Plant	(3,699,658)	(143,072)	(385,864)	(6,023,990)	(46,219)	(6,950,740)	(36,598)	1,042,001	(24,515)	(23,155)	(210,317)	(339,485)
23	CWIP Ending Balance	\$ 3,207,597	\$ 3,508,451	\$ 7,693,460	\$ 11,624,563	\$ 11,794,338	\$ 2,793,057	\$ 3,174,010	\$ 3,667,704	\$ 4,397,565	\$ 5,243,824	\$ 5,411,428	\$ 5,647,440
24													
25	Electric Transmission Plant												
26	CWIP Beginning Balance	\$ 123,612,497	\$ 139,170,287	\$ 150,980,175	\$ 165,028,437	\$ 165,007,458	\$ 72,929,943	\$ 62,416,402	\$ 56,822,458	\$ 60,429,046	\$ 69,385,437	\$ 73,190,037	\$ 52,617,567
27	CWIP Expenditures	12,540,804	14,891,695	15,544,173	14,239,284	9,582,907	4,288,903	14,240,226	15,537,189	18,668,985	16,059,412	11,339,233	9,514,309
28	AFUDC Debt	89,295	83,791	111,813	109,072	74,802	(125,633)	24,092	32,409	31,668	53,326	41,337	28,307
29	AFUDC Equity	211,696	195,595	271,451	258,244	177,106	(279,706)	38,548	32,002	39,610	126,775	78,647	51,708
30	Closings to Plant	2,715,995	(3,361,192)	(1,879,176)	(14,627,578)	(101,912,329)	(14,397,106)	(19,896,810)	(11,995,011)	(9,783,872)	(12,434,912)	(32,031,687)	(26,705,331)
31	CWIP Ending Balance	\$ 139,170,287	\$ 150,980,175	\$ 165,028,437	\$ 165,007,458	\$ 72,929,943	\$ 62,416,402	\$ 56,822,458	\$ 60,429,046	\$ 69,385,437	\$ 73,190,037	\$ 52,617,567	\$ 35,506,560
32													
33	Electric Distribution Plant												
34	CWIP Beginning Balance	\$ 27,508,785	\$ 23,551,462	\$ 20,621,176	\$ 23,113,891	\$ 24,924,275	\$ 28,173,537	\$ 24,295,604	\$ 26,955,251	\$ 26,153,264	\$ 35,750,282	\$ 36,838,162	\$ 37,359,232
35	CWIP Expenditures	11,753,397	11,749,878	12,710,155	11,793,296	10,990,742	13,263,602	11,274,579	11,755,633	17,406,229	16,219,173	15,264,625	16,064,441
36	AFUDC Debt	11,631	10,123	11,878	13,788	15,710	16,676	13,326	20,070	19,969	33,853	30,753	23,768
37	AFUDC Equity	27,602	23,591	28,124	32,644	37,195	39,482	21,321	20,457	24,983	80,261	58,140	43,416
38	Closings to Plant	(15,749,953)	(14,713,877)	(10,257,443)	(10,029,343)	(7,794,385)	(17,197,693)	(8,649,579)	(12,598,148)	(7,854,163)	(15,245,407)	(14,832,447)	(28,149,795)
39	CWIP Ending Balance	\$ 23,551,462	\$ 20,621,176	\$ 23,113,891	\$ 24,924,275	\$ 28,173,537	\$ 24,295,604	\$ 26,955,251	\$ 26,153,264	\$ 35,750,282	\$ 36,838,162	\$ 37,359,232	\$ 25,341,061
40													
41	Electric General Plant												
42	CWIP Beginning Balance	\$ 32,612,150	\$ 34,527,542	\$ 36,934,112	\$ 37,082,858	\$ 40,430,819	\$ 41,526,499	\$ 27,013,963	\$ 22,574,591	\$ 25,422,440	\$ 29,904,070	\$ 24,442,088	\$ 26,660,808
43	CWIP Expenditures	2,285,281	2,607,664	3,654,041	4,833,344	5,606,306	10,525,307	1,711,013	3,887,771	6,795,639	4,591,805	6,482,618	5,956,856
44	AFUDC Debt	19,646	17,129	19,958	20,821	21,349	19,542	7,606	9,551	8,649	13,456	12,774	10,747
45	AFUDC Equity	46,542	39,921	47,253	49,296	50,546	46,268	12,169	9,295	10,818	32,743	24,507	19,631
46	Closings to Plant	(436,076)	(258,144)	(3,572,505)	(1,555,500)	(4,582,522)	(25,103,653)	(6,170,161)	(1,058,767)	(2,333,476)	(10,099,987)	(4,301,179)	(6,890,126)
47	CWIP Ending Balance	\$ 34,527,542	\$ 36,934,112	\$ 37,082,858	\$ 40,430,819	\$ 41,526,499	\$ 27,013,963	\$ 22,574,591	\$ 25,422,440	\$ 29,904,070	\$ 24,442,088	\$ 26,660,808	\$ 25,757,915
48													
49	Total Electric Utility	\$ 243,720,228	\$ 260,017,762	\$ 285,016,520	\$ 299,947,151	\$ 216,494,653	\$ 170,971,664	\$ 168,225,578	\$ 174,192,269	\$ 193,908,732	\$ 197,184,468	\$ 185,661,924	\$ 163,386,077

Southwestern Public Service Company

Line No	Functional Class	2022						2023					
		July	August	September	October	November	December	January	February	March	April	May	June
1	Electric Intangible Plant												
2	CWIP Beginning Balance	\$ 34,990,937	\$ 33,839,403	\$ 35,488,168	\$ 35,438,859	\$ 36,166,524	\$ 36,007,782	\$ 20,898,897	\$ 23,050,148	\$ 25,127,576	\$ 25,915,124	\$ 27,807,299	\$ 26,022,639
3	CWIP Expenditures	2,775,545	3,134,889	3,670,743	2,878,330	2,628,930	2,720,048	2,408,767	2,476,570	3,361,572	2,970,979	2,855,393	9,909,980
4	AFUDC Debt	28,393	29,981	30,169	30,059	30,595	24,843	42,407	46,104	47,878	49,184	48,703	48,358
5	AFUDC Equity	52,629	55,572	55,921	55,717	56,710	46,049	47,822	51,991	53,991	55,464	54,922	54,533
6	Closings to Plant	(4,008,102)	(1,571,678)	(3,806,142)	(2,236,441)	(2,874,978)	(17,899,825)	(347,745)	(497,237)	(2,675,894)	(1,183,452)	(4,743,677)	(923,744)
7	CWIP Ending Balance	\$ 33,839,403	\$ 35,488,168	\$ 35,438,859	\$ 36,166,524	\$ 36,007,782	\$ 20,898,897	\$ 23,050,148	\$ 25,127,576	\$ 25,915,124	\$ 27,807,299	\$ 26,022,639	\$ 35,111,765
8													
9	Electric Steam Production Plant												
10	CWIP Beginning Balance	\$ 36,142,164	\$ 36,753,588	\$ 41,197,681	\$ 42,172,643	\$ 38,708,578	\$ 37,135,030	\$ 11,589,851	\$ 13,918,137	\$ 17,836,236	\$ 21,752,431	\$ 25,237,126	\$ 27,256,050
11	CWIP Expenditures	4,022,609	5,933,209	5,659,226	4,733,903	6,176,149	10,399,451	2,366,591	4,263,426	5,163,282	5,246,547	5,565,208	3,168,698
12	AFUDC Debt	30,830	34,115	36,450	35,325	33,085	22,421	22,729	28,485	36,140	43,074	48,544	48,327
13	AFUDC Equity	57,145	63,235	67,563	65,478	61,325	41,559	25,631	32,122	40,755	48,574	54,743	54,498
14	Closings to Plant	(3,499,160)	(1,586,466)	(4,788,276)	(8,298,772)	(7,844,107)	(36,008,610)	(86,665)	(405,933)	(1,323,982)	(1,853,499)	(3,649,571)	(5,044,385)
15	CWIP Ending Balance	\$ 36,753,588	\$ 41,197,681	\$ 42,172,643	\$ 38,708,578	\$ 37,135,030	\$ 11,589,851	\$ 13,918,137	\$ 17,836,236	\$ 21,752,431	\$ 25,237,126	\$ 27,256,050	\$ 25,483,188
16													
17	Electric Other Production Plant												
18	CWIP Beginning Balance	\$ 5,647,440	\$ 6,314,157	\$ 6,661,829	\$ 4,937,749	\$ 5,099,301	\$ 6,919,955	\$ 6,004,515	\$ 6,391,230	\$ 6,784,805	\$ 15,541,562	\$ 17,122,077	\$ 17,769,314
19	CWIP Expenditures	698,687	340,579	884,936	626,507	1,934,176	1,226,854	362,448	6,764,015	8,713,635	1,518,864	735,137	2,237,549
20	AFUDC Debt	5,282	5,745	5,148	4,454	5,325	5,803	12,142	12,901	21,804	31,862	34,048	36,903
21	AFUDC Equity	9,790	10,649	9,542	8,255	9,871	10,757	13,692	14,548	24,588	35,931	38,396	41,616
22	Closings to Plant	(47,042)	(9,302)	(2,623,704)	(477,665)	(128,718)	(2,158,854)	(1,567)	(6,397,889)	(3,270)	(6,143)	(160,345)	(9,710)
23	CWIP Ending Balance	\$ 6,314,157	\$ 6,661,829	\$ 4,937,749	\$ 5,099,301	\$ 6,919,955	\$ 6,004,515	\$ 6,391,230	\$ 6,784,805	\$ 15,541,562	\$ 17,122,077	\$ 17,769,314	\$ 20,075,672
24													
25	Electric Transmission Plant												
26	CWIP Beginning Balance	\$ 35,506,560	\$ 33,071,007	\$ 45,325,668	\$ 64,803,561	\$ 81,929,989	\$ 87,196,136	\$ 42,025,774	\$ 63,059,524	\$ 71,996,170	\$ 74,889,788	\$ 83,083,572	\$ 22,777,982
27	CWIP Expenditures	10,903,331	13,543,775	21,026,972	27,527,986	26,847,889	40,452,574	27,906,608	17,771,741	21,933,197	21,530,134	16,822,192	5,233,316
28	AFUDC Debt	30,552	35,653	50,903	68,356	78,197	64,721	108,141	138,217	152,167	161,016	112,151	46,537
29	AFUDC Equity	56,631	66,085	94,353	126,702	144,945	119,965	121,949	155,866	171,597	181,577	126,472	52,480
30	Closings to Plant	(13,426,067)	(1,390,852)	(1,694,335)	(10,596,616)	(21,804,884)	(85,807,622)	(7,102,947)	(9,129,178)	(19,363,343)	(13,678,943)	(77,366,406)	(3,978,900)
31	CWIP Ending Balance	\$ 33,071,007	\$ 45,325,668	\$ 64,803,561	\$ 81,929,989	\$ 87,196,136	\$ 42,025,774	\$ 63,059,524	\$ 71,996,170	\$ 74,889,788	\$ 83,083,572	\$ 22,777,982	\$ 24,131,334
32													
33	Electric Distribution Plant												
34	CWIP Beginning Balance	\$ 25,341,061	\$ 27,115,363	\$ 30,456,053	\$ 32,208,749	\$ 36,863,004	\$ 32,332,557	\$ 26,975,545	\$ 43,676,076	\$ 50,759,517	\$ 58,841,708	\$ 68,777,373	\$ 78,928,885
35	CWIP Expenditures	12,873,577	14,928,614	13,661,923	13,628,662	14,357,433	14,199,382	31,888,609	18,253,152	19,993,264	22,986,402	21,744,847	20,885,985
36	AFUDC Debt	19,912	22,965	26,835	30,481	29,618	23,440	62,426	87,021	99,900	115,126	131,996	149,274
37	AFUDC Equity	36,908	42,568	49,741	56,499	54,899	43,449	70,397	98,133	112,657	129,827	148,851	168,335
38	Closings to Plant	(11,156,094)	(11,653,457)	(11,985,804)	(9,061,387)	(18,972,397)	(19,623,283)	(15,320,902)	(11,354,864)	(12,123,630)	(13,295,690)	(11,874,183)	(10,871,082)
39	CWIP Ending Balance	\$ 27,115,363	\$ 30,456,053	\$ 32,208,749	\$ 36,863,004	\$ 32,332,557	\$ 26,975,545	\$ 43,676,076	\$ 50,759,517	\$ 58,841,708	\$ 68,777,373	\$ 78,928,885	\$ 89,261,397
40													
41	Electric General Plant												
42	CWIP Beginning Balance	\$ 25,757,915	\$ 27,278,501	\$ 32,099,108	\$ 32,419,584	\$ 36,811,375	\$ 41,000,919	\$ 34,260,394	\$ 37,537,612	\$ 40,177,263	\$ 40,598,270	\$ 46,668,603	\$ 47,709,960
43	CWIP Expenditures	5,344,095	7,606,089	8,959,794	8,343,936	10,203,444	14,606,577	5,799,514	6,593,315	8,613,302	10,259,318	10,092,893	9,171,583
44	AFUDC Debt	10,482	12,249	14,703	17,191	19,735	20,183	43,029	45,526	47,878	51,778	53,095	40,414
45	AFUDC Equity	19,430	22,704	27,253	31,864	36,580	37,411	48,523	51,339	53,992	58,389	59,875	45,575
46	Closings to Plant	(3,853,422)	(2,820,435)	(8,681,275)	(4,001,200)	(6,070,215)	(21,404,697)	(2,613,848)	(4,050,530)	(8,294,166)	(4,299,153)	(9,164,507)	(23,418,100)
47	CWIP Ending Balance	\$ 27,278,501	\$ 32,099,108	\$ 32,419,584	\$ 36,811,375	\$ 41,000,919	\$ 34,260,394	\$ 37,537,612	\$ 40,177,263	\$ 40,598,270	\$ 46,668,603	\$ 47,709,960	\$ 33,549,432
48													
49	Total Electric Utility	\$ 164,372,018	\$ 191,228,506	\$ 211,981,145	\$ 235,578,771	\$ 240,592,379	\$ 141,754,976	\$ 187,632,727	\$ 212,681,568	\$ 237,538,883	\$ 268,696,050	\$ 220,464,829	\$ 227,612,788

Southwestern Public Service Company

Line No	Functional Class	2023						2024					
		July	August	September	October	November	December	January	February	March	April	May	June
1	Electric Intangible Plant												
2	CWIP Beginning Balance	\$ 35,111,765	\$ 36,657,690	\$ 39,055,880	\$ 39,286,304	\$ 40,127,291	\$ 41,730,571	\$ 23,522,180	\$ 26,218,975	\$ 30,647,504	\$ 30,939,091	\$ 33,512,081	\$ 35,062,948
3	CWIP Expenditures	2,575,953	2,590,498	2,556,024	3,154,234	2,987,922	2,904,357	4,585,116	6,232,651	6,223,773	2,716,058	2,815,630	3,174,656
4	AFUDC Debt	51,250	54,746	57,216	57,183	58,778	51,816	42,993	47,711	49,773	50,462	53,603	56,621
5	AFUDC Equity	57,794	61,737	64,522	64,485	66,283	58,433	58,859	65,318	68,142	69,085	73,385	77,517
6	Closings to Plant	(1,139,070)	(308,791)	(2,447,337)	(2,434,916)	(1,509,704)	(21,222,996)	(1,990,173)	(1,917,151)	(6,050,101)	(262,615)	(1,391,751)	(1,146,978)
7	CWIP Ending Balance	\$ 36,657,690	\$ 39,055,880	\$ 39,286,304	\$ 40,127,291	\$ 41,730,571	\$ 23,522,180	\$ 26,218,975	\$ 30,647,504	\$ 30,939,091	\$ 33,512,081	\$ 35,062,948	\$ 37,224,764
8													
9	Electric Steam Production Plant												
10	CWIP Beginning Balance	\$ 25,483,188	\$ 25,777,505	\$ 25,329,938	\$ 26,570,126	\$ 22,355,389	\$ 20,599,174	\$ 20,093,973	\$ 24,152,331	\$ 33,105,513	\$ 40,949,542	\$ 59,371,522	\$ 56,401,460
11	CWIP Expenditures	3,126,701	3,552,874	3,290,270	4,433,284	3,365,395	5,752,996	5,289,989	9,205,296	10,085,025	19,177,544	11,688,671	7,306,373
12	AFUDC Debt	46,740	47,987	50,344	47,822	41,921	40,457	41,012	53,130	68,775	93,277	108,663	106,406
13	AFUDC Equity	52,708	54,115	56,772	53,928	47,274	45,623	56,147	72,737	94,156	127,701	148,764	145,675
14	Closings to Plant	(2,931,832)	(4,102,543)	(2,157,198)	(8,749,771)	(5,210,805)	(6,344,276)	(1,328,789)	(377,982)	(2,403,927)	(976,543)	(14,916,159)	(6,185,921)
15	CWIP Ending Balance	\$ 25,777,505	\$ 25,329,938	\$ 26,570,126	\$ 22,355,389	\$ 20,599,174	\$ 20,093,973	\$ 24,152,331	\$ 33,105,513	\$ 40,949,542	\$ 59,371,522	\$ 56,401,460	\$ 57,773,993
16													
17	Electric Other Production Plant												
18	CWIP Beginning Balance	\$ 20,075,672	\$ 8,455,249	\$ 8,427,855	\$ 11,212,321	\$ 14,761,999	\$ 9,018,582	\$ 9,393,969	\$ 10,011,277	\$ 11,180,712	\$ 11,941,238	\$ 14,511,193	\$ 15,729,589
19	CWIP Expenditures	618,825	593,069	3,072,694	3,555,961	3,405,961	1,128,828	605,536	1,134,036	712,106	2,516,758	1,175,258	1,801,536
20	AFUDC Debt	27,901	16,512	19,191	25,357	24,624	17,999	18,152	19,816	21,614	24,716	28,246	31,121
21	AFUDC Equity	31,464	18,620	21,642	28,594	27,768	20,298	24,851	27,129	29,591	33,838	38,670	42,606
22	Closings to Plant	(12,298,613)	(655,595)	(329,061)	(60,235)	(9,201,771)	(791,738)	(31,232)	(11,547)	(2,785)	(5,357)	(23,779)	(5,611)
23	CWIP Ending Balance	\$ 8,455,249	\$ 8,427,855	\$ 11,212,321	\$ 14,761,999	\$ 9,018,582	\$ 9,393,970	\$ 10,011,277	\$ 11,180,712	\$ 11,941,238	\$ 14,511,193	\$ 15,729,589	\$ 17,599,242
24													
25	Electric Transmission Plant												
26	CWIP Beginning Balance	\$ 24,131,334	\$ 27,671,171	\$ 33,337,796	\$ 41,865,502	\$ 56,180,844	\$ 63,296,496	\$ 55,635,626	\$ 67,039,917	\$ 77,204,232	\$ 84,889,719	\$ 94,227,554	\$ 54,384,816
27	CWIP Expenditures	4,059,645	4,333,924	12,757,660	15,215,280	17,518,965	60,747,546	11,600,360	13,037,657	13,832,274	14,135,963	22,764,903	6,388,662
28	AFUDC Debt	50,567	59,525	73,819	95,619	117,499	130,435	114,269	134,908	152,318	167,476	146,540	102,838
29	AFUDC Equity	57,024	67,126	83,245	107,829	132,502	147,090	156,439	184,695	208,530	229,282	200,620	140,789
30	Closings to Plant	(627,400)	1,206,050	(4,387,018)	(1,103,386)	(10,653,314)	(68,685,771)	(466,777)	(3,192,946)	(6,507,636)	(5,194,885)	(62,954,801)	(6,258,870)
31	CWIP Ending Balance	\$ 27,671,171	\$ 33,337,796	\$ 41,865,502	\$ 56,180,844	\$ 63,296,496	\$ 55,635,626	\$ 67,039,917	\$ 77,204,232	\$ 84,889,719	\$ 94,227,554	\$ 54,384,816	\$ 54,781,235
32													
33	Electric Distribution Plant												
34	CWIP Beginning Balance	\$ 89,261,397	\$ 95,904,755	\$ 102,098,882	\$ 106,813,526	\$ 108,908,542	\$ 90,527,065	\$ 47,324,878	\$ 52,004,750	\$ 57,274,980	\$ 63,233,531	\$ 72,027,450	\$ 81,134,801
35	CWIP Expenditures	16,756,485	16,741,610	14,634,250	13,121,553	10,003,759	10,666,385	16,789,264	16,888,978	18,218,666	23,050,352	23,940,763	26,724,670
36	AFUDC Debt	163,778	175,152	184,892	191,291	175,698	116,040	74,894	84,194	94,350	106,778	121,119	136,359
37	AFUDC Equity	184,691	197,517	208,502	215,717	198,134	130,857	102,533	115,264	129,169	146,184	165,817	186,681
38	Closings to Plant	(10,461,596)	(10,920,152)	(10,313,001)	(11,433,545)	(28,759,068)	(54,115,469)	(12,286,819)	(11,818,206)	(12,483,634)	(14,509,396)	(15,120,348)	(16,958,594)
39	CWIP Ending Balance	\$ 95,904,755	\$ 102,098,882	\$ 106,813,526	\$ 108,908,542	\$ 90,527,065	\$ 47,324,878	\$ 52,004,750	\$ 57,274,980	\$ 63,233,531	\$ 72,027,450	\$ 81,134,801	\$ 91,223,917
40													
41	Electric General Plant												
42	CWIP Beginning Balance	\$ 33,549,432	\$ 38,273,418	\$ 43,543,607	\$ 45,478,814	\$ 43,107,016	\$ 45,979,509	\$ 33,494,651	\$ 37,229,766	\$ 41,836,968	\$ 40,880,530	\$ 45,425,349	\$ 44,594,396
43	CWIP Expenditures	10,738,938	11,076,022	11,113,232	11,190,819	10,211,296	12,158,827	6,659,558	7,454,558	8,670,033	9,121,513	9,164,455	8,269,940
44	AFUDC Debt	32,033	35,993	40,550	45,489	48,611	45,632	38,709	42,413	46,527	51,167	51,334	49,446
45	AFUDC Equity	36,123	40,589	45,728	51,298	54,819	51,459	52,994	58,065	63,698	70,049	70,278	67,694
46	Closings to Plant	(6,083,108)	(5,882,415)	(9,264,302)	(13,659,404)	(7,442,233)	(24,740,777)	(3,016,146)	(2,947,833)	(9,736,696)	(4,697,910)	(10,117,020)	(8,258,569)
47	CWIP Ending Balance	\$ 38,273,418	\$ 43,543,607	\$ 45,478,814	\$ 43,107,016	\$ 45,979,509	\$ 33,494,651	\$ 37,229,766	\$ 41,836,968	\$ 40,880,530	\$ 45,425,349	\$ 44,594,396	\$ 44,722,906
48													
49	Total Electric Utility	\$ 232,739,788	\$ 251,793,958	\$ 271,226,593	\$ 285,441,081	\$ 271,151,397	\$ 189,465,279	\$ 216,657,015	\$ 251,249,908	\$ 272,833,651	\$ 319,075,149	\$ 287,308,010	\$ 303,326,057

Southwestern Public Service Company

Line No	Functional Class	2021						2022					
		July	August	September	October	November	December	January	February	March	April	May	June
1	Electric Intangible Plant												
2	Gross Plant Beginning Balance	\$ 252,052,705	\$ 253,792,757	\$ 254,087,749	\$ 255,814,438	\$ 257,944,771	\$ 260,634,500	\$ 270,486,878	\$ 271,572,053	\$ 277,013,907	\$ 281,984,871	\$ 281,532,162	\$ 281,950,901
3	Retirements	-	-	-	-	-	(5,142,007)	-	-	-	-	-	-
4	Plant Additions	1,740,052	294,992	1,726,689	2,130,333	2,689,729	14,994,385	1,085,175	5,441,855	4,970,964	(452,710)	418,740	3,007,141
5	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
6	Plant Ending Balance	\$ 253,792,757	\$ 254,087,749	\$ 255,814,438	\$ 257,944,771	\$ 260,634,500	\$ 270,486,878	\$ 271,572,053	\$ 277,013,907	\$ 281,984,871	\$ 281,532,162	\$ 281,950,901	\$ 284,958,042
7													
8	Electric Steam Production Plant												
9	Gross Plant Beginning Balance	\$ 1,964,504,073	\$ 1,963,383,764	\$ 1,963,626,737	\$ 1,965,068,972	\$ 1,963,777,088	\$ 1,965,067,866	\$ 1,971,792,198	\$ 1,972,391,336	\$ 1,973,003,917	\$ 1,980,612,778	\$ 1,984,417,867	\$ 1,985,208,781
10	Retirements	(1,869,806)	-	-	(2,736,473)	-	(2,335,196)	-	-	-	-	-	-
11	Plant Additions	749,497	242,973	1,442,235	1,444,589	3,274,700	9,059,527	599,138	612,581	7,608,861	3,805,089	790,914	453,986
12	Transfers & Adjustments	-	-	-	-	(1,983,922)	-	-	(0)	-	-	-	-
13	Plant Ending Balance	\$ 1,963,383,764	\$ 1,963,626,737	\$ 1,965,068,972	\$ 1,963,777,088	\$ 1,965,067,866	\$ 1,971,792,198	\$ 1,972,391,336	\$ 1,973,003,917	\$ 1,980,612,778	\$ 1,984,417,867	\$ 1,985,208,781	\$ 1,985,662,766
14													
15	Electric Other Production Plant												
16	Gross Plant Beginning Balance	\$ 1,810,103,073	\$ 1,813,543,533	\$ 1,809,564,582	\$ 1,809,950,446	\$ 1,815,974,451	\$ 1,816,020,669	\$ 1,814,432,688	\$ 1,814,469,287	\$ 1,813,427,285	\$ 1,813,451,801	\$ 1,813,474,956	\$ 1,813,685,273
17	Retirements	(259,198)	(4,429,997)	-	-	-	(8,538,721)	-	-	-	-	-	-
18	Plant Additions	3,699,658	143,072	385,864	6,023,990	46,219	6,950,740	36,598	(1,042,001)	24,515	23,155	210,317	339,485
19	Transfers & Adjustments	-	307,975	-	15	-	-	-	-	-	-	-	-
20	Plant Ending Balance	\$ 1,813,543,533	\$ 1,809,564,582	\$ 1,809,950,446	\$ 1,815,974,451	\$ 1,816,020,669	\$ 1,814,432,688	\$ 1,814,469,287	\$ 1,813,427,285	\$ 1,813,451,801	\$ 1,813,474,956	\$ 1,813,685,273	\$ 1,814,024,758
21													
22	Electric Transmission Plant												
23	Gross Plant Beginning Balance	\$ 3,765,848,344	\$ 3,761,423,980	\$ 3,761,253,821	\$ 3,761,342,729	\$ 3,774,471,598	\$ 3,878,022,975	\$ 3,892,420,080	\$ 3,912,316,890	\$ 3,924,311,901	\$ 3,934,095,773	\$ 3,946,530,685	\$ 3,978,562,373
24	Retirements	(1,712,909)	(3,531,351)	(1,779,654)	(1,366,459)	(39,266)	-	-	-	-	-	-	-
25	Plant Additions	(2,711,455)	3,361,192	1,868,562	14,495,328	101,606,722	14,397,106	19,896,810	11,995,011	9,783,872	12,434,912	32,031,687	26,705,331
26	Transfers & Adjustments	-	-	-	-	1,983,922	-	-	-	-	-	-	-
27	Plant Ending Balance	\$ 3,761,423,980	\$ 3,761,253,821	\$ 3,761,342,729	\$ 3,774,471,598	\$ 3,878,022,975	\$ 3,892,420,080	\$ 3,912,316,890	\$ 3,924,311,901	\$ 3,934,095,773	\$ 3,946,530,685	\$ 3,978,562,373	\$ 4,005,267,703
28													
29	Electric Distribution Plant												
30	Gross Plant Beginning Balance	\$ 1,700,707,363	\$ 1,715,592,631	\$ 1,728,990,593	\$ 1,738,005,008	\$ 1,746,070,271	\$ 1,753,176,916	\$ 1,765,835,647	\$ 1,774,357,976	\$ 1,785,354,309	\$ 1,792,413,319	\$ 1,807,332,286	\$ 1,821,314,381
31	Retirements	(864,685)	(1,315,916)	(1,243,027)	(1,964,081)	(687,739)	(4,538,962)	(127,250)	(1,601,815)	(795,153)	(326,440)	(850,353)	(1,826)
32	Plant Additions	15,749,953	14,713,877	10,257,443	10,029,343	7,794,385	17,197,693	8,649,579	12,598,148	7,854,163	15,245,407	14,832,447	28,149,795
33	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
34	Plant Ending Balance	\$ 1,715,592,631	\$ 1,728,990,593	\$ 1,738,005,008	\$ 1,746,070,271	\$ 1,753,176,916	\$ 1,765,835,647	\$ 1,774,357,976	\$ 1,785,354,309	\$ 1,792,413,319	\$ 1,807,332,286	\$ 1,821,314,381	\$ 1,849,462,350
35													
36	Electric General Plant												
37	Gross Plant Beginning Balance	\$ 566,188,661	\$ 566,620,197	\$ 566,878,341	\$ 561,271,966	\$ 562,808,417	\$ 567,390,939	\$ 575,856,327	\$ 582,026,488	\$ 583,085,255	\$ 585,418,731	\$ 595,518,718	\$ 599,819,897
38	Retirements	-	-	(9,178,880)	(19,048)	-	(16,638,265)	-	-	-	-	-	-
39	Plant Additions	431,536	566,134	3,572,505	1,555,500	4,582,522	25,103,653	6,170,161	1,058,767	2,333,476	10,099,987	4,301,179	6,890,126
40	Transfers & Adjustments	-	(307,989)	-	-	-	-	-	-	-	-	-	-
41	Plant Ending Balance	\$ 566,620,197	\$ 566,878,341	\$ 561,271,966	\$ 562,808,417	\$ 567,390,939	\$ 575,856,327	\$ 582,026,488	\$ 583,085,255	\$ 585,418,731	\$ 595,518,718	\$ 599,819,897	\$ 606,710,024
42													
43	Total Electric Utility	\$ 10,074,356,863	\$ 10,084,401,823	\$ 10,091,453,559	\$ 10,121,046,595	\$ 10,240,313,865	\$ 10,290,823,818	\$ 10,327,134,030	\$ 10,356,196,574	\$ 10,387,977,273	\$ 10,428,806,674	\$ 10,480,541,605	\$ 10,546,085,644

Southwestern Public Service Company

Line No	Functional Class	2022						2023					
		July	August	September	October	November	December	January	February	March	April	May	June
1	Electric Intangible Plant												
2	Gross Plant Beginning Balance	\$ 284,958,042	\$ 288,966,144	\$ 290,537,822	\$ 294,343,965	\$ 296,580,405	\$ 299,455,383	\$ 317,355,208	\$ 317,702,953	\$ 318,200,190	\$ 320,876,084	\$ 322,059,536	\$ 326,803,213
3	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
4	Plant Additions	4,008,102	1,571,678	3,806,142	2,236,441	2,874,978	17,899,825	347,745	497,237	2,675,894	1,183,452	4,743,677	923,744
5	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
6	Plant Ending Balance	\$ 288,966,144	\$ 290,537,822	\$ 294,343,965	\$ 296,580,405	\$ 299,455,383	\$ 317,355,208	\$ 317,702,953	\$ 318,200,190	\$ 320,876,084	\$ 322,059,536	\$ 326,803,213	\$ 327,726,957
7													
8	Electric Steam Production Plant												
9	Gross Plant Beginning Balance	\$ 1,985,662,766	\$ 1,989,161,926	\$ 1,990,748,392	\$ 1,995,536,669	\$ 2,003,835,440	\$ 2,011,679,547	\$ 2,028,739,299	\$ 2,028,825,964	\$ 2,029,231,897	\$ 2,030,555,879	\$ 2,032,409,378	\$ 2,036,058,949
10	Retirements	-	-	-	-	-	-	(18,948,858)	-	-	-	-	-
11	Plant Additions	3,499,160	1,586,466	4,788,276	8,298,772	7,844,107	36,008,610	86,665	405,933	1,323,982	1,853,499	3,649,571	5,044,385
12	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
13	Plant Ending Balance	\$ 1,989,161,926	\$ 1,990,748,392	\$ 1,995,536,669	\$ 2,003,835,440	\$ 2,011,679,547	\$ 2,028,739,299	\$ 2,028,825,964	\$ 2,029,231,897	\$ 2,030,555,879	\$ 2,032,409,378	\$ 2,036,058,949	\$ 2,041,103,335
14													
15	Electric Other Production Plant												
16	Gross Plant Beginning Balance	\$ 1,814,024,758	\$ 1,814,071,799	\$ 1,814,081,101	\$ 1,816,704,805	\$ 1,817,182,470	\$ 1,817,311,188	\$ 1,819,470,042	\$ 1,819,471,609	\$ 1,825,869,498	\$ 1,825,872,768	\$ 1,825,878,911	\$ 1,826,039,255
17	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
18	Plant Additions	47,042	9,302	2,623,704	477,665	128,718	2,158,854	1,567	6,397,889	3,270	6,143	160,345	9,710
19	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
20	Plant Ending Balance	\$ 1,814,071,799	\$ 1,814,081,101	\$ 1,816,704,805	\$ 1,817,182,470	\$ 1,817,311,188	\$ 1,819,470,042	\$ 1,819,471,609	\$ 1,825,869,498	\$ 1,825,872,768	\$ 1,825,878,911	\$ 1,826,039,255	\$ 1,826,048,966
21													
22	Electric Transmission Plant												
23	Gross Plant Beginning Balance	\$ 4,005,267,703	\$ 4,016,063,483	\$ 4,014,824,048	\$ 4,013,888,095	\$ 4,021,854,424	\$ 4,041,029,019	\$ 4,123,422,756	\$ 4,129,128,409	\$ 4,136,860,293	\$ 4,154,826,341	\$ 4,167,107,990	\$ 4,243,077,101
24	Retirements	(2,630,288)	(2,630,288)	(2,630,288)	(2,630,288)	(2,630,288)	(3,413,886)	(1,397,294)	(1,397,294)	(1,397,294)	(1,397,294)	(1,397,294)	(1,397,294)
25	Plant Additions	13,426,067	1,390,852	1,694,335	10,596,616	21,804,884	85,807,622	7,102,947	9,129,178	19,363,343	13,678,943	77,366,406	3,978,980
26	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
27	Plant Ending Balance	\$ 4,016,063,483	\$ 4,014,824,048	\$ 4,013,888,095	\$ 4,021,854,424	\$ 4,041,029,019	\$ 4,123,422,756	\$ 4,129,128,409	\$ 4,136,860,293	\$ 4,154,826,341	\$ 4,167,107,990	\$ 4,243,077,101	\$ 4,245,658,786
28													
29	Electric Distribution Plant												
30	Gross Plant Beginning Balance	\$ 1,849,462,350	\$ 1,858,717,842	\$ 1,868,470,696	\$ 1,878,555,898	\$ 1,885,716,682	\$ 1,902,788,478	\$ 1,920,511,158	\$ 1,934,473,178	\$ 1,944,469,161	\$ 1,955,233,909	\$ 1,967,170,718	\$ 1,977,686,020
31	Retirements	(1,900,602)	(1,900,602)	(1,900,602)	(1,900,602)	(1,900,602)	(1,900,602)	(1,358,881)	(1,358,881)	(1,358,881)	(1,358,881)	(1,358,881)	(1,358,881)
32	Plant Additions	11,156,094	11,653,457	11,985,804	9,061,387	18,972,397	19,623,283	15,320,902	11,354,864	12,123,630	13,295,690	11,874,183	10,871,082
33	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
34	Plant Ending Balance	\$ 1,858,717,842	\$ 1,868,470,696	\$ 1,878,555,898	\$ 1,885,716,682	\$ 1,902,788,478	\$ 1,920,511,158	\$ 1,934,473,178	\$ 1,944,469,161	\$ 1,955,233,909	\$ 1,967,170,718	\$ 1,977,686,020	\$ 1,987,198,221
35													
36	Electric General Plant												
37	Gross Plant Beginning Balance	\$ 606,710,024	\$ 610,563,445	\$ 613,383,881	\$ 622,065,155	\$ 626,066,355	\$ 632,136,570	\$ 653,541,267	\$ 656,155,115	\$ 660,205,645	\$ 668,499,811	\$ 672,798,963	\$ 681,963,470
38	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
39	Plant Additions	3,853,422	2,820,435	8,681,275	4,001,200	6,070,215	21,404,697	2,613,848	4,050,530	8,294,166	4,299,153	9,164,507	23,418,100
40	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
41	Plant Ending Balance	\$ 610,563,445	\$ 613,383,881	\$ 622,065,155	\$ 626,066,355	\$ 632,136,570	\$ 653,541,267	\$ 656,155,115	\$ 660,205,645	\$ 668,499,811	\$ 672,798,963	\$ 681,963,470	\$ 705,381,570
42													
43	Total Electric Utility	\$ 10,577,544,640	\$ 10,592,045,940	\$ 10,621,094,587	\$ 10,651,235,777	\$ 10,704,400,185	\$ 10,863,039,730	\$ 10,885,757,228	\$ 10,914,836,683	\$ 10,955,864,792	\$ 10,987,425,495	\$ 11,091,628,008	\$ 11,133,117,835

Southwestern Public Service Company

Line No	Functional Class	2023						2024					
		July	August	September	October	November	December	January	February	March	April	May	June
1	Electric Intangible Plant												
2	Gross Plant Beginning Balance	\$ 327,726,957	\$ 328,866,027	\$ 329,174,818	\$ 331,622,155	\$ 334,057,071	\$ 335,566,775	\$ 356,789,771	\$ 358,779,944	\$ 360,697,096	\$ 366,747,196	\$ 367,009,811	\$ 368,401,562
3	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
4	Plant Additions	1,139,070	308,791	2,447,337	2,434,916	1,509,704	21,222,996	1,990,173	1,917,151	6,050,101	262,615	1,391,751	1,146,978
5	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
6	Plant Ending Balance	\$ 328,866,027	\$ 329,174,818	\$ 331,622,155	\$ 334,057,071	\$ 335,566,775	\$ 356,789,771	\$ 358,779,944	\$ 360,697,096	\$ 366,747,196	\$ 367,009,811	\$ 368,401,562	\$ 369,548,540
7													
8	Electric Steam Production Plant												
9	Gross Plant Beginning Balance	\$ 2,041,103,335	\$ 2,044,035,167	\$ 2,048,137,710	\$ 2,050,294,908	\$ 2,059,044,679	\$ 2,064,255,484	\$ 2,014,393,041	\$ 2,015,721,831	\$ 2,016,099,813	\$ 2,018,503,739	\$ 2,019,480,283	\$ 2,034,396,442
10	Retirements	-	-	-	-	-	(56,206,718)	-	-	-	-	-	-
11	Plant Additions	2,931,832	4,102,543	2,157,198	8,749,771	5,210,805	6,344,276	1,328,789	377,982	2,403,927	976,543	14,916,159	6,185,921
12	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
13	Plant Ending Balance	\$ 2,044,035,167	\$ 2,048,137,710	\$ 2,050,294,908	\$ 2,059,044,679	\$ 2,064,255,484	\$ 2,014,393,041	\$ 2,015,721,831	\$ 2,016,099,813	\$ 2,018,503,739	\$ 2,019,480,283	\$ 2,034,396,442	\$ 2,040,582,363
14													
15	Electric Other Production Plant												
16	Gross Plant Beginning Balance	\$ 1,826,048,966	\$ 1,838,347,579	\$ 1,839,003,174	\$ 1,839,332,235	\$ 1,839,392,469	\$ 1,848,594,240	\$ 1,849,385,978	\$ 1,849,417,210	\$ 1,849,428,757	\$ 1,849,431,543	\$ 1,849,436,900	\$ 1,849,460,678
17	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
18	Plant Additions	12,298,613	655,595	329,061	60,235	9,201,771	791,738	31,232	11,547	2,785	5,357	23,779	5,611
19	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
20	Plant Ending Balance	\$ 1,838,347,579	\$ 1,839,003,174	\$ 1,839,332,235	\$ 1,839,392,469	\$ 1,848,594,240	\$ 1,849,385,978	\$ 1,849,417,210	\$ 1,849,428,757	\$ 1,849,431,543	\$ 1,849,436,900	\$ 1,849,460,678	\$ 1,849,466,290
21													
22	Electric Transmission Plant												
23	Gross Plant Beginning Balance	\$ 4,245,658,786	\$ 4,244,888,892	\$ 4,242,285,548	\$ 4,245,275,271	\$ 4,244,981,363	\$ 4,254,237,382	\$ 4,320,170,832	\$ 4,319,175,365	\$ 4,320,906,066	\$ 4,325,951,457	\$ 4,329,684,097	\$ 4,391,176,654
24	Retirements	(1,397,294)	(1,397,295)	(1,397,294)	(1,397,295)	(1,397,294)	(2,752,490)	(1,462,245)	(1,462,245)	(1,462,245)	(1,462,245)	(1,462,245)	(1,462,245)
25	Plant Additions	627,400	(1,206,050)	4,387,018	1,103,386	10,653,314	68,685,941	466,777	3,192,946	6,507,636	5,194,885	62,954,801	6,235,870
26	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
27	Plant Ending Balance	\$ 4,244,888,892	\$ 4,242,285,548	\$ 4,245,275,271	\$ 4,244,981,363	\$ 4,254,237,382	\$ 4,320,170,832	\$ 4,319,175,365	\$ 4,320,906,066	\$ 4,325,951,457	\$ 4,329,684,097	\$ 4,391,176,654	\$ 4,395,950,279
28													
29	Electric Distribution Plant												
30	Gross Plant Beginning Balance	\$ 1,987,198,221	\$ 1,996,300,935	\$ 2,005,862,206	\$ 2,014,816,326	\$ 2,024,890,989	\$ 2,052,291,175	\$ 2,105,047,764	\$ 2,115,887,877	\$ 2,126,259,377	\$ 2,137,296,306	\$ 2,150,358,995	\$ 2,164,032,638
31	Retirements	(1,358,881)	(1,358,881)	(1,358,881)	(1,358,881)	(1,358,881)	(1,358,881)	(1,446,706)	(1,446,706)	(1,446,706)	(1,446,706)	(1,446,706)	(1,446,706)
32	Plant Additions	10,461,596	10,920,152	10,313,001	11,433,545	28,759,068	54,115,469	12,286,819	11,818,206	12,483,634	14,509,396	15,120,348	16,958,595
33	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
34	Plant Ending Balance	\$ 1,996,300,935	\$ 2,005,862,206	\$ 2,014,816,326	\$ 2,024,890,989	\$ 2,052,291,175	\$ 2,105,047,764	\$ 2,115,887,877	\$ 2,126,259,377	\$ 2,137,296,306	\$ 2,150,358,995	\$ 2,164,032,638	\$ 2,179,544,526
35													
36	Electric General Plant												
37	Gross Plant Beginning Balance	\$ 705,381,570	\$ 711,464,678	\$ 717,347,093	\$ 726,611,396	\$ 740,270,800	\$ 747,713,033	\$ 772,453,809	\$ 775,469,956	\$ 778,417,789	\$ 788,154,485	\$ 792,852,395	\$ 802,969,415
38	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
39	Plant Additions	6,083,108	5,882,415	9,264,302	13,659,404	7,442,233	24,740,777	3,016,146	2,947,833	9,736,696	4,697,910	10,117,020	8,258,569
40	Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
41	Plant Ending Balance	\$ 711,464,678	\$ 717,347,093	\$ 726,611,396	\$ 740,270,800	\$ 747,713,033	\$ 772,453,809	\$ 775,469,956	\$ 778,417,789	\$ 788,154,485	\$ 792,852,395	\$ 802,969,415	\$ 811,227,985
42													
43	Total Electric Utility	\$ 11,163,903,278	\$ 11,181,810,549	\$ 11,207,952,290	\$ 11,242,637,370	\$ 11,302,658,089	\$ 11,418,241,196	\$ 11,434,452,182	\$ 11,451,808,897	\$ 11,486,084,725	\$ 11,508,822,481	\$ 11,610,437,389	\$ 11,646,319,982

Southwestern Public Service Company

Line No	Functional Class	2021						2022					
		July	August	September	October	November	December	January	February	March	April	May	June
57	Electric Distribution Plant												
58	Accumulated Depreciation Beginning Balance	\$ 403,484,955	\$ 405,690,614	\$ 407,342,708	\$ 409,209,883	\$ 410,156,821	\$ 410,576,826	\$ 406,999,487	\$ 409,397,367	\$ 410,853,212	\$ 413,506,384	\$ 416,392,792	\$ 418,992,734
59	Book Depreciation	3,599,827	3,629,132	3,651,013	3,669,810	3,686,722	3,708,690	3,732,132	3,751,555	3,769,569	3,792,445	3,821,888	3,863,078
60	Retirements	(864,685)	(1,315,916)	(1,243,027)	(1,964,081)	(687,739)	(4,538,962)	(127,250)	(1,601,815)	(795,153)	(326,440)	(850,353)	(1,826)
61	Book Removals	(529,482)	(661,182)	(340,810)	(758,792)	(2,579,562)	(3,780,066)	(1,207,003)	(693,895)	(321,244)	(579,598)	(371,592)	(580,293)
62	Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
63	Salvage	-	60	-	-	586	1,033,000	-	-	-	-	-	-
64	Accumulated Depreciation Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
65	Electric Distribution Plant	\$ 405,690,614	\$ 407,342,708	\$ 409,209,883	\$ 410,156,821	\$ 410,576,826	\$ 406,999,487	\$ 409,397,367	\$ 410,853,212	\$ 413,506,384	\$ 416,392,792	\$ 418,992,734	\$ 422,273,694
66													
67	Electric Distribution Plant RWIP	\$ 8,054,313	\$ 7,739,565	\$ 7,913,304	\$ 7,723,769	\$ 5,401,030	\$ 3,462,406	\$ 2,803,341	\$ 2,674,223	\$ 3,102,764	\$ 3,601,265	\$ 3,975,074	\$ 4,988,589
68													
69	Total Electric Distribution excluding RWIP	\$ 397,636,301	\$ 399,603,142	\$ 401,296,580	\$ 402,433,051	\$ 405,175,796	\$ 403,537,081	\$ 406,594,026	\$ 408,178,989	\$ 410,403,620	\$ 412,791,527	\$ 415,017,661	\$ 417,285,104
70													
71	Electric General Plant												
72	Accumulated Depreciation Beginning Balance	\$ 242,126,320	\$ 245,045,196	\$ 247,894,699	\$ 241,927,708	\$ 244,767,814	\$ 247,659,387	\$ 233,919,997	\$ 236,978,558	\$ 239,997,322	\$ 243,002,174	\$ 246,063,565	\$ 249,807,850
73	Book Depreciation	2,894,465	2,793,762	2,795,879	2,814,842	2,829,223	2,904,093	3,011,052	3,026,143	2,995,301	3,016,664	3,035,006	3,061,423
74	Retirements	-	-	(9,178,880)	(19,048)	-	(16,638,265)	-	-	-	-	-	-
75	Book Removals	(12,354)	-	(29,950)	(7,980)	-	4	-	-	-	-	(232,716)	-
76	Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
77	Salvage	-	-	391,898	-	-	-	-	-	-	1,476	-	-
78	Accumulated Depreciation Transfers & Adjustments	36,764	55,742	54,062	52,292	62,351	(5,222)	47,510	(7,379)	9,551	43,251	941,996	7,374
79	Electric General Plant	\$ 245,045,196	\$ 247,894,699	\$ 241,927,708	\$ 244,767,814	\$ 247,659,387	\$ 233,919,997	\$ 236,978,558	\$ 239,997,322	\$ 243,002,174	\$ 246,063,565	\$ 249,807,850	\$ 252,876,648
80													
81	Electric General Plant RWIP	\$ 312,218	\$ 374,611	\$ 762,527	\$ 801,456	\$ 869,384	\$ 927,341	\$ 913,241	\$ 908,752	\$ 703,221	\$ 714,659	\$ 338,738	\$ 387,462
82													
83	Total Electric General excluding RWIP	\$ 244,732,977	\$ 247,520,088	\$ 241,165,181	\$ 243,966,358	\$ 246,790,003	\$ 232,992,656	\$ 236,065,317	\$ 239,088,571	\$ 242,298,953	\$ 245,348,906	\$ 249,469,112	\$ 252,489,185
84													
85	Total Electric Utility	\$ 2,996,035,181	\$ 3,017,354,101	\$ 3,031,993,015	\$ 3,051,829,197	\$ 3,077,524,093	\$ 3,065,280,554	\$ 3,093,324,298	\$ 3,120,473,948	\$ 3,150,485,681	\$ 3,180,946,833	\$ 3,222,311,530	\$ 3,253,359,077
86													
87	Total Electric Utility RWIP	\$ 47,792,560	\$ 50,731,026	\$ 47,499,228	\$ 41,262,648	\$ 41,027,171	\$ 41,930,638	\$ 42,416,511	\$ 44,262,925	\$ 46,533,476	\$ 48,860,766	\$ 51,487,266	\$ 54,458,726
88													
89	Total Electric Utility excluding RWIP	\$ 2,948,242,621	\$ 2,966,623,075	\$ 2,984,493,788	\$ 3,010,566,549	\$ 3,036,496,921	\$ 3,023,349,916	\$ 3,050,907,787	\$ 3,076,211,023	\$ 3,103,952,205	\$ 3,132,086,067	\$ 3,170,824,264	\$ 3,198,900,352

Southwestern Public Service Company

Line No	Functional Class	2022						2023					
		July	August	September	October	November	December	January	February	March	April	May	June
1	Electric Intangible Plant												
2	Accumulated Depreciation Beginning Balance	\$ 176,762,088	\$ 178,758,745	\$ 180,752,328	\$ 182,783,607	\$ 184,839,423	\$ 186,911,560	\$ 189,162,597	\$ 191,404,055	\$ 193,650,667	\$ 195,934,588	\$ 198,220,391	\$ 200,554,731
3	Book Depreciation	1,996,657	1,993,582	2,031,279	2,055,816	2,072,138	2,251,037	2,241,459	2,246,611	2,283,922	2,285,803	2,334,340	2,345,337
4	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
5	Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
6	Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
7	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
8	Accumulated Depreciation Transfers & Adjustments	(0)	(0)	0	-	0	(0)	0	(0)	(0)	0	0	(0)
9	Electric Intangible Plant	\$ 178,758,745	\$ 180,752,328	\$ 182,783,607	\$ 184,839,423	\$ 186,911,560	\$ 189,162,597	\$ 191,404,055	\$ 193,650,667	\$ 195,934,588	\$ 198,220,391	\$ 200,554,731	\$ 202,900,068
10	Electric Intangible Plant RWIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Total Electric Intangible excluding RWIP	\$ 178,758,745	\$ 180,752,328	\$ 182,783,607	\$ 184,839,423	\$ 186,911,560	\$ 189,162,597	\$ 191,404,055	\$ 193,650,667	\$ 195,934,588	\$ 198,220,391	\$ 200,554,731	\$ 202,900,068
15	Electric Steam Production Plant												
16	Accumulated Depreciation Beginning Balance	\$ 1,397,994,309	\$ 1,402,218,730	\$ 1,408,892,716	\$ 1,415,811,595	\$ 1,421,716,270	\$ 1,428,373,979	\$ 1,413,145,217	\$ 1,420,252,549	\$ 1,427,862,522	\$ 1,432,978,348	\$ 1,440,581,739	\$ 1,447,710,170
17	Book Depreciation	7,344,590	7,354,120	7,368,974	7,399,010	7,431,089	7,494,157	7,626,414	7,627,696	7,631,272	7,637,286	7,647,972	7,665,515
18	Retirements	-	-	-	-	-	(18,948,858)	-	-	-	-	-	-
19	Book Removals	(9,250,972)	(688,950)	(458,051)	(1,521,586)	(789,954)	(3,785,417)	(536,777)	(18,498)	(2,516,333)	(35,009)	(522,374)	(208,993)
20	Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
21	Salvage	6,130,292	8,248	7,423	26,723	16,034	10,823	17,242	259	381	616	2,341	468
22	Accumulated Depreciation Transfers & Adjustments	511	567	533	528	541	533	452	515	506	498	491	483
23	Electric Steam Production Plant	\$ 1,402,218,730	\$ 1,408,892,716	\$ 1,415,811,595	\$ 1,421,716,270	\$ 1,428,373,979	\$ 1,413,145,217	\$ 1,420,252,549	\$ 1,427,862,522	\$ 1,432,978,348	\$ 1,440,581,739	\$ 1,447,710,170	\$ 1,455,167,643
24	Electric Steam Production Plant RWIP	\$ 8,486,582	\$ 8,243,645	\$ 8,394,813	\$ 8,112,858	\$ 7,595,121	\$ 4,509,306	\$ 4,551,526	\$ 4,960,845	\$ 3,004,868	\$ 3,220,854	\$ 2,815,307	\$ 2,717,262
25	Total Electric Steam Production excluding RWIP	\$ 1,393,732,148	\$ 1,400,649,071	\$ 1,407,416,782	\$ 1,413,603,412	\$ 1,420,778,858	\$ 1,408,635,912	\$ 1,415,701,023	\$ 1,422,901,677	\$ 1,429,973,479	\$ 1,437,360,885	\$ 1,444,894,863	\$ 1,452,450,381
27	Electric Other Production Plant												
29	Accumulated Depreciation Beginning Balance	\$ 244,390,678	\$ 262,521,502	\$ 268,490,012	\$ 274,465,977	\$ 280,380,497	\$ 286,332,604	\$ 292,181,363	\$ 298,194,107	\$ 302,838,237	\$ 308,763,428	\$ 314,797,503	\$ 320,825,814
30	Book Depreciation	5,996,899	5,996,961	6,001,571	6,006,702	6,007,416	6,010,626	6,013,657	6,024,920	6,036,185	6,036,200	6,036,387	6,036,578
31	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
32	Book Removals	(5,599,712)	(28,451)	(25,606)	(92,182)	(55,309)	(161,867)	(913)	(894)	(110,994)	(2,125)	(8,077)	(1,615)
33	Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
34	Salvage	17,733,637	-	-	-	-	-	-	(1,379,896)	-	-	-	-
35	Accumulated Depreciation Transfers & Adjustments	(0)	(0)	(0)	(0)	0	0	(0)	0	(0)	(0)	0	(0)
36	Electric Other Production Plant	\$ 262,521,502	\$ 268,490,012	\$ 274,465,977	\$ 280,380,497	\$ 286,332,604	\$ 292,181,363	\$ 298,194,107	\$ 302,838,237	\$ 308,763,428	\$ 314,797,503	\$ 320,825,814	\$ 326,860,777
37	Electric Other Production Plant RWIP	\$ 1,962,680	\$ 1,934,329	\$ 1,909,740	\$ 1,821,200	\$ 1,875,168	\$ 1,713,301	\$ 1,740,856	\$ 388,534	\$ 386,821	\$ 413,163	\$ 493,621	\$ 932,262
38	Total Electric Other Production excluding RWIP	\$ 260,558,821	\$ 266,555,682	\$ 272,556,236	\$ 278,559,297	\$ 284,457,436	\$ 290,468,062	\$ 296,453,251	\$ 302,449,703	\$ 308,376,608	\$ 314,384,340	\$ 320,332,193	\$ 325,928,515
41	Electric Transmission Plant												
43	Accumulated Depreciation Beginning Balance	\$ 759,061,661	\$ 723,405,075	\$ 728,587,130	\$ 734,593,862	\$ 740,730,406	\$ 747,584,919	\$ 753,126,859	\$ 760,564,189	\$ 767,438,607	\$ 771,009,451	\$ 779,309,717	\$ 787,376,346
44	Book Depreciation	9,442,812	9,456,189	9,453,601	9,462,978	9,496,233	9,626,585	9,740,854	9,755,605	9,783,519	9,816,351	9,926,604	10,027,558
45	Retirements	(2,630,288)	(2,630,288)	(2,630,288)	(2,630,288)	(2,630,288)	(3,413,886)	(1,397,294)	(1,397,294)	(1,397,294)	(1,397,294)	(1,397,294)	(1,397,294)
46	Book Removals	(43,519,315)	(1,632,697)	(854,267)	(698,986)	(10,583)	(669,911)	(905,380)	(1,482,543)	(4,814,531)	(117,941)	(461,831)	(1,427,007)
47	Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
48	Salvage	1,051,043	(10,308)	38,529	3,687	-	-	-	(500)	-	-	-	86,089
49	Accumulated Depreciation Transfers & Adjustments	(838)	(841)	(845)	(847)	(848)	(849)	(850)	(850)	(850)	(850)	(850)	(850)
50	Electric Transmission Plant	\$ 723,405,075	\$ 728,587,130	\$ 734,593,862	\$ 740,730,406	\$ 747,584,919	\$ 753,126,859	\$ 760,564,189	\$ 767,438,607	\$ 771,009,451	\$ 779,309,717	\$ 787,376,346	\$ 794,664,842
51	Electric Transmission Plant RWIP	\$ 6,223,839	\$ 5,267,223	\$ 5,829,604	\$ 6,799,182	\$ 8,413,721	\$ 9,629,850	\$ 10,367,503	\$ 10,225,540	\$ 6,808,281	\$ 8,058,878	\$ 8,664,808	\$ 7,614,552
52	Total Electric Transmission excluding RWIP	\$ 717,181,236	\$ 723,319,907	\$ 728,764,258	\$ 733,931,224	\$ 739,171,199	\$ 743,497,009	\$ 750,196,686	\$ 757,213,067	\$ 764,201,170	\$ 771,250,840	\$ 778,711,538	\$ 787,050,290

Southwestern Public Service Company

Line No	Functional Class	2022						2023					
		July	August	September	October	November	December	January	February	March	April	May	June
57	Electric Distribution Plant												
58	Accumulated Depreciation Beginning Balance	\$ 422,273,694	\$ 421,856,476	\$ 423,050,906	\$ 424,294,973	\$ 425,733,076	\$ 427,030,442	\$ 428,429,277	\$ 430,412,360	\$ 431,568,740	\$ 432,904,695	\$ 435,083,363	\$ 437,347,901
59	Book Depreciation	3,900,386	3,921,968	3,944,409	3,963,963	3,988,533	4,022,919	4,077,886	4,133,100	4,170,434	4,210,874	4,251,659	4,289,383
60	Retirements	(1,900,602)	(1,900,602)	(1,900,602)	(1,900,602)	(1,900,602)	(1,900,602)	(1,358,881)	(1,358,881)	(1,358,881)	(1,358,881)	(1,358,881)	(1,358,881)
61	Book Removals	(3,969,162)	(828,309)	(799,339)	(625,568)	(790,758)	(723,623)	(736,033)	(1,563,443)	(897,124)	(673,390)	(628,295)	(693,124)
62	Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
63	Salvage	1,552,160	1,374	(401)	310	194	140	111	(54,395)	(578,474)	65	55	47
64	Accumulated Depreciation Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
65	Electric Distribution Plant	\$ 421,856,476	\$ 423,050,906	\$ 424,294,973	\$ 425,733,076	\$ 427,030,442	\$ 428,429,277	\$ 430,412,360	\$ 431,568,740	\$ 432,904,695	\$ 435,083,363	\$ 437,347,901	\$ 439,585,324
66													
67	Electric Distribution Plant RWIP	\$ 3,369,334	\$ 3,329,083	\$ 3,423,070	\$ 3,485,921	\$ 3,427,724	\$ 3,466,303	\$ 4,957,495	\$ 4,003,804	\$ 3,239,804	\$ 3,491,874	\$ 3,758,240	\$ 4,060,586
68													
69	Total Electric Distribution excluding RWIP	\$ 418,487,141	\$ 419,721,823	\$ 420,871,903	\$ 422,247,155	\$ 423,602,719	\$ 424,962,974	\$ 425,454,866	\$ 427,564,936	\$ 429,664,891	\$ 431,591,489	\$ 433,589,661	\$ 435,524,738
70													
71	Electric General Plant												
72	Accumulated Depreciation Beginning Balance	\$ 252,876,648	\$ 255,763,600	\$ 258,725,787	\$ 261,678,989	\$ 264,701,244	\$ 267,722,226	\$ 270,797,926	\$ 273,914,280	\$ 277,016,517	\$ 279,886,835	\$ 283,074,501	\$ 286,276,907
73	Book Depreciation	3,081,202	3,066,734	3,021,625	3,065,953	3,089,519	3,151,952	3,221,218	3,188,807	3,148,980	3,188,271	3,189,076	3,260,515
74	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
75	Book Removals	(1,971,883)	(74,375)	(61,061)	(25,660)	(46,482)	(61,612)	(97,781)	(98,480)	(330,126)	(44,626)	(42,515)	(124,711)
76	Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
77	Salvage	1,803,196	-	-	-	-	-	-	-	-	-	-	-
78	Accumulated Depreciation Transfers & Adjustments	(25,563)	(30,172)	(7,362)	(18,038)	(22,055)	(14,639)	(7,084)	11,911	51,464	44,020	55,846	36,711
79	Electric General Plant	\$ 255,763,600	\$ 258,725,787	\$ 261,678,989	\$ 264,701,244	\$ 267,722,226	\$ 270,797,926	\$ 273,914,280	\$ 277,016,517	\$ 279,886,835	\$ 283,074,501	\$ 286,276,907	\$ 289,449,422
80													
81	Electric General Plant RWIP	\$ 317,558	\$ 333,893	\$ 424,674	\$ 577,888	\$ 720,390	\$ 850,970	\$ 840,409	\$ 836,433	\$ 634,740	\$ 738,508	\$ 816,616	\$ 755,183
82													
83	Total Electric General excluding RWIP	\$ 255,446,042	\$ 258,391,894	\$ 261,254,316	\$ 264,123,356	\$ 267,001,836	\$ 269,946,957	\$ 273,073,871	\$ 276,180,084	\$ 279,252,096	\$ 282,335,993	\$ 285,460,291	\$ 288,694,240
84													
85	Total Electric Utility	\$ 3,244,524,129	\$ 3,268,498,879	\$ 3,293,629,002	\$ 3,318,100,915	\$ 3,343,955,730	\$ 3,346,843,239	\$ 3,374,741,541	\$ 3,400,375,290	\$ 3,421,477,347	\$ 3,451,067,214	\$ 3,480,091,869	\$ 3,508,628,077
86													
87	Total Electric Utility RWIP	\$ 20,359,994	\$ 19,108,174	\$ 19,981,900	\$ 20,797,048	\$ 22,032,123	\$ 20,169,729	\$ 22,457,789	\$ 20,415,156	\$ 14,074,514	\$ 15,923,277	\$ 16,548,591	\$ 16,079,844
88													
89	Total Electric Utility excluding RWIP	\$ 3,224,164,134	\$ 3,249,390,705	\$ 3,273,647,102	\$ 3,297,303,866	\$ 3,321,923,607	\$ 3,326,673,510	\$ 3,352,283,752	\$ 3,379,960,134	\$ 3,407,402,832	\$ 3,435,143,937	\$ 3,463,543,278	\$ 3,492,548,232

Southwestern Public Service Company

Line No	Functional Class	2023						2024					
		July	August	September	October	November	December	January	February	March	April	May	June
57	Electric Distribution Plant												
58	Accumulated Depreciation Beginning Balance	\$ 439,585,324	\$ 441,903,805	\$ 444,273,629	\$ 446,763,355	\$ 449,349,736	\$ 452,115,799	\$ 454,950,653	\$ 457,499,743	\$ 459,099,801	\$ 461,481,332	\$ 464,127,952	\$ 466,790,132
59	Book Depreciation	4,325,885	4,362,466	4,398,486	4,435,445	4,488,197	4,579,287	4,656,583	4,695,032	4,733,310	4,774,962	4,819,620	4,866,736
60	Retirements	(1,358,881)	(1,358,881)	(1,358,881)	(1,358,881)	(1,358,881)	(1,358,881)	(1,446,706)	(1,446,706)	(1,446,706)	(1,446,706)	(1,446,706)	(1,446,706)
61	Book Removals	(648,562)	(633,795)	(549,907)	(490,207)	(363,273)	(385,569)	(660,803)	(1,648,280)	(905,085)	(681,646)	(710,741)	(819,132)
62	Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
63	Salvage	40	34	29	24	21	18	15	13	11	9	8	7
64	Accumulated Depreciation Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
65	Electric Distribution Plant	\$ 441,903,805	\$ 444,273,629	\$ 446,763,355	\$ 449,349,736	\$ 452,115,799	\$ 454,950,653	\$ 457,499,743	\$ 459,099,801	\$ 461,481,332	\$ 464,127,952	\$ 466,790,132	\$ 469,391,037
66													
67	Electric Distribution Plant RWIP	\$ 4,282,180	\$ 4,491,803	\$ 4,653,778	\$ 4,787,234	\$ 4,847,606	\$ 4,921,932	\$ 4,972,427	\$ 4,081,751	\$ 3,985,924	\$ 4,412,814	\$ 4,858,304	\$ 5,377,101
68													
69	Total Electric Distribution excluding RWIP	\$ 437,621,626	\$ 439,781,826	\$ 442,109,577	\$ 444,562,502	\$ 447,268,193	\$ 450,028,721	\$ 452,527,316	\$ 455,018,051	\$ 457,495,408	\$ 459,715,137	\$ 461,931,828	\$ 464,013,936
70													
71	Electric General Plant												
72	Accumulated Depreciation Beginning Balance	\$ 289,449,422	\$ 292,739,674	\$ 295,733,183	\$ 299,101,573	\$ 302,532,401	\$ 305,982,212	\$ 309,351,613	\$ 312,948,767	\$ 316,519,012	\$ 319,630,532	\$ 323,369,622	\$ 327,143,998
73	Book Depreciation	3,325,842	3,347,830	3,389,592	3,451,683	3,487,806	3,580,186	3,653,809	3,663,448	3,701,238	3,748,165	3,774,757	3,829,660
74	Retirements	-	-	-	-	-	-	-	-	-	-	-	-
75	Book Removals	(57,753)	(378,825)	(31,414)	(30,196)	(30,453)	(202,385)	(66,846)	(100,001)	(582,264)	(29,611)	(30,117)	(30,721)
76	Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
77	Salvage	-	-	-	-	-	-	-	-	-	-	-	-
78	Accumulated Depreciation Transfers & Adjustments	22,162	24,504	10,212	9,342	(7,542)	(8,400)	10,191	6,798	(7,454)	20,537	29,736	33,096
79	Electric General Plant	\$ 292,739,674	\$ 295,733,183	\$ 299,101,573	\$ 302,532,401	\$ 305,982,212	\$ 309,351,613	\$ 312,948,767	\$ 316,519,012	\$ 319,630,532	\$ 323,369,622	\$ 327,143,998	\$ 330,976,033
80													
81	Electric General Plant RWIP	\$ 766,292	\$ 462,121	\$ 565,647	\$ 683,341	\$ 811,812	\$ 936,421	\$ 958,858	\$ 955,071	\$ 485,110	\$ 585,334	\$ 675,819	\$ 690,815
82													
83	Total Electric General excluding RWIP	\$ 291,973,382	\$ 295,271,062	\$ 298,535,926	\$ 301,849,061	\$ 305,170,400	\$ 308,415,193	\$ 311,989,909	\$ 315,563,941	\$ 319,145,422	\$ 322,784,288	\$ 326,468,180	\$ 330,285,218
84													
85	Total Electric Utility	\$ 3,537,907,824	\$ 3,562,095,906	\$ 3,590,941,578	\$ 3,620,932,948	\$ 3,651,661,718	\$ 3,623,741,674	\$ 3,654,520,005	\$ 3,683,640,775	\$ 3,710,906,770	\$ 3,742,166,183	\$ 3,773,153,104	\$ 3,804,324,557
86													
87	Total Electric Utility RWIP	\$ 15,749,602	\$ 10,444,724	\$ 10,178,058	\$ 10,967,356	\$ 12,204,960	\$ 12,697,052	\$ 13,398,845	\$ 12,463,028	\$ 11,097,061	\$ 12,960,352	\$ 13,820,457	\$ 14,294,457
88													
89	Total Electric Utility excluding RWIP	\$ 3,522,158,222	\$ 3,551,651,182	\$ 3,580,763,519	\$ 3,609,965,591	\$ 3,639,456,757	\$ 3,611,044,622	\$ 3,641,121,160	\$ 3,671,177,747	\$ 3,699,809,709	\$ 3,729,205,831	\$ 3,759,332,647	\$ 3,790,030,100

Southwestern Public Service Company

Plant Additions Summary by Asset Class

Asset Class	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Base Period NM Retail
Steam Production	\$ 29,635,617	\$ 9,995,535
Other Production	16,841,612	5,939,259
Electric Transmission	246,309,010	66,439,299
Electric Distribution	163,072,234	69,165,217
Electric General	66,362,097	21,525,786
Electric Intangible	38,355,333	12,441,269
Grand Total	\$ 560,575,902	\$ 185,506,366

Plant Additions Summary by Witness

Witness	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Base Period NM Retail
Dietenberger	\$ 6,017,024	\$ 1,957,028
Lytal	66,649,771	22,717,558
Meeks	182,472,577	75,159,830
Miranda	241,215,918	64,840,793
Remington	64,220,612	20,831,156
Grand Total	\$ 560,575,902	\$ 185,506,366

Production Assets allocated using 12CP-PROD (33.73%). Sagamore and Hale are allocated using ENERGY (35.73%).
Transmission Assets primarily allocated using 12CP-TRAN (26.38%), Transmission Servicing Generation allocated using 12CP-PROD (33.73%). Sagamore and Hale are allocated using ENERGY (35.73%).
Distribution Assets direct assigned according to location.
General Plant allocated using LABXAG (32.44%).
Intangible Plant primarily allocated using LABXAG (32.44%).

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Base Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Base Period NM Retail
1	Steam Production	Dietenberger	Reliability & Performance Enhancement	D.0001781.054	Plant X AMAG Upgrade	8/31/2021	307,197	103,612
2	Steam Production	Dietenberger	Reliability & Performance Enhancement	D.0001781.071	SPS NM Cunningham Station - AMAG	5/31/2022	101,651	34,285
3	Steam Production	Dietenberger	Reliability & Performance Enhancement	D.0001781.074	TX Nichols Station AMAG	1/31/2022	1,138	384
4	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001529.053	MAD1C-Rpl Circ Exp Joints	4/29/2022	150,958	50,915
5	Steam Production	Lytal	Environmental Compliance	A.0001529.056	MAD1C-Upg CEMs Foxboro Sys	2/4/2021	(1,111)	(375)
6	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001529.085	MAD0C-Refurbish Plant Bathrooms	3/29/2022	164,909	55,621
7	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001529.097	MAD0C-Rpl RO Pumps -24175	1/26/2022	47,888	16,152
8	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001529.107	MAD0 OTS - Security Monitor and Log	12/21/2020	3,545	1,196
9	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001529.500.001.019	MAD1 EH Pump Replace	12/15/2020	(92)	(31)
10	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001529.500.001.022	MAD1 Elevator Drive	12/23/2020	39	13
11	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001529.500.001.023	MAD0 Monitoring Wells	12/22/2021	186,586	62,932
12	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.164	PLX4C-Upg DCS Opr Stn and CP-19956	6/28/2019	24	8
13	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.168	PLX0C-Rmv air washer and ductwork-2	7/6/2021	74,592	25,158
14	Steam Production	Lytal	Environmental Compliance	A.0001534.204	PLX0C-Floating pump w piping for pi	2/8/2021	0	0
15	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.207	PLX4C-BMS Upgrade	10/22/2021	280,474	94,598
16	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.210	PLX4C-Circ Pump EW 4160 Bus Wrng -2	4/28/2021	13,389	4,516
17	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.211	PLX4C-East FD Fan 4160 Bus Wrg -241	4/28/2021	323	109
18	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.212	PLX4C-CT XFMR 4160 Wire -24186	4/30/2021	527	178
19	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.214	PLX4C-Inverter Replacement -24181	4/28/2021	(2,195)	(740)
20	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.219	PLX4C-GSU Xmfr DGA -24463	6/3/2021	2,096	707
21	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.220	PLX4C-Startup Xmfr DGA -24464	6/3/2021	669	226
22	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.221	PLX4C-NrmlSrc Xmfr DGA -24465	6/3/2021	2,299	776
23	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.500.001.030	PLX4C Rpl RH PRV	3/15/2021	(0)	(0)
24	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.500.001.033	Andrea.E.K	7/24/2020	11	4
25	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.500.001.039	PLX0 Rpl Office AC	5/28/2021	1	0
26	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.500.001.041	PLX4 Rpl W BFP element Rev1	6/15/2021	145,273	48,998
27	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.500.001.041	PLX4 Rpl W BFP element Rev1	6/15/2021	(7,475)	(2,521)
28	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.500.001.044	PLX4 Rpl CT Gearbox	2/26/2021	0	0
29	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.500.001.045	PLX0 Rpl Maint Shop Roof	2/23/2021	(3,709)	(1,251)
30	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.500.001.046	PLX1 Rpl Station Batteries	9/30/2021	138,444	46,695
31	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.500.001.046	PLX1 Rpl Station Batteries	9/30/2021	1,862	628
32	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.500.001.049	PLX1 Rwd Fan Motor	6/14/2021	(2)	(1)
33	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.500.001.050	PLX4 2021 Turbine Overhaul	6/30/2021	655,389	221,050
34	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.500.001.050	PLX4 2021 Turbine Overhaul	6/30/2021	149	50
35	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.500.001.051	PLX4 Airheater Gearbox	6/14/2021	4,470	1,508
36	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.500.001.052	PLX4C Rpl ACW HE Inlet Vlv	6/14/2021	(1)	(0)
37	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.500.001.053	PLX4 Rpl Beck Drive	6/30/2021	(2)	(1)
38	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.500.001.054	PLX4 CTMU Control Valve	6/30/2021	14,213	4,794
39	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.500.001.055	PLX4C- Rpl O2 Probe	8/2/2021	12,453	4,200
40	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.500.001.056	PLX4C- Rwd E Circ Motor	8/31/2021	69,363	23,395
41	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.500.001.057	PLX4C- Rpl CT GBs 7E & 8E	2/11/2022	49,604	16,730
42	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.500.001.058	PLX0C- Rpl Blr Cntrlr AC	4/28/2022	15,051	5,076
43	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.500.001.059	PLX1C- Main Circ Disch Vlv	2/11/2022	67,699	22,834
44	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.500.001.061	PLX0C- Rpl PIV 91	4/28/2022	58,019	19,569
45	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.500.001.062	PLX4C- Rpl RH Spray Block Vlv	5/31/2022	37,081	12,507
46	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.043	CHC2C-Rpl CT Decking	3/15/2021	(0)	(0)
47	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.085	CHC0C-Rpr Water Well Mtr 2019	12/22/2020	2	1
48	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.106	CHC2C-Rpl Inverter Batt	7/16/2021	38,506	12,987
49	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.134	CHC0 OTS - Security Monitor and Log	12/21/2020	3,545	1,196

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Base Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Base Period NM Retail
50	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.136	CHC2C-Upp Fox Support Stations -239	12/16/2021	140,918	47,529
51	Steam Production	Lytal	Environmental Compliance	A.0001545.252	CHC0C-Rpl WW Flow Meters-21048	8/13/2021	1	0
52	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.269	CHC0C-Rpl Fuel Gas Press Cntrl Vlv	12/23/2020	63	21
53	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.272	CHC2C-Rpl StarUp XFMR CA-4 Diff Rly	7/23/2020	205	69
54	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.275	CHC2C-Install XFMR DGA monitor	12/13/2021	55,450	18,702
55	Steam Production	Lytal	Environmental Compliance	A.0001545.500.001.035	CHC2 CEMS Upgrade	1/7/2022	201,954	68,115
56	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.500.001.029	CHC2 Rpl CT GB Motors	6/30/2022	101,268	34,156
57	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.500.001.031	CHC2 Rpl basement sump	10/18/2021	16,391	5,528
58	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.500.001.032	CHC 2 Rpl CT Blow Down Valve	7/23/2021	12,527	4,225
59	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.500.001.033	CHC0 Rpl Turbine Crane Trolley	9/27/2021	687,830	231,992
60	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.500.001.033	CHC0 Rpl Turbine Crane Trolley	9/27/2021	33,382	11,259
61	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.500.001.034	CHC0 Monitoring Wells	12/22/2021	157,065	52,975
62	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.500.001.036	CHC 0 Rpl Water well motors	12/14/2021	16,566	5,587
63	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.500.001.037	CHC2 Turbine 2021	12/16/2021	1,904,805	642,455
64	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.500.001.037	CHC2 Turbine 2021	12/16/2021	38,051	12,834
65	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.500.001.039	CHC2C- CT Makeup valve	12/14/2021	17,897	6,036
66	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.500.001.039	CHC2C- CT Makeup valve	12/14/2021	(407)	(137)
67	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.500.001.040	CHC2 Boiler Freeze Protection	12/14/2021	177,780	59,962
68	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.500.001.041	CHC0C- Rpl Sump Pump	12/14/2021	14,110	4,759
69	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.500.001.042	CHC2 Rpl Boiler Blowdown Vlv	12/14/2021	7,755	2,615
70	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.500.001.042	CHC2 Rpl Boiler Blowdown Vlv	12/14/2021	(487)	(164)
71	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.500.001.043	CHC2 Rpl BFP Warmup Vlv	4/29/2022	15,163	5,114
72	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.500.001.044	CHC2C- Rpl BFP Suction Valve	12/14/2021	130,199	43,914
73	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.500.001.044	CHC2C- Rpl BFP Suction Valve	12/14/2021	(39,746)	(13,406)
74	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.500.001.045	CHC2C- Rpl CW Expansion Joints	12/14/2021	117,781	39,725
75	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.500.001.045	CHC2C- Rpl CW Expansion Joints	12/14/2021	1,059	357
76	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.500.001.046	CHC2C- Rpl RH Spray Black Valves	12/14/2021	10,771	3,633
77	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.500.001.046	CHC2C- Rpl RH Spray Black Valves	12/14/2021	552	186
78	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.500.001.047	CHC2C- Minimum Flow Regulator	12/14/2021	9,274	3,128
79	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.500.001.047	CHC2C- Minimum Flow Regulator	12/14/2021	367	124
80	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.500.001.048	CHC2C- Rpl Drum Vent Vlvs	12/14/2021	6,987	2,357
81	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.500.001.048	CHC2C- Rpl Drum Vent Vlvs	12/14/2021	28	9
82	Steam Production	Lytal	Environmental Compliance	A.0001550.236	HAR2C-H2 Rebag Partial 2021	9/27/2021	172,125	58,055
83	Steam Production	Lytal	Environmental Compliance	A.0001550.237	HAR3C-H3 Rebag Partial 2021	11/22/2021	182,328	61,496
84	Steam Production	Lytal	Environmental Compliance	A.0001550.241	HAR3C-H3 Rebag Partial 2020	12/15/2020	(556)	(188)
85	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.248	HAR1C-Rbld Drag Chain CONV	4/28/2022	385,169	129,910
86	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.259	HAR1C-SBAC 1A Mjr Reblid	6/20/2022	488	165
87	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.290	HAR3C-Rpl Drag Chain	12/14/2021	218,152	73,579
88	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.386	HAR3C-Rpl Gen Hydrogen Purity Monit	12/14/2021	147,652	49,800
89	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.390	HAR1C-H1 Rpl Burners	4/28/2022	571,522	192,764
90	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.391	HAR1C-H3 Rpl Burners	12/14/2021	605,161	204,109
91	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.400	HAR1C-Rpl Steam Cooled Spacer Tubes	4/28/2022	774,975	261,384
92	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.407	HAR2C-Inst Maint Switch on MV Bkrs	5/29/2020	467	158
93	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.408	HAR3C-Rpl #6 FWB Shell Exp Jnt	12/16/2021	45,878	15,474
94	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.409	HAR3C-Install XFMR DGA	12/13/2021	59,507	20,071
95	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.411	HAR3C-TCS Upgrade	12/16/2021	842,196	284,057
96	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.412	HAR3C-Rpl Steam Cooled Spacer Tubes	11/22/2021	733,921	247,538
97	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.415	HAR3C-Rpl Start up by Pass Vlv	12/21/2021	140,863	47,511
98	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.445	HAR1C-Rpl Station Batteries	3/29/2022	125,574	42,354

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99	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.474	HAR3C-Rpl Cooling Tower Structure	3/15/2022	5,854,747	1,974,696
100	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.477	HAR3C-Rpl HPIP Turbine Blades	12/16/2021	865,561	291,937
101	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.478	HAR3C-W Vac Pump Overhaul	1/25/2022	433	146
102	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.484	HAR3C-H3 Rpl Inst Air Dryer	12/14/2021	126,413	42,637
103	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.485	HAR1C-H1 Instl Sootblwr Isol Vlvs	4/28/2022	59,780	20,163
104	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.486	HAR3C-H3 Instl Sootblwr Isol Vlvs	12/14/2021	62,088	20,941
105	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.488	HAR1C-H1 Generator Rewedge	4/29/2022	761,205	256,740
106	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.489	HAR1C-Inst MBFP Wtr in Oil -23932	6/15/2021	3,101	1,046
107	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.491	HAR1C-Inst Maint Switch MV Bkrs -24	4/28/2022	41,115	13,867
108	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.494	HAR1-Inst DGA -24156	4/29/2022	53,834	18,157
109	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.499	HAR3C-Inst MBFP Wtr in Oil Detect -	12/13/2021	18,327	6,181
110	Steam Production	Lytal	Environmental Compliance	A.0001550.500.001.152	HAR2 Rpl Mercury Probe	5/19/2021	1,330	449
111	Steam Production	Lytal	Environmental Compliance	A.0001550.500.001.198	HAR3C- Rpl CEMS Gas Calib System	12/21/2021	111,055	37,457
112	Steam Production	Lytal	Environmental Compliance	A.0001550.500.001.211	HARC1- Rpl CEMS Gas Calib System	5/31/2022	115,330	38,899
113	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.094	HAR0C Inst Pivot Remote Comm	12/16/2020	11,029	3,720
114	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.098	HAR2C S Main Circuit Shaft	5/24/2021	617	208
115	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.110	HAR2C Rpl CT Drain Valve	5/24/2021	113	38
116	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.115	HAR2C-Install BCP Purge Pump	12/16/2021	461,044	155,501
117	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.129	H1 Cooling Tower Storm Repairs	12/22/2020	1,621	547
118	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.135	HAR2 Rpl DA Start up Vent Valve	5/24/2021	(65)	(22)
119	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.136	H0 Rpl Welding Shop Lighting Fixtur	5/20/2021	(17)	(6)
120	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.137	H1 Rpl AB Comp RM S Air Dryer	5/31/2022	166,144	56,037
121	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.145	HAR1 E Circ pump Motor Rewind	6/7/2021	9	3
122	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.146	HAR0 Rpl Cooling Tower lighting fix	10/21/2021	31,732	10,703
123	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.150	HAR3 Rpl E Wet Vent Block Vlvs	6/3/2021	(158)	(53)
124	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.151	HAR3 Rpl Coal A Classifier and Bull	4/16/2021	309	104
125	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.154	HAR2 Rpl Seal Oil Temp Controllers	7/30/2021	56,373	19,014
126	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.155	HAR1 Rpl DA Start up vent valve	5/25/2021	(1,377)	(464)
127	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.156	HAR1 Rpl North Amertap Rotorque Act	5/25/2021	(645)	(217)
128	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.157	HAR1 Rpl Big Blowdown Block valve	5/24/2021	28	9
129	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.158	HAR1 C Mill Motor Rewind	10/21/2021	94,663	31,928
130	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.159	HAR1 Rpl East ACW Pump	8/6/2021	70,629	23,822
131	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.160	HAR1 Rpl West ACW Pump	9/17/2021	70,806	23,882
132	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.161	HAR1 Inst CT Blowdown block valve	6/20/2022	4	1
133	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.162	HAR0 Rpl Injection Flow Meter	10/11/2021	45,316	15,284
134	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.163	HAR1 Rpl CT Pump House Rof Vent Fan	7/1/2021	17,995	6,070
135	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.164	HAR1 Rpl Superheat Link Vent Valves	6/15/2021	597	201
136	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.165	HAR0 Rpl Pond 17 Level Device	5/25/2021	(2,219)	(749)
137	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.166	HAR0 Rpl Fire Sys Jockey Pump	4/5/2021	17	6
138	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.167	HAR1 Rpl West ID Fan Damper 2021	5/25/2021	(785)	(265)
139	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.168	HAR2 Rpl EMRC Flow Probe	5/19/2021	151	51
140	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.169	HAR3 Rpl Turb MOP Impeller	12/14/2021	107,107	36,125
141	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.170	HAR3 Rpl Condensate Check Vlvs	12/14/2021	20,677	6,974
142	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.173	HAR0 - Rpl Injection Well Flow Cont	11/22/2021	71,461	24,102
143	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.174	HAR3C Rpl HP Heater Drains piping t	11/22/2021	55,047	18,566
144	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.175	HAR2C Rpl Main Steam Drain Valve	5/24/2021	223	75
145	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.176	HAR1C Rpl W3 and W3 O2 Probes	7/27/2021	30,249	10,203
146	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.177	HAR2C Rpl CT Fan Motor Cell	7/16/2021	15,627	5,271
147	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.178	HAR3C Rpl LP FWH 88 Drain Vlv	12/14/2021	25,002	8,433

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148	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.179	HAR0C Injection Well Leak Detection	10/11/2021	100,568	33,920
149	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.180	HAR1 Rpl C Mill Exhauster Fan	7/1/2021	107,960	36,413
150	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.181	HAR2 Center KSB Pump Motor Rewind	7/16/2021	124,809	42,096
151	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.182	HAR3 Rpl EMRC Flow Probe	7/1/2021	5,582	1,883
152	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.184	HAR3C- Rpl H2 Seal Oil Temp Control	12/14/2021	39,666	13,379
153	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.185	HAR0C- Rpl Front Office AC	6/15/2021	501	169
154	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.186	HAR1C- Rpl Air ejector Steam vlv	7/27/2021	6,471	2,182
155	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.187	HAR0C- Repl Inj Well S Booster Pump	9/17/2021	47,623	16,062
156	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.188	HAR2C - SBAC Rebuild	11/22/2021	692,671	233,625
157	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.189	HAR0C- Replace Conference room AC	9/27/2021	14,662	4,945
158	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.190	HAR0C- Purchase portable AC	9/17/2021	39,606	13,358
159	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.192	HAR2C- CT Cell 3 Gearbox rebuild	9/30/2021	27,504	9,277
160	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.193	HAR2C- Rpl W5 & E7 O2 Probes	12/14/2021	28,785	9,709
161	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.194	HAR3C- Rpl Test Rata Umbilical	11/15/2021	62,152	20,963
162	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.195	HAR1 CT Fan Motor Cell 7 Rwnd	3/15/2022	12,748	4,300
163	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.196	HAR1 Rpl North Basement Sump Pump	9/17/2021	9,339	3,150
164	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.197	HAR1 E Aux Circ Motor Rewind	12/22/2021	66,468	22,418
165	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.200	HAR3C- Rpl Ash Line ISO Vlvs	12/16/2021	10,694	3,607
166	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.201	HAR3C- Install ACW Tie Vlvs	12/16/2021	62,446	21,062
167	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.202	HAR3C- Rpl FWH 7 Expansion Joint	12/16/2021	46,161	15,569
168	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.203	HAR0C- Anodamine Injection Skid	12/14/2021	64,182	21,647
169	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.204	HAR3C- Rpl B Mill Exhauster Fan CWI	4/29/2022	112,927	38,088
170	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.205	HAR3C- Rpl E & W Reheat Spray Valve	12/14/2021	74,747	25,211
171	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.206	HAR1 RPL #4 Corner Tilt Drives	4/29/2022	52,441	17,688
172	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.208	HAR3C- Rpl CT Drain Vlv	12/14/2021	32,666	11,018
173	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.209	HAR3C- Rpl Hydrogen Cool Vlv Contro	12/16/2021	7,214	2,433
174	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.213	HAR1 Stm Drum Vent Vlvs Repl	5/31/2022	46,144	15,563
175	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.214	HAR1 Turb Thrft Vlv Upgrd	5/31/2022	166,008	55,992
176	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.216	HAR1C- Rpl Super heat spray trnsmnt	5/31/2022	7,043	2,376
177	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.218	HAR1C- Rpl CT Drain Valve	5/31/2022	54,290	18,311
178	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.221	HAR1C- Rpl MS Drain Valves	4/29/2022	36,153	12,194
179	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.222	HAR1C- Rpl DA Recirc Valve	5/31/2022	36,113	12,180
180	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.226	HAR2 Cent Blr Circ Pump Mtr Rewind	4/29/2022	66,209	22,331
181	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.235	HAR1 Gov & Throttle Vlv Ctrl Rpl	5/31/2022	28,747	9,696
182	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.236	HAR1 E Backpass Vlvs Repl	5/31/2022	11,659	3,932
183	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.245	HAR1 E Mill Roll Rpl	5/31/2022	19,449	6,560
184	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.251	HAR1 E Seal Pmp Check Vlv Rpl	5/31/2022	7,709	2,600
185	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.254	HAR3 FWH #5 LB Transmitter	5/31/2022	6,092	2,055
186	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.255	HAR3 DA Upper Tnk Press Transm Rpl	5/31/2022	4,341	1,464
187	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.261	HAR1 Rbld Main Cre Pmp Disch Vlv To	5/31/2022	31,480	10,618
188	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500.001.268	HAR1 FWH #2 Inlet Vlv LimiTorque Rp	5/31/2022	32,932	11,107
189	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.501	HAR3C-Rpl Gen Bkr FK65 -23928	11/12/2021	271,651	91,623
190	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.508	HAR2 ESCE	9/17/2021	22,707	7,659
191	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.509	HAR3 ESCE	4/29/2022	86,280	29,101
192	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.515	HAR1C 4.16kV NSXFMR Inst DGA-24392	4/28/2022	31,008	10,459
193	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.516	HAR1C 6.9kV NSXFMR Inst DGA-24391	4/28/2022	32,415	10,933
194	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.518	HAR1C Rpl Circ Pump Mtr Cable-24757	4/28/2022	102,216	34,476
195	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.042	TOL0C-TolkX Water Well Ph 9	12/14/2021	1,395,509	470,679
196	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.136	TOL2C-Rpl Diesel Gen Controls	5/25/2021	4,330	1,460

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197	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.153	TOL1C-Rpl Main Circ Bldg Roof	5/28/2021	937	316
198	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.154	TOL2C-Rpl Main Circ Bldg Roof	5/28/2021	2,183	736
199	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.156	TOL0C-Rpl Ouside Crew Shop Roo	5/28/2021	1,161	391
200	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.211	TOL0C-S SBAC Overhaul	11/22/2021	694,399	234,208
201	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.246	TOL0C-Rpl Water Well Pmp 2021	11/22/2021	216,944	73,171
202	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.247	TOL0C-Rpl Water Well Pmp 2022	3/29/2022	31,522	10,632
203	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.296	TOL2C-Rpl Main Pwr Transformer	6/25/2018	1,076	363
204	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.300	TOL2C-Prch & Install New GSU XFMR	6/3/2021	(366,957)	(123,768)
205	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.411	TOL0C-Inst Flush Line for Recirc Pm	4/28/2022	112,196	37,842
206	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.413	TOL0C-Rpl TK09 oil circuit breaker	9/4/2020	4,626	1,560
207	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.421	TOL1C-Rpl TK02 oil circuit breaker	12/18/2020	459	155
208	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.422	TOL1C-Rpl UPS Inverters	4/9/2021	0	0
209	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.424	TOL1C-Nrml Source A-B Transformer	12/14/2021	51,909	17,508
210	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.425	TOL1C-Nrml Source C-D Transformer	12/14/2021	35,034	11,816
211	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.430	TOL2C-Nrml Source C-D Transformer	6/15/2021	2,401	810
212	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.431	TOL2C-Nrml Source A-B Transformer	6/3/2021	725	244
213	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.435	TOL0C-Rpl North CTMU Pump -23948	12/13/2021	89,086	30,047
214	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.451	TOL2 Rpl Reheat loop	5/10/2021	41	14
215	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.452	TOL1 ESCE	4/29/2022	23,762	8,015
216	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.466	TOL2C Cooling Twr MakeUp Vlvs-24762	4/29/2022	143,850	48,518
217	Steam Production	Lytal	Environmental Compliance	A.0001555.500.001.098	TOL2 Rol Tertiary Bags	6/30/2021	4,083	1,377
218	Steam Production	Lytal	Environmental Compliance	A.0001555.500.001.126	TOL1C- Tertiary Bag Replacement	4/29/2022	16,996	5,732
219	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.023	TOL1C-Rpl MillF MainVrt Shaft	12/26/2018	(598,532)	(201,873)
220	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.049	TOL0C Rpl Gas Line at PLX	6/3/2021	100,199	33,795
221	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.049	TOL0C Rpl Gas Line at PLX	6/3/2021	12	4
222	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.060	TOL1C A Mill RPL Up Rad Brng	3/15/2022	802,472	270,659
223	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.067	TOL0 RPL #3 React BD Pump	5/28/2021	1	0
224	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.079	TOL2 MDBFP Rpl Element	12/22/2020	19,390	6,540
225	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.090	TOL1 VFD Heat Exchanger	11/22/2021	8,042	2,712
226	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.093	TOL2 Rpl FW.SS Relief Valves	3/31/2022	0	0
227	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.095	TOL0 Blow Down Pumps	9/15/2021	10,426	3,516
228	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.096	TOL1 West Reverse Gas Fan	3/15/2021	(0)	(0)
229	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.097	TOL2 - Replace TDBFP Discharge Expa	5/28/2021	(10,617)	(3,581)
230	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.099	TOL2 M Bus Cable Replacement	6/30/2021	3,275	1,105
231	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.100	TOL0 Rpl Plant Controls Shop AC Uni	7/23/2021	12,858	4,337
232	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.101	TOL0 Rpl FAA lighting	10/18/2021	8,092	2,729
233	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.102	TOL0 Rpl Firepump Valves	6/15/2021	965	325
234	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.103	TOL1 Lube Oil Mtr FD Fan Repl	10/29/2021	5,214	1,758
235	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.104	TOL1 E Feeder Gearbox Repl	8/19/2021	18,330	6,182
236	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.105	TOL2C- Gland Seal level controller	11/15/2021	5,213	1,758
237	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.106	TOL2 C Mill Worm Gear Repl	10/22/2021	463,678	156,390
238	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.107	TOL0 Sth Soot Blwer Air Comp Afterc	12/16/2021	58,495	19,729
239	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.108	TOL1 #3 Extrtion Vlv Op Repl	10/7/2021	16,775	5,658
240	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.109	TOL2C- Heat Exchanger Bypass	12/16/2021	20,090	6,776
241	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.112	TOL1C- Burner Tilt Drive Actuator	2/28/2022	12,281	4,142
242	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.114	TOL2C- Rpl lift oil pumps	12/16/2021	22,867	7,713
243	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.115	TOL0C-Rpl diesel suction cups	11/23/2021	8,208	2,768
244	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.116	TOL1C- Rpl Oil Pumps	11/15/2021	20,662	6,969
245	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.117	TOL1 ACW Safety Relief Valve	12/16/2021	14,806	4,994

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Base Period NM Retail
246	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.119	TOL2C- Turbine Moog Valves	3/15/2022	8,763	2,956
247	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.120	TOL1C- Bunker Level Monitor	4/28/2022	4,396	1,483
248	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.121	TOL2C- Replace Tank Drain Valves	12/7/2021	6,488	2,188
249	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.123	TOL2C- Valve Overhaul	12/13/2021	83,855	28,283
250	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.124	TOL1C- TDBFP Lube Oil pump motor	3/15/2022	4,369	1,474
251	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500.001.131	TOL1C- Reverse Gas Fan Motor Rewind	3/29/2022	19,626	6,620
252	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.602	TOL2C-Synchronous Condenser	11/19/2021	4,022	1,356
253	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.122	NIC3C-Inst Online Vib Mntr Sys	6/15/2021	1,333	450
254	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.127	NIC3C-Rpl Boiler Bldg Elevator	11/22/2021	315,292	106,342
255	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.144	NIC0C-Rpl NICtoHAR Potbl Wtr Line -	3/15/2022	512,444	172,838
256	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.155	NIC0 OTS - Security Monitor and Log	2/22/2021	7,301	2,462
257	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.161	NIC2 Rpl MP XFMR Type U Brushing	5/10/2021	11,056	3,729
258	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.500.001.050	NIC0C Rpl Gas Chromatograph	12/16/2021	118,247	39,882
259	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.500.001.066	NIC3 Rpl DA Stm Blnk Vlv	8/23/2021	80,652	27,202
260	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.500.001.067	NIC2 Rpl Gov Vlv Rexa Drives	5/25/2021	4,428	1,493
261	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.500.001.069	NIC1 Rpl North Main Steam block val	1/26/2022	22,692	7,654
262	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.500.001.070	NIC3- Rpl DA Ext NonRtrn AirCylndr	11/22/2021	5,911	1,994
263	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.500.001.071	NIC2- Rpl Da Dmp Vlv	6/15/2021	(20)	(7)
264	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.500.001.072	NIC2- Instl SH Spry Auto Blck Vlvs	6/15/2021	(2)	(1)
265	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.500.001.074	NIC3- Rpl Stm Drum Vent Vlvs	6/15/2021	117	39
266	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.500.001.077	NIC2 Rpl CT Riser Vlvs	4/5/2021	0	0
267	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.500.001.078	NIC2 Instl Gas Bypass Vlvs	6/15/2021	(1)	(0)
268	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.500.001.079	NIC2C Rewind NBFP Motor	12/14/2021	86,353	29,125
269	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.500.001.080	NIC2C Rpl MP XFMR Fan Contactor	8/23/2021	8,660	2,921
270	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.500.001.083	NIC0C- Rpl Pond 9 E&W Motors	3/29/2022	22,331	7,532
271	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.500.001.089	NIC0C- Rpl Pond 12 Motor	11/22/2021	10,388	3,504
272	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.500.001.090	NIC3C- Instal Anodmaine Injec Skid	12/14/2021	67,496	22,765
273	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.500.001.091	NIC0C- Rpl Pond 18 W Motor	12/16/2021	7,903	2,665
274	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.500.001.092	NIC0 Rpl Section 6 North Fence	12/22/2021	3,344	1,128
275	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.500.001.093	NIC0C- Reactor 5 Rpl Flow Meter	3/15/2022	7,498	2,529
276	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.500.001.101	NIC3 Steam Blanket Reg & DVC Rpl	5/31/2022	3,927	1,325
277	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.500.001.102	NIC1 Gas Firing Regulator Rpl	5/31/2022	7,982	2,692
278	Steam Production	Lytal	Environmental Compliance	A.0001586.017	JON0C NOX Controls Enhancement	12/21/2020	4,097	1,382
279	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.126	JON1C-Rewind Exciter Rotor	5/19/2021	366	123
280	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.127	JON1C-Rpl Turb Vib Monitoring	6/10/2021	83,848	28,280
281	Steam Production	Lytal	Environmental Compliance	A.0001586.179	JON0C-Reline #3 Blowdown Pond	6/15/2021	123,782	41,749
282	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.282	JON1C-Rpl CT Pltfrm 10&11	8/5/2021	57,088	19,255
283	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.298	JON0C-Rpl Air Dryers Aux Air Syst	12/22/2020	60	20
284	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.299	JON0C-Effluent Water Optimization	11/30/2020	179,241	60,454
285	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.301	JON1C-GSU XFMR DGA	5/10/2021	1,963	662
286	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.303	JON1C-Rpl Normal Source Breakers	10/11/2021	104,741	35,327
287	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.312	JON1C-Corner Tube Replacement -2404	4/16/2021	89,337	30,132
288	Steam Production	Lytal	Environmental Compliance	A.0001586.314	JON1C-Rpl Opacity Monitor -23935	4/16/2021	1,501	506
289	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.315	JON2C-G Bus XFMR Rewind -23934	9/27/2021	82,495	27,824
290	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.318	JON2C-Corner Tube Replacement -2404	3/29/2021	(136,591)	(46,070)
291	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.319	JON0C-Rpl Powertex Isol Valves -239	12/16/2021	36,312	12,247
292	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.326	JON1 Ignitor Flame Detector Upgrade	5/19/2021	1,291	436
293	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.500.001.038	JON0C Potable Water Flow Meter	12/16/2021	9,713	3,276
294	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.500.001.043	JON01 SH Header Sealbox RPI	5/10/2021	18	6

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Base Period NM Retail
295	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.500.001.044	JON1 Bilider Blowdown Separator	7/16/2021	9,359	3,157
296	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.500.001.046	JON02 Boiler Blowdown throttle valv	9/15/2021	6,049	2,040
297	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.500.001.049	JON0 Replace HVAC Maint Office	12/23/2020	483	163
298	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.500.001.052	JON01 DA Level Controller	7/16/2021	4,881	1,646
299	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.500.001.053	JON01 APH Hot Air Duct Expansion Jo	4/27/2021	0	0
300	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.500.001.054	JON01 Controls Redundancy	5/19/2021	12,872	4,342
301	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.500.001.056	JON01 APH Hot Gas Duct Expansion Jo	7/16/2021	12,651	4,267
302	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.500.001.057	JON01 Rpl Main Steam Drain Valves	9/27/2021	8,127	2,741
303	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.500.001.058	JON01 HP-IP Turbine Blades & Boltin	5/19/2021	4,622	1,559
304	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.500.001.059	JON1 Rpl Econ Inlet Outlet Heard Jo	4/27/2021	2,740	924
305	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.500.001.060	JON02 Rpl Front Wall Expansion Join	11/12/2021	48,313	16,295
306	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.500.001.061	JON01 - Rpl FWH SRV	7/16/2021	22,649	7,639
307	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.500.001.062	JON1C Rpl 2B Drain Valve	7/16/2021	6,650	2,243
308	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.500.001.063	JON0C North Make Pump Motor	7/16/2021	4,926	1,661
309	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.500.001.067	JON0C- Vapor Well Monitoring System	9/27/2021	3,312	1,117
310	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.500.001.069	JON01 Fuel Oil Controller	12/16/2021	17,199	5,801
311	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.500.001.070	JON00C- Rpl Jockey Pump	3/29/2022	4,488	1,514
312	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.500.001.071	JON1C- Rpl Econ Vent Valves	12/16/2021	22,624	7,631
313	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.500.001.072	JON01C- Rpl Turbine Throttle Valves	12/16/2021	15,137	5,105
314	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.500.001.074	JON0 Rpl Elect Shop HVAC	3/16/2022	12,239	4,128
315	Steam Production Total						29,635,617	9,995,535
316	Other Production	Lytal	Reliability & Performance Enhancement	A.0001577.016	HLW0 OTS - Security Monitor and Log	2/22/2021	43,306	14,606
317	Other Production	Lytal	Reliability & Performance Enhancement	A.0001529.092	MAD2C-RPL OCB Gen Breaker 52G	5/25/2021	48,095	16,222
318	Other Production	Lytal	Reliability & Performance Enhancement	A.0001529.106	MAD2C-Hot Gas Path -24305	7/28/2021	4,062,992	1,370,370
319	Other Production	Lytal	Reliability & Performance Enhancement	A.0001529.501.001.008	MAD2 Torgue Converter Cooler Upgrad	12/21/2021	96,680	32,608
320	Other Production	Lytal	Reliability & Performance Enhancement	A.0001529.501.001.009	MAD2 Rpl Vibration Monitoring Syste	7/12/2021	142,648	48,113
321	Other Production	Lytal	Reliability & Performance Enhancement	A.0001529.501.001.010	MAD2 Starting Motor Rewind	7/30/2021	72,421	24,426
322	Other Production	Lytal	Environmental Compliance	A.0001545.112	CHC4C-Upg CEMSs Foxboro Sys	8/21/2020	783	264
323	Other Production	Lytal	Reliability & Performance Enhancement	A.0001545.124	CHC3C-Rpl Compressor	5/31/2019	(25,833)	(8,713)
324	Other Production	Lytal	Reliability & Performance Enhancement	A.0001545.129	CHC4C-Rewind Generator	7/24/2020	(1,081,016)	(364,606)
325	Other Production	Lytal	Reliability & Performance Enhancement	A.0001545.133	CHC4C Generator Seed Rotor	10/18/2021	(986)	(332)
326	Other Production	Lytal	Reliability & Performance Enhancement	A.0001545.282	CHC34C CT Control Upgrade	12/21/2020	52,928	17,852
327	Other Production	Lytal	Reliability & Performance Enhancement	A.0001545.307	CHC4C-Inst Onln Vib Mntr Sys	6/8/2021	2,424	818
328	Other Production	Lytal	Environmental Compliance	A.0001545.501.001.015	CHC4 CEMS Upgrade	9/27/2021	100,690	33,961
329	Other Production	Lytal	Environmental Compliance	A.0001545.501.001.016	CHC3 CEMS Upgrade	6/21/2021	2,980	1,005
330	Other Production	Lytal	Reliability & Performance Enhancement	A.0001545.501.001.014	CHC4 Replace Overspeed Trip	12/21/2020	13,189	4,449
331	Other Production	Lytal	Reliability & Performance Enhancement	A.0001545.501.001.017	CHC 3 Rpl Torque C oil pump	2/28/2022	17,080	5,761
332	Other Production	Lytal	Reliability & Performance Enhancement	A.0001545.501.001.018	CHC4C- Replace TC Clutch	12/14/2021	97,899	33,019
333	Other Production	Lytal	Reliability & Performance Enhancement	A.0001545.501.001.019	CHC3C- Freeze Protection	12/16/2021	15,044	5,074
334	Other Production	Lytal	Reliability & Performance Enhancement	A.0001545.501.001.019	CHC3C- Freeze Protection	12/16/2021	1,373	463
335	Other Production	Lytal	Reliability & Performance Enhancement	A.0001545.501.001.020	CHC4C- Freeze Protection	12/16/2021	16,244	5,479
336	Other Production	Lytal	Reliability & Performance Enhancement	A.0001545.501.001.020	CHC4C- Freeze Protection	12/16/2021	2,254	760
337	Other Production	Lytal	New Generation	A.0001563.001	SPS Wind - Sagamore	12/31/2020	5,904,103	2,109,396
338	Other Production	Lytal	New Generation	A.0001563.032	SWF - PCMM	6/30/2021	140,182	50,084
339	Other Production	Lytal	New Generation	A.0001563.505	SWF-2021 PCMM	4/28/2021	(6,044)	(2,159)
340	Other Production	Lytal	New Generation	A.0001577.001	SPS Wind -Hale County	12/21/2021	6,427,359	2,296,342
341	Other Production	Lytal	Reliability & Performance Enhancement	A.0001577.018	HLW-Breaker Replacement	12/15/2021	0	0
342	Other Production	Lytal	Reliability & Performance Enhancement	A.0001577.501.001.003	HLW0C: T005 Generator Replacement	10/21/2021	296,470	105,922

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343	Other Production	Lytal	Reliability & Performance Enhancement	A.0001577.501.001.004	HLW0C- Cap Switcher Replacement	12/21/2021	186,151	66,507
344	Other Production	Lytal	Reliability & Performance Enhancement	A.0001586.290	JON3C-Inst OnLn Vib Mntr Sys	12/14/2021	46,121	15,556
345	Other Production	Lytal	Environmental Compliance	A.0001586.501.001.013	JON04 CEMS Upgrade	9/27/2021	140,445	47,370
346	Other Production	Lytal	Environmental Compliance	A.0001586.501.001.014	JON03 CEMS Upgrade	6/21/2021	26,110	8,806
347	Other Production	Lytal	Reliability & Performance Enhancement	A.0001586.501.001.011	JON3 Double Block & Bleed	11/21/2020	(478)	(161)
348	Other Production	Lytal	Reliability & Performance Enhancement	A.0001590.010	GMS0C-Hot Oil GasLine Htr Rmvl	6/28/2019	(2)	(1)
349	Other Production Total						\$ 16,841,612	\$ 5,939,259
350	Electric Transmission	Lytal	New Generation	A.0001402.002	Tolk T2 345/230 Xfmr Expansion	1/31/2022	12,253,132	4,132,751
351	Electric Transmission	Lytal	New Generation	A.0001402.004	Crossroads Sub 345kV Cap Bank	11/21/2020	(141,349)	(47,674)
352	Electric Transmission	Lytal	New Generation	A.0001402.005	Tierra Blanca 115kV Cap Bank	11/23/2021	3,802,253	1,282,428
353	Electric Transmission	Lytal	New Generation	A.0001402.007	K91 Newhart Plant X Upgrade	4/30/2020	(26,785)	(9,034)
354	Electric Transmission	Lytal	New Generation	A.0001402.008	T59 Deaf Smith Curry Upgrade	12/21/2020	(691,489)	(233,226)
355	Electric Transmission	Lytal	New Generation	A.0001402.009	K21 Deaf Smith Plant X Upgrade	8/31/2020	43,047	14,519
356	Electric Transmission	Lytal	New Generation	A.0001402.011	K42 Tolk Tuco Upgrade	4/30/2020	(33,366)	(11,254)
357	Electric Transmission	Lytal	New Generation	A.0001402.012	T59 NM	12/21/2020	97,186	32,779
358	Electric Transmission	Lytal	New Generation	A.0001402.017	Tolk Spare 345kV XFMR	1/27/2022	3,046,417	1,027,499
359	Electric Transmission	Lytal	New Generation	A.0001402.018	Tuco 230kV Cap Bank 1	5/28/2021	150,495	50,759
360	Electric Transmission	Lytal	New Generation	A.0001402.019	J15 Reterm Line, Tolk	1/27/2022	811,953	273,856
361	Electric Transmission	Lytal	New Generation	A.0001402.020	Crossroads Relay Upgrade, J15 Term	1/26/2022	381,818	128,780
362	Electric Transmission	Lytal	New Generation	A.0001563.010	SWF Crossroads 345KV Term Sub Upg	10/30/2020	(74,894)	(25,260)
363	Electric Transmission	Lytal	New Generation	A.0001563.011	SWF Crossroads 345KV Term Sub Upg T	12/31/2020	74,894	25,260
364	Electric Transmission	Lytal	New Generation	A.0001563.012	Sagamore- Collector Sub South	12/31/2020	4,208	1,503
365	Electric Transmission	Lytal	New Generation	A.0001563.013	Sagamore-TSG North 345KV	12/31/2020	(83)	(29)
366	Electric Transmission	Lytal	New Generation	A.0001563.024	Sagamore - Collector Sub North	12/31/2020	6,353	2,270
367	Electric Transmission	Lytal	New Generation	A.0001577.012	Hale-230KV Overhead Bus to Tuco Sub	11/24/2020	1,462	522
368	Electric Transmission	Lytal	Reliability & Performance Enhancement	A.0001577.019	HLW Breaker Replacement	3/29/2021	104,792	37,440
369	Electric Transmission	Lytal	Reliability & Performance Enhancement	A.0001598.001	TOL1C-Synchronous Condenser	11/30/2020	142,865	37,691
370	Electric Transmission	Lytal	Reliability & Performance Enhancement	A.0001598.003	TOL1C-Synchronous Condenser	12/31/2020	89,542	23,623
371	Electric Transmission	Lytal	Reliability & Performance Enhancement	A.0001598.004	TOL2C-Synchronous Condenser	12/23/2020	(10,863)	(2,866)
372	Electric Transmission	Meeks	Distribution Line and Substation Capacity	A.0001362.010	T81 Callahan Tap, Line - DCP	4/29/2022	43,414	11,454
373	Electric Transmission	Meeks	Distribution Line and Substation Capacity	A.0001414.011	Caveman T62 TLine Tap, DCP	5/31/2022	2,553,545	673,681
374	Electric Transmission	Meeks	Distribution Line and Substation Capacity	A.0001414.012	Caveman T62, ROW	Routine	2,230,294	588,401
375	Electric Transmission	Meeks	Distribution Line and Substation Capacity	A.0001418.008	Four Way T27 TLine Tap, DCP	2/24/2022	29,928	7,896
376	Electric Transmission	Meeks	Distribution Line and Substation Capacity	A.0001434.010	Center Port V03 TLINE Tap DCP	3/31/2022	68,778	18,145
377	Electric Transmission	Miranda	OT	A.0000710.014	Nichols Physical Security INFR Tx	12/27/2021	2,598,172	685,455
378	Electric Transmission	Miranda	OT	A.0000710.015	Potter Physical Security INFR TX	11/17/2020	(1,437)	(379)
379	Electric Transmission	Miranda	GI	A.0000105.005	Tolk Terminal Upgrades	3/14/2018	105,440	27,817
380	Electric Transmission	Miranda	GI	A.0000105.007	Plant X Terminal Upgrades TX	8/30/2021	(18)	(5)
381	Electric Transmission	Miranda	RE	A.0000126.005	Artesia Cty Club Line	11/22/2019	(33,348)	(8,798)
382	Electric Transmission	Miranda	SR	A.0000153.011	Z08 Switch Replacements	2/26/2021	(1,529)	(403)
383	Electric Transmission	Miranda	SR	A.0000153.012	Z50 Muleshoe West Switch	12/21/2020	21,382	5,641
384	Electric Transmission	Miranda	SR	A.0000153.013	V49.1 Switch 7998 Replacement	10/29/2021	249,326	65,778
385	Electric Transmission	Miranda	SR	A.0000153.014	Z46.1 Sw 7797 Rplcmnt	12/12/2021	490,193	129,324
386	Electric Transmission	Miranda	SR	A.0000153.019	Z18 Rplc Sw 9703	10/29/2021	293,151	77,340
387	Electric Transmission	Miranda	SR	A.0000153.021	V38, Rplc Sw 1975	10/29/2021	371,637	98,046
388	Electric Transmission	Miranda	SR	A.0000220.006	SPS S&E, Sub	Routine	1,743,154	459,882
389	Electric Transmission	Miranda	SR	A.0000220.018	SPS NM S&E, Sub	Routine	733,095	193,407
390	Electric Transmission	Miranda	SR	A.0000220.026	SPS 2015 OK SE Sub	Routine	16,356	4,315

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Base Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Base Period NM Retail
391	Electric Transmission	Miranda	SR	A.0000220.036	PCA Capbank Rplmt NM	3/31/2021	(298,783)	(78,826)
392	Electric Transmission	Miranda	SR	A.0000220.037	Cox Int Differential Upgrades	12/21/2020	(1,389)	(367)
393	Electric Transmission	Miranda	SR	A.0000220.040	Tuco Brk NR10	11/23/2021	818,564	215,955
394	Electric Transmission	Miranda	SR	A.0000286.023	Tolk Reactors	5/31/2022	291,817	76,988
395	Electric Transmission	Miranda	RE	A.0000290.001	Eddy County Dbl Bus Dbl Brkr 230kV	12/19/2019	(9,636)	(2,542)
396	Electric Transmission	Miranda	SR	A.0000303.007	SPS S&E B 230kV, Line	Routine	451,763	119,185
397	Electric Transmission	Miranda	SR	A.0000303.040	SPS S&E 69kV Line NM	Routine	56,218	14,831
398	Electric Transmission	Miranda	SR	A.0000303.041	SPS S&E 115kV Line NM	Routine	398,231	105,062
399	Electric Transmission	Miranda	SR	A.0000303.042	SPS S&E 230kV Line NM	Routine	246,117	64,931
400	Electric Transmission	Miranda	SR	A.0000303.043	SPS S&E 345kV Line NM	Routine	29,352	7,744
401	Electric Transmission	Miranda	SR	A.0000303.044	SPS S&E 69kV Line TX	Routine	837,146	220,858
402	Electric Transmission	Miranda	SR	A.0000303.045	SPS S&E 115kV Line TX	Routine	746,043	196,823
403	Electric Transmission	Miranda	SR	A.0000303.046	SPS S&E 345kV Line TX	Routine	(14,619)	(3,857)
404	Electric Transmission	Miranda	SR	A.0000303.049	SPS S&E 345kV Line OK	Routine	5,047	1,332
405	Electric Transmission	Miranda	SR	A.0000303.050	SPS S&E 345kV Line KS	Routine	222,505	58,702
406	Electric Transmission	Miranda	SR	A.0000303.065	W24 Str Rpl PPR	12/21/2020	(477)	(126)
407	Electric Transmission	Miranda	SR	A.0000303.066	V13 Str Rpl PPR	3/31/2021	87,303	23,033
408	Electric Transmission	Miranda	SR	A.0000303.070	T42 Str Rpl PPR	10/30/2020	(669,043)	(176,508)
409	Electric Transmission	Miranda	SR	A.0000303.071	T60 Str Rpl PPR	12/21/2020	59,644	15,735
410	Electric Transmission	Miranda	SR	A.0000303.072	T62 Str Rpl PPR	2/26/2021	17	4
411	Electric Transmission	Miranda	SR	A.0000303.073	Z76 Str Rpl PPR	12/21/2020	10,022	2,644
412	Electric Transmission	Miranda	SR	A.0000303.074	T99 Str Rpl PPR	2/26/2021	(36,354)	(9,591)
413	Electric Transmission	Miranda	SR	A.0000303.075	U04 Str Rpl PPR	10/30/2020	(11,767)	(3,104)
414	Electric Transmission	Miranda	SR	A.0000303.077	Y80 Str Rpl PPR	3/31/2021	59,334	15,653
415	Electric Transmission	Miranda	SR	A.0000303.078	Y50 Str Rpl PPR	4/30/2021	569	150
416	Electric Transmission	Miranda	SR	A.0000303.079	W35 Str Rpl PPR	10/30/2020	30,545	8,058
417	Electric Transmission	Miranda	SR	A.0000303.081	T82 Str Rpl PPR	10/30/2020	(140,284)	(37,010)
418	Electric Transmission	Miranda	SR	A.0000303.082	T84 Str Rpl PPR	10/30/2020	15,260	4,026
419	Electric Transmission	Miranda	SR	A.0000303.084	W36 Str Rpl PPR	1/29/2021	3,235	854
420	Electric Transmission	Miranda	SR	A.0000303.085	T30 Str Rpl PPR	10/30/2020	(157,996)	(41,683)
421	Electric Transmission	Miranda	SR	A.0000303.088	W74 Str Rpl PPR	12/21/2020	382	101
422	Electric Transmission	Miranda	GI	A.0000350.008	Lea County Plains 115kV Sub Term Up	5/31/2019	40,038	10,563
423	Electric Transmission	Miranda	SR	A.0000401.050	East Plant 2K50 Relay Replacement	12/20/2019	227	60
424	Electric Transmission	Miranda	SR	A.0000401.064	Yoakum Relay Upgrade V99 Term	12/21/2020	5,244	1,384
425	Electric Transmission	Miranda	SR	A.0000401.065	Plains Relay Upgrade V99 Term	12/21/2020	387	102
426	Electric Transmission	Miranda	SR	A.0000401.066	Floyd Co Y77/Z36 Relay Rplcmnts	3/31/2021	(720)	(190)
427	Electric Transmission	Miranda	SR	A.0000401.077	Hale Z63-8740 Relay Upgrd	3/31/2022	223,763	59,034
428	Electric Transmission	Miranda	SR	A.0000401.078	Hale Z18-8736 Relay Upgrd	3/31/2022	261,137	68,894
429	Electric Transmission	Miranda	SR	A.0000401.079	Crosby Y84-7805 Relay Upgrd	5/25/2022	239,381	63,154
430	Electric Transmission	Miranda	SR	A.0000401.080	Lamb Co, V13 Relay Upgrades	2/25/2022	631,191	166,522
431	Electric Transmission	Miranda	SR	A.0000401.081	East Plant, V43 Relay Upgrades	10/29/2021	522,079	137,736
432	Electric Transmission	Miranda	SR	A.0000401.082	Osage, V43 Relay Upgrades	10/29/2021	442,715	116,798
433	Electric Transmission	Miranda	SR	A.0000401.085	PCA T23 Relay Upgrd	5/25/2022	505,213	133,286
434	Electric Transmission	Miranda	SR	A.0000401.086	Potash T23 Relay Upgrd	5/25/2022	530,492	139,955
435	Electric Transmission	Miranda	SR	A.0000401.087	Cunningham, SEL 2BFR Rplcmnt	5/25/2022	527,661	139,208
436	Electric Transmission	Miranda	SR	A.0000401.088	Grassland, SEL 2BFR Rplcmnt	5/25/2022	342,199	90,280
437	Electric Transmission	Miranda	SR	A.0000401.091	Potter Co, SEL 2BFR Rplcmnt	6/23/2021	1	0
438	Electric Transmission	Miranda	SR	A.0000401.092	Sundown, SEL 2BFR Rplcmnt	5/25/2022	453,326	119,597
439	Electric Transmission	Miranda	SR	A.0000401.094	Amarillo South T75 Relay Upgrade	11/23/2021	319,123	84,192

Southwestern Public Service Company

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Base Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Base Period NM Retail
440	Electric Transmission	Miranda	SR	A.0000401.095	Osage T75 Relay Upgrade	11/23/2021	455,071	120,058
441	Electric Transmission	Miranda	SR	A.0000401.150	Eddy Co DFR	5/31/2022	36,646	9,668
442	Electric Transmission	Miranda	RE	A.0000424.093	Road Runner Sub 345kV Conv_UID	4/30/2018	(17,005)	(4,486)
443	Electric Transmission	Miranda	RE	A.0000424.108	Kiowa-Eddy Co 345kV Line	11/17/2020	7,414	1,956
444	Electric Transmission	Miranda	RE	A.0000424.111	Eddy Co 345kV 4 Brkr Ring-Kiow	11/17/2020	(6,532)	(1,723)
445	Electric Transmission	Miranda	RE	A.0000424.113	Kiowa 345kV Eddy Co Term Sub	11/17/2020	15,332	4,045
446	Electric Transmission	Miranda	LI	A.0000424.243	Medanos Sub Tam	10/30/2020	(2,735)	(721)
447	Electric Transmission	Miranda	LI	A.0000424.266	OPIE 3 W 39 Rbld PHTM RDBF	10/30/2020	(778,569)	(205,404)
448	Electric Transmission	Miranda	LI	A.0000424.270	Lynch Sub TAM	5/29/2021	8,936	2,357
449	Electric Transmission	Miranda	LI	A.0000424.271	U39 Quahada to Lynch	4/30/2021	39,966	10,544
450	Electric Transmission	Miranda	LI	A.0000424.272	U38 Lynch to Maddox	4/30/2021	33,848	8,930
451	Electric Transmission	Miranda	RE	A.0000424.274	K23 Term Str Replacement	2/17/2020	12,996	3,429
452	Electric Transmission	Miranda	RE	A.0000424.275	CRSR SER1 345kV J16 Relay	10/30/2020	1,360	359
453	Electric Transmission	Miranda	LI	A.0000424.296	Quahada Relay Upgrade, U39 Term	5/29/2021	11,563	3,050
454	Electric Transmission	Miranda	LI	A.0000424.297	Maddox Relay Upgrade, U38 Term	4/30/2021	7,992	2,108
455	Electric Transmission	Miranda	LI	A.0000424.298	U-28 Rebuild	9/30/2021	724,519	191,144
456	Electric Transmission	Miranda	SR	A.0000427.019	J14 Lidar Mitigation	2/25/2022	514,320	135,689
457	Electric Transmission	Miranda	SR	A.0000469.018	U12 Reconductor	12/21/2020	(41,139)	(10,853)
458	Electric Transmission	Miranda	SR	A.0000469.019	J01 Rplc Insulators	4/30/2021	83,455	22,017
459	Electric Transmission	Miranda	RE	A.0000481.001	ink basin substation	5/11/2019	435	115
460	Electric Transmission	Miranda	RE	A.0000481.012	New 230/115kV Transformer	12/28/2018	(3,925)	(1,035)
461	Electric Transmission	Miranda	RE	A.0000494.001	Seminole Xfmr 1	12/19/2018	(14,438)	(3,809)
462	Electric Transmission	Miranda	RE	A.0000494.002	Seminole Xfmr 2	4/30/2019	58	15
463	Electric Transmission	Miranda	SR	A.0000499.011	SPS ELR 115kV NM 2016	Routine	724,660	191,181
464	Electric Transmission	Miranda	SR	A.0000499.022	Z61 ELR Maintenance	5/29/2021	21,014	5,544
465	Electric Transmission	Miranda	SR	A.0000499.032	K59 Str Rpl	12/21/2020	(4,389)	(1,158)
466	Electric Transmission	Miranda	SR	A.0000499.041	V04 Str Rpl	2/26/2021	16,426	4,333
467	Electric Transmission	Miranda	SR	A.0000499.043	V43 Str Rpl	2/26/2021	16,897	4,458
468	Electric Transmission	Miranda	SR	A.0000499.051	T94 Str Rpl NM	2/26/2021	52,397	13,823
469	Electric Transmission	Miranda	SR	A.0000499.053	Y56 Str Rpl	3/31/2021	4,079	1,076
470	Electric Transmission	Miranda	SR	A.0000499.055	U21 Str Rplc	10/30/2020	162,605	42,899
471	Electric Transmission	Miranda	SR	A.0000499.056	Z05 Str Rplc	12/27/2021	169,296	44,664
472	Electric Transmission	Miranda	SR	A.0000499.057	W29 Str Rpl	10/31/2021	606,885	160,110
473	Electric Transmission	Miranda	SR	A.0000499.058	T54 Str Rpl	7/30/2021	793,407	209,318
474	Electric Transmission	Miranda	SR	A.0000499.059	V56 Str Rpl	4/30/2021	31,542	8,321
475	Electric Transmission	Miranda	SR	A.0000499.060	V37 Str Rpl	5/31/2022	513,978	135,599
476	Electric Transmission	Miranda	SR	A.0000499.061	V33 Str Rpl	4/30/2021	195,558	51,593
477	Electric Transmission	Miranda	SR	A.0000499.062	K90 Str Rpl	8/31/2021	4,238,085	1,118,100
478	Electric Transmission	Miranda	SR	A.0000499.064	T87 Str Rpl	4/30/2021	(6,522)	(1,721)
479	Electric Transmission	Miranda	SR	A.0000499.069	J14 Line	2/24/2022	219,937	58,024
480	Electric Transmission	Miranda	SR	A.0000499.070	K37 Line ELR	10/29/2021	194,399	51,287
481	Electric Transmission	Miranda	SR	A.0000499.072	K53 Line ELR	4/30/2021	(2,163)	(571)
482	Electric Transmission	Miranda	SR	A.0000499.073	V34 Line ELR	12/27/2021	436,361	115,122
483	Electric Transmission	Miranda	SR	A.0000499.074	Y92 Line ELR	12/27/2021	348,907	92,049
484	Electric Transmission	Miranda	SR	A.0000499.075	Y93 Line ELR	11/23/2021	421,778	111,274
485	Electric Transmission	Miranda	SR	A.0000499.076	Z36 Line	2/24/2022	142,780	37,669
486	Electric Transmission	Miranda	SR	A.0000499.077	Z41 Line ELR	12/30/2021	264,989	69,910
487	Electric Transmission	Miranda	SR	A.0000499.089	T07 Line ELR	3/31/2022	198,185	52,286
488	Electric Transmission	Miranda	SR	A.0000499.091	W12 Line ELR	6/29/2022	51,803	13,667

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Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Base Period NM Retail
489	Electric Transmission	Miranda	SR	A.0000499.092	T74 Line ELR	11/29/2021	11,850	3,126
490	Electric Transmission	Miranda	SR	A.0000499.100	T91 LINE ELR	6/30/2022	83,081	21,919
491	Electric Transmission	Miranda	SR	A.0000499.101	T89 LINE ELR	5/31/2022	317,408	83,739
492	Electric Transmission	Miranda	SR	A.0000499.104	R06 LINE ELR	6/29/2022	122,148	32,225
493	Electric Transmission	Miranda	SR	A.0000499.105	R05 LINE ELR	5/31/2022	266,616	70,339
494	Electric Transmission	Miranda	SR	A.0000499.108	J05-KS LINE ELR	3/31/2022	388,306	102,444
495	Electric Transmission	Miranda	SR	A.0000499.117	T68 LINE ELR	2/22/2022	42,234	11,142
496	Electric Transmission	Miranda	SR	A.0000499.118	W91 LINE ELR	2/22/2022	25,413	6,705
497	Electric Transmission	Miranda	SR	A.0000499.123	Z05 LINE ELR	4/29/2022	59,318	15,649
498	Electric Transmission	Miranda	RE	A.0000511.026	K39 LPL Line Reterm at Carlisle	2/28/2018	73,461	19,381
499	Electric Transmission	Miranda	SR	A.0000514.004	Carlsbad 115kV Switch Replacement	5/29/2020	1,446	381
500	Electric Transmission	Miranda	SR	A.0000514.005	PCA V61 Sub Relay Upg-Carlsbad	2/26/2021	(27)	(7)
501	Electric Transmission	Miranda	GI	A.0000537.001	Novus Wind IV - Hitchland Sub	12/15/2017	57,347	15,129
502	Electric Transmission	Miranda	SR	A.0000538.024	W21 Line, ROW	Routine	1,008,059	265,948
503	Electric Transmission	Miranda	SR	A.0000538.031	Z51 Line Rebuild PH-1	5/31/2022	3,791,378	1,000,249
504	Electric Transmission	Miranda	SR	A.0000538.041	V16 Rblld FM 2196-Hwy 82, Line	5/27/2022	5,039,951	1,329,650
505	Electric Transmission	Miranda	SR	A.0000538.044	T04 Str Raise, Z51 Rblld PHI	5/31/2022	104,218	27,495
506	Electric Transmission	Miranda	SR	A.0000538.045	V02 Tline Highland Park, ROW	Routine	47,358	12,494
507	Electric Transmission	Miranda	OT	A.0000588.036	Industrial RTU Rplcmnt, Sub	4/30/2021	26,034	6,868
508	Electric Transmission	Miranda	OT	A.0000588.037	Gray Co RTU Rplcmnt, Sub	1/29/2021	(626)	(165)
509	Electric Transmission	Miranda	RE	A.0000635.001	W-26 Cunningham-Monument Tap wreck	12/18/2019	303	80
510	Electric Transmission	Miranda	RE	A.0000635.003	Oil Center W-26 line terminal upgra	5/27/2022	279,694	73,789
511	Electric Transmission	Miranda	RE	A.0000635.006	Cunningham Wave Trap W26 Term	4/29/2022	783,021	206,578
512	Electric Transmission	Miranda	SR	A.0000640.029	Hale Co 3744,3903,3911,3915 Brkr Rp	11/17/2020	(1,974,637)	(520,953)
513	Electric Transmission	Miranda	SR	A.0000640.041	Coulter Sub Rplc Brkr 2964	11/23/2021	598,684	157,946
514	Electric Transmission	Miranda	SR	A.0000640.042	Eddy Co Siemens SVC HMI 4K75 Breake	12/21/2020	(363)	(96)
515	Electric Transmission	Miranda	SR	A.0000640.045	Hereford Int 2820/2821 Bkr	5/31/2022	1,194,201	315,056
516	Electric Transmission	Miranda	SR	A.0000640.050	Cochran Co, Rplc Brkr 7840	5/31/2022	469,053	123,746
517	Electric Transmission	Miranda	SR	A.0000640.051	Denver City, Rplc Brkr W700	2/25/2022	719,053	189,702
518	Electric Transmission	Miranda	SR	A.0000640.052	Denver City, Rplc Brkr W740	3/31/2022	548,822	144,791
519	Electric Transmission	Miranda	SR	A.0000640.053	Denver City, Rplc Brkr W750	5/31/2022	517,111	136,425
520	Electric Transmission	Miranda	SR	A.0000640.060	Carlisle, Rplc Brkr 6935	5/31/2022	529,327	139,648
521	Electric Transmission	Miranda	SR	A.0000640.062	Carlisle, Rplc Brkr 6890	6/23/2021	0	0
522	Electric Transmission	Miranda	SR	A.0000640.063	Carlisle, Rplc Brkr 6920	4/29/2022	593,150	156,486
523	Electric Transmission	Miranda	SR	A.0000640.066	Cochran Co, Rplc Brkr 7845	4/26/2022	501,831	132,394
524	Electric Transmission	Miranda	SR	A.0000640.067	Happy, Rplc Brkr 3765	6/30/2021	33,578	8,859
525	Electric Transmission	Miranda	SR	A.0000640.098	Carlsbad C930 - NTC	4/30/2021	(113,769)	(30,015)
526	Electric Transmission	Miranda	SR	A.0000640.099	Hale Co Breaker 3903 3911 3915 NTC	9/30/2021	2,702,929	713,092
527	Electric Transmission	Miranda	SR	A.0000640.105	Tuco, Rplc Brkr NR05	5/31/2022	793,122	209,243
528	Electric Transmission	Miranda	SR	A.0000640.106	Roosevelt, Rplc Brkr 4K25	12/26/2021	256,338	67,628
529	Electric Transmission	Miranda	SR	A.0000640.123	Harrington FK40, Brkr Rplc	4/29/2022	598,972	158,022
530	Electric Transmission	Miranda	EC/TI	A.0000665.005	TUCO Mooreland Woodward TX RO	Routine	860	227
531	Electric Transmission	Miranda	RE	A.0000673.021	TUCO-Yoakum 345kV Line_UID 504	5/29/2020	48,675	12,841
532	Electric Transmission	Miranda	RE	A.0000673.022	TUCO-Yoakum 345kV ROW_UID 5044	Routine	97,022	25,597
533	Electric Transmission	Miranda	RE	A.0000673.027	TUCO 345kV Sub Reactor/Y Term_	10/30/2020	(8,128)	(2,144)
534	Electric Transmission	Miranda	RE	A.0000673.029	Yoakum 345kV Sub Reactor/TUCO	11/21/2020	3,538	933
535	Electric Transmission	Miranda	RE	A.0000673.030	Yoakum 345kV Sub Reactor/Hobbs	5/31/2019	(2,634)	(695)
536	Electric Transmission	Miranda	RE	A.0000673.031	Yoakum Sub Xmfr 345kV/230KV_UI	5/31/2019	33	9
537	Electric Transmission	Miranda	RE	A.0000673.039	Hobbs Sub 345kV Yoakum Reator	5/31/2019	47	12

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Base Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Base Period NM Retail
538	Electric Transmission	Miranda	OT	A.0000710.046	Harrington Phys Sec INFR Tx	6/29/2022	2,338,127	616,849
539	Electric Transmission	Miranda	RE	A.0000781.013	Bushland Relay	3/20/2020	(26,466)	(6,982)
540	Electric Transmission	Miranda	OT	A.0000795.001	SPS Sub Comm Network Group 1 L	Routine	(55,460)	(14,632)
541	Electric Transmission	Miranda	OT	A.0000795.002	SPS Sub Comm Network Group 1 S	Routine	1,533	404
542	Electric Transmission	Miranda	OT	A.0000795.005	SPS Sub Comm Network Group 1 L 230k	Routine	25,882	6,828
543	Electric Transmission	Miranda	OT	A.0000795.013	PTCO Fiber Ring Sub	12/21/2020	0	0
544	Electric Transmission	Miranda	OT	A.0000795.016	HRST-EAPL K-44 230kV Line	12/21/2020	(469)	(124)
545	Electric Transmission	Miranda	SR	A.0000822.006	Roswell 115/69kV XFMR Upgrades	2/25/2022	6,627,912	1,748,589
546	Electric Transmission	Miranda	RE	A.0000842.007	Plant X-Castro Carrier Equipment	5/15/2020	1,114	294
547	Electric Transmission	Miranda	OT	A.0000863.011	W77 Fiber, Line	4/30/2021	15,369	4,055
548	Electric Transmission	Miranda	OT	A.0000863.014	K10 Fiber, Line	4/30/2021	(69,115)	(18,234)
549	Electric Transmission	Miranda	OT	A.0000863.015	T25 Fiber, Line	5/31/2022	694,288	183,168
550	Electric Transmission	Miranda	OT	A.0000863.023	T71 Fiber, Line	10/29/2021	1,334,358	352,033
551	Electric Transmission	Miranda	OT	A.0000863.036	T75 Fiber, Line	12/12/2021	1,193,814	314,954
552	Electric Transmission	Miranda	OT	A.0000863.037	T72 Fiber, Line	10/29/2021	626,468	165,276
553	Electric Transmission	Miranda	OT	A.0000863.038	T27 Fiber, Line	4/26/2022	2,746,072	724,474
554	Electric Transmission	Miranda	OT	A.0000863.090	T74 Fiber, Line	5/27/2022	28,105	7,415
555	Electric Transmission	Miranda	OT	A.0000863.091	K31 Fiber, Line	5/31/2022	513,366	135,437
556	Electric Transmission	Miranda	OT	A.0000863.092	T79 Fiber, Line	5/31/2022	23,985	6,328
557	Electric Transmission	Miranda	OT	A.0000863.093	V44 Fiber, Line	4/26/2022	744,037	196,293
558	Electric Transmission	Miranda	OT	A.0000863.094	T86 Fiber, Line	4/29/2022	271,909	71,736
559	Electric Transmission	Miranda	OT	A.0000879.008	J06 BLM Permit 20 Year	2/26/2021	39,984	10,549
560	Electric Transmission	Miranda	OT	A.0000879.010	TDC K98 Dallam-Channing Easement-10	12/27/2021	4,121	1,087
561	Electric Transmission	Miranda	OT	A.0000879.012	Y58 Permit Renewal	Routine	5,955	1,571
562	Electric Transmission	Miranda	OT	A.0000879.013	Y61 Permit Renewal	Routine	5,955	1,571
563	Electric Transmission	Miranda	OT	A.0000879.014	Y63 Permit Renewal	Routine	5,925	1,563
564	Electric Transmission	Miranda	OT	A.0000879.015	Z67 Permit Renewal	Routine	11,193	2,953
565	Electric Transmission	Miranda	OT	A.0000879.016	J26 Permit Renewal - OK	Routine	208,380	54,975
566	Electric Transmission	Miranda	GI/LI	A.0000888.002	XTO Tap 3 Way Switch Transmission	11/22/2019	55,022	14,516
567	Electric Transmission	Miranda	GI/LI	A.0000888.003	Cornell Sub - XTO	3/31/2021	(52,446)	(13,836)
568	Electric Transmission	Miranda	GI	A.0000902.001	Hale Co Wind 230kV Terminal at	2/18/2019	(5,906)	(1,558)
569	Electric Transmission	Miranda	RE	A.0000916.004	Deaf Smith 230kV Breaker ADD S	10/30/2019	(2,515)	(664)
570	Electric Transmission	Miranda	RE	A.0000979.001	115Line Mustang-Shell Trans Po	4/30/2019	232	61
571	Electric Transmission	Miranda	RE	A.0000979.002	Denver City -Shell Reterm Tran	4/30/2019	39	10
572	Electric Transmission	Miranda	RE	A.0000979.007	Mustang Sub Sub Portion Sub	4/29/2019	264	70
573	Electric Transmission	Miranda	RE	A.0000979.010	Shell Substation Sub Portion	4/22/2019	181	48
574	Electric Transmission	Miranda	RE	A.0001005.001	Hale to Cox V07	5/29/2021	(1,468,044)	(387,302)
575	Electric Transmission	Miranda	RE	A.0001005.002	Y74 Section rebuild	3/31/2021	(97,813)	(25,805)
576	Electric Transmission	Miranda	RE	A.0001005.003	Z18 HACO Tap Rebuild	10/30/2020	(20,298)	(5,355)
577	Electric Transmission	Miranda	RE	A.0001005.004	K01 Structure Raise	12/21/2020	12,189	3,216
578	Electric Transmission	Miranda	RE	A.0001005.005	V07 Rebuild ROW	Routine	40,944	10,802
579	Electric Transmission	Miranda	RE	A.0001005.006	Z18 ROW	Routine	71,798	18,942
580	Electric Transmission	Miranda	LI	A.0001022.007	V29 Tap	10/30/2020	(14,154)	(3,734)
581	Electric Transmission	Miranda	LI	A.0001022.008	White Deer Sub Highside	8/30/2021	(3)	(1)
582	Electric Transmission	Miranda	RE	A.0001030.001	Mustang - Seminole New 115kV Line	12/21/2020	14,448	3,812
583	Electric Transmission	Miranda	RE	A.0001030.005	Mustang Sub - Terminal Upgrade	12/21/2020	(380,872)	(100,482)
584	Electric Transmission	Miranda	RE	A.0001030.007	Seminole Sub - Terminal Upgrade	12/21/2020	(155)	(41)
585	Electric Transmission	Miranda	RE	A.0001030.008	W11 2 55/59 Circuit DC with U25	11/17/2020	(121,104)	(31,950)
586	Electric Transmission	Miranda	RE	A.0001030.009	W13 1 62/53 Circuit DC with U25	11/17/2020	7,484	1,975

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Base Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Base Period NM Retail
587	Electric Transmission	Miranda	RE	A.0001033.004	Northwest to Rolling Hills 115kV, W	5/29/2021	373,525	98,544
588	Electric Transmission	Miranda	RE	A.0001033.005	Rolling Hills-NW K59 Line	5/29/2021	71,500	18,863
589	Electric Transmission	Miranda	RE	A.0001033.006	Rolling Hills-NW K85 Line	5/29/2021	(5,997)	(1,582)
590	Electric Transmission	Miranda	RE	A.0001033.007	Rolling Hills W46 Terminal Sub	5/29/2021	18,629	4,915
591	Electric Transmission	Miranda	RE	A.0001033.008	Northwest W46 Terminal Sub	5/29/2021	16,493	4,351
592	Electric Transmission	Miranda	RE	A.0001041.002	Sundown V55 Term Upgrade	11/21/2020	23,876	6,299
593	Electric Transmission	Miranda	RE	A.0001041.004	Denver City, V16 Terminal Upgrade	5/29/2021	19,789	5,221
594	Electric Transmission	Miranda	RE	A.0001041.005	Terry Co, V16 Terminal Upgrade	5/29/2021	8,563	2,259
595	Electric Transmission	Miranda	RE	A.0001041.009	K53 Term Upgrade Grapevine Nichols	11/21/2020	(375)	(99)
596	Electric Transmission	Miranda	RE	A.0001044.002	Castro Co 115kV Sub Term Upgrade	10/29/2021	269,652	71,140
597	Electric Transmission	Miranda	RE	A.0001044.003	Deaf Smith 115kV Sub Term Upgrade U	10/31/2021	426,393	112,492
598	Electric Transmission	Miranda	RE	A.0001044.004	Hereford 115kV Sub Term Upgrade U44	10/29/2021	453,373	119,610
599	Electric Transmission	Miranda	RE	A.0001044.005	Hereford NE 115kV Sub Term Upgrade	11/23/2021	196,416	51,819
600	Electric Transmission	Miranda	RE	A.0001044.008	Tierra Blanca 115kV Sub	11/23/2021	10,683,023	2,818,417
601	Electric Transmission	Miranda	RE	A.0001044.012	U42 DSTG-TIBL 115kV T-Line	10/29/2021	1,234,225	325,616
602	Electric Transmission	Miranda	RE	A.0001044.013	U47 TIBL-CAWE 115kV T-line	10/29/2021	203,327	53,642
603	Electric Transmission	Miranda	RE	A.0001044.014	U48 TIBL-CSCCO 115kV T-Line	10/29/2021	80,578	21,258
604	Electric Transmission	Miranda	RE	A.0001044.015	U46 TIBL-HFNE 115kV T-Line	11/23/2021	173,303	45,721
605	Electric Transmission	Miranda	RE	A.0001044.017	U44 TIBL-HFRD 115kV T-line	10/29/2021	646,956	170,681
606	Electric Transmission	Miranda	RE	A.0001044.018	U43 DSTG-TIBL 115kV T-Line	10/29/2021	584,570	154,222
607	Electric Transmission	Miranda	RE	A.0001044.020	U45 TIBL-HFRD 115kV T-line	11/23/2021	531,925	140,334
608	Electric Transmission	Miranda	RE	A.0001044.021	Canyon West 115kV Sub Term Upgrade	11/23/2021	275,246	72,616
609	Electric Transmission	Miranda	RE	A.0001044.023	Deaf Smith 115kV Sub Term Upgrade-U	11/23/2021	629,380	166,044
610	Electric Transmission	Miranda	RE	A.0001044.024	Hereford 115kV Sub Term Upgrade-U45	11/23/2021	259,162	68,373
611	Electric Transmission	Miranda	RE	A.0001044.027	Deaf Smith 115kV Bus Split	1/22/2022	1,066,862	281,462
612	Electric Transmission	Miranda	RE	A.0001044.031	K11 Str Change W40	10/29/2021	918,391	242,292
613	Electric Transmission	Miranda	RE	A.0001044.032	K21 Str Change W40	10/29/2021	523,950	138,229
614	Electric Transmission	Miranda	RE	A.0001045.001	K18 230kV Re-term	2/28/2022	571,822	150,859
615	Electric Transmission	Miranda	RE	A.0001045.002	K25 230kV Re-term	10/29/2021	446,972	117,921
616	Electric Transmission	Miranda	RE	A.0001045.003	K27 230kV Re-term	3/31/2022	1,080,020	284,933
617	Electric Transmission	Miranda	RE	A.0001045.004	K30 230kV Re-term	10/29/2021	460,457	121,479
618	Electric Transmission	Miranda	RE	A.0001045.005	K37 230kV Re-term	4/30/2021	11,490	3,031
619	Electric Transmission	Miranda	RE	A.0001045.006	K42 230kV Re-term	4/30/2021	8,226	2,170
620	Electric Transmission	Miranda	RE	A.0001045.007	K45 230kV Re-term	4/30/2021	13,971	3,686
621	Electric Transmission	Miranda	RE	A.0001045.008	Lamb Co K37 Term Upgr	1/27/2022	541,981	142,987
622	Electric Transmission	Miranda	RE	A.0001045.009	Plant X K27 Term Upgr	3/31/2022	238,955	63,042
623	Electric Transmission	Miranda	RE	A.0001045.010	Plant X K45 Term Upgr	11/23/2021	196,802	51,921
624	Electric Transmission	Miranda	RE	A.0001045.012	Tolk 230kV Sub	6/30/2022	20,205,872	5,330,753
625	Electric Transmission	Miranda	RE	A.0001045.014	Tuco K42 Term Upgr	5/25/2022	247,347	65,256
626	Electric Transmission	Miranda	RE	A.0001045.016	Roosevelt Co K18 Term Upgrds	2/28/2022	220,686	58,222
627	Electric Transmission	Miranda	RE	A.0001045.017	Roosevelt K-30 LRU	10/29/2021	214,733	56,651
628	Electric Transmission	Miranda	RE	A.0001046.002	WIPP U-09 terminal upgrade	4/30/2021	47,391	12,503
629	Electric Transmission	Miranda	RE	A.0001050.002	Etter Rural - Moore Co 115kV, V63 R	10/29/2021	741,470	195,616
630	Electric Transmission	Miranda	RE	A.0001050.004	Upgr Moore Co 115kV (V63) Term to E	10/29/2021	541,638	142,896
631	Electric Transmission	Miranda	RE	A.0001059.002	Bushland Auto Bus Diff Relay Upgrad	4/30/2021	38,367	10,122
632	Electric Transmission	Miranda	RE	A.0001059.003	Potter Auto Bus Diff Relay Upgrade	11/17/2020	4,571	1,206
633	Electric Transmission	Miranda	RE	A.0001059.006	Potter Tertiary Reactors Relay Upga	4/30/2021	66,688	17,594
634	Electric Transmission	Miranda	RE	A.0001059.007	Crosby Co 115kV Bus Diff	4/30/2021	37,628	9,927
635	Electric Transmission	Miranda	RE	A.0001059.010	Harrington 230kV Bus Diff	5/25/2022	4,078,964	1,076,121

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Base Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Base Period NM Retail
636	Electric Transmission	Miranda	LI	A.0001061.009	XIT 115kV Sub TOIF	5/31/2019	324,903	85,716
637	Electric Transmission	Miranda	LI	A.0001079.001	Inst 115kV Quincy Sw Station TOIF P	4/30/2019	(533,856)	(140,843)
638	Electric Transmission	Miranda	LI	A.0001079.002	Inst 115kV Quincy Sw Station Xcel P	4/30/2019	351	93
639	Electric Transmission	Miranda	LI	A.0001079.006	Murphy Substation Relay Replacement	4/30/2019	70	18
640	Electric Transmission	Miranda	OT	A.0001106.001	WIPP W38 Structure Relocate	6/25/2018	(490)	(129)
641	Electric Transmission	Miranda	SR	A.0001114.001	Z18 Tuco-Plainview Line Ph 4	10/30/2020	114	30
642	Electric Transmission	Miranda	RE	A.0001151.001	Sundown Transformer Upgrade	12/21/2020	(369,671)	(97,527)
643	Electric Transmission	Miranda	LI	A.0001156.001	Int 1 Way 115kV Switch Tap	9/24/2018	30,562	8,063
644	Electric Transmission	Miranda	LI	A.0001161.005	Coulter Relay Sub	5/25/2022	466,816	123,156
645	Electric Transmission	Miranda	LI	A.0001163.001	Hunsley Highside	12/21/2020	1,447	382
646	Electric Transmission	Miranda	LI	A.0001163.002	Hunsley U40	12/21/2020	(11,903)	(3,140)
647	Electric Transmission	Miranda	LI	A.0001163.011	Hunsley U41	12/21/2020	(27,791)	(7,332)
648	Electric Transmission	Miranda	RE	A.0001167.025	Lamb Co Intg 115kV SPE Relay UPGS T	5/31/2022	2,302,500	607,450
649	Electric Transmission	Miranda	RE	A.0001167.034	Cochran V56 Line SPE Relay Upgrades	5/21/2020	37,922	10,005
650	Electric Transmission	Miranda	RE	A.0001167.037	Terry Co SPE Relay Upgrades TX	4/30/2021	104,762	27,638
651	Electric Transmission	Miranda	RE	A.0001167.040	Plant X K46 Line SPE Relay Upgrades	2/26/2021	43,075	11,364
652	Electric Transmission	Miranda	RE	A.0001167.041	Wolforth Intg SPE Relay Upgrades TX	4/30/2021	7,615	2,009
653	Electric Transmission	Miranda	RE	A.0001167.046	Hockley T31 Line SPE Relay Upgrades	12/21/2020	31,352	8,271
654	Electric Transmission	Miranda	RE	A.0001167.050	Denver Cty V16 SPE Relay UPGS TX	5/29/2021	42,435	11,195
655	Electric Transmission	Miranda	RE	A.0001167.068	Seminole W11 SPE Relay UPGS TX	4/30/2021	25,328	6,682
656	Electric Transmission	Miranda	RE	A.0001167.071	Higgs T89 SPE Relay UPGS TX	3/31/2021	51,951	13,706
657	Electric Transmission	Miranda	RE	A.0001167.087	Hale Co SPE Relay UPGS TX	12/21/2020	(8,032)	(2,119)
658	Electric Transmission	Miranda	RE	A.0001167.100	Amarillo South SPE Relay UPGS TX	5/25/2022	337,425	89,020
659	Electric Transmission	Miranda	RE	A.0001167.110	Maddox, SPE Relay Upgrades	6/30/2021	106,384	28,066
660	Electric Transmission	Miranda	RE	A.0001167.111	Taylor SS, SPE Relay Upgrades	4/30/2021	40,441	10,669
661	Electric Transmission	Miranda	RE	A.0001167.113	Cochran SPE Relay, REV 1	2/28/2021	1,483	391
662	Electric Transmission	Miranda	SR	A.0001176.001	Tuco SVC Sub	12/21/2020	(263,208)	(69,440)
663	Electric Transmission	Miranda	SR	A.0001176.002	TUCO NK80 and NK75 TERM UPGRD	12/21/2020	(30,598)	(8,072)
664	Electric Transmission	Miranda	GI	A.0001183.002	Less Terminal Upgrade Sub	5/31/2019	66	17
665	Electric Transmission	Miranda	RE/LI	A.0001189.001	OPIE Phantom Sub 345	11/23/2021	6,555,572	1,729,504
666	Electric Transmission	Miranda	RE/LI	A.0001189.003	OPIE PhantomU28reterm Phan to Red B	10/30/2020	(1,728)	(456)
667	Electric Transmission	Miranda	RE/LI	A.0001189.008	OPIE Phantom Roadrunner 345 Line J-	11/23/2021	27,712,378	7,311,135
668	Electric Transmission	Miranda	RE/LI	A.0001189.010	OPIE China Draw Phantom 345 Line J-	11/23/2021	23,673,195	6,245,510
669	Electric Transmission	Miranda	RE/LI	A.0001189.012	OPIE Roadrunner Sub Phantom Termina	11/23/2021	8,326,469	2,196,706
670	Electric Transmission	Miranda	RE/LI	A.0001189.016	OPIE China Draw Sub Phantom Termin	11/23/2021	7,664,835	2,022,152
671	Electric Transmission	Miranda	RE/LI	A.0001189.018	OPIE Phantom Sub Cust Term 1 TOIF	11/17/2020	478,405	126,214
672	Electric Transmission	Miranda	RE/LI	A.0001189.019	OPIE Phantom Sub Cust Term 2 TOIF	11/17/2020	411,729	108,623
673	Electric Transmission	Miranda	RE/LI	A.0001189.020	Phantom 115kV Bus	10/30/2020	(84,472)	(22,285)
674	Electric Transmission	Miranda	RE/LI	A.0001189.021	OPIE 3 Roadrunner - China Draw 345k	11/23/2021	5,828,098	1,537,580
675	Electric Transmission	Miranda	RE/LI	A.0001189.022	Phantom 345 115kV XFMR T02	11/23/2021	6,200,903	1,635,935
676	Electric Transmission	Miranda	RE/LI	A.0001189.024	Red Bluff U28 Phantom Terminal	10/30/2020	774	204
677	Electric Transmission	Miranda	RE/LI	A.0001189.025	Wood Draw U29 Phantom Terminal	10/30/2020	(24,879)	(6,563)
678	Electric Transmission	Miranda	SR	A.0001204.002	Z18 Tuco Hale Center Phase 2	4/30/2021	20,007	5,278
679	Electric Transmission	Miranda	SR	A.0001205.002	Z18 Tuco Hale Center Phase 3	4/29/2022	3,371,969	889,600
680	Electric Transmission	Miranda	LI	A.0001214.001	Malaga Bend 115 1247kV Substation T	10/30/2020	(731)	(193)
681	Electric Transmission	Miranda	LI	A.0001214.002	Loving South Malaga Bend Terminal	10/30/2020	(1,254)	(331)
682	Electric Transmission	Miranda	LI	A.0001214.003	Phantom Malaga Bend Terminal	10/30/2020	(26,259)	(6,928)
683	Electric Transmission	Miranda	LI	A.0001214.004	U26 LS Malaga 115kV Line	10/30/2020	14,460	3,815
684	Electric Transmission	Miranda	LI	A.0001215.001	Inst W39 Switch Poker Cowboy Temp	6/28/2019	7,623	2,011

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
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Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Base Period NM Retail
685	Electric Transmission	Miranda	SR	A.0001219.003	T55 DNV CY ELR RFL9300 SPS TX	12/21/2020	3,128	825
686	Electric Transmission	Miranda	SR	A.0001219.004	K55 MUSTANG ELR RFL9300 SPS TX	11/21/2020	1,465	386
687	Electric Transmission	Miranda	SR	A.0001219.006	T 55 MUSTANG ELR RFL9300 SPS TX	12/21/2020	1,316	347
688	Electric Transmission	Miranda	SR	A.0001219.009	T56 DNV CY ELR RFL9300 SPS TX	2/26/2021	1,400	369
689	Electric Transmission	Miranda	SR	A.0001219.011	T78 MOORE CO ELR RFL9300 SPS TX	3/31/2022	292,086	77,059
690	Electric Transmission	Miranda	SR	A.0001219.017	T79 MOORE CO ELR RFL9300 SPS TX	2/28/2022	317,684	83,812
691	Electric Transmission	Miranda	SR	A.0001219.037	T56 Mustang 115 ELR RFL 9300 Relays	2/26/2021	12,674	3,344
692	Electric Transmission	Miranda	LI	A.0001227.002	NW LCEC 115kV TERM JODW TOIF	9/30/2019	(392,929)	(103,663)
693	Electric Transmission	Miranda	RE	A.0001228.004	Nichols Sub LRU	3/31/2022	232,742	61,402
694	Electric Transmission	Miranda	RE	A.0001228.007	Dumas 19th St Sub LRU	2/22/2022	104,273	27,510
695	Electric Transmission	Miranda	RE	A.0001237.001	Wolfforth transformer upgrade 230/1	4/30/2021	42,867	11,309
696	Electric Transmission	Miranda	RE	A.0001237.002	Wolfforth SSVT addition	4/30/2021	(4,294)	(1,133)
697	Electric Transmission	Miranda	SR	A.0001243.001	Carlisle Cap Bank Rplmt	12/21/2020	21,146	5,579
698	Electric Transmission	Miranda	RE	A.0001252.002	Tuco Bkr Rplc N905 & N912	3/31/2021	9,062	2,391
699	Electric Transmission	Miranda	RE	A.0001284.003	Lynn Co 69kV Bkr 7740	5/15/2019	50	13
700	Electric Transmission	Miranda	RE	A.0001291.002	Denver City Bkr Rplc W950	1/29/2021	79,072	20,861
701	Electric Transmission	Miranda	RE	A.0001291.003	Denver City Bkr Rplc W975	3/31/2021	57,348	15,130
702	Electric Transmission	Miranda	LI	A.0001292.009	U35 China Draw Aztec Line	7/23/2021	3,536	933
703	Electric Transmission	Miranda	SR	A.0001295.002	Sundown 115kV Capacitor Bank	11/17/2020	(4,165)	(1,099)
704	Electric Transmission	Miranda	RE	A.0001300.024	Z09 Removal from S Main St to RIAC	7/26/2019	(17)	(4)
705	Electric Transmission	Miranda	SR	A.0001314.009	V15, ROW		943,018	248,789
706	Electric Transmission	Miranda	RE	A.0001325.013	Randall Co Sub W77 Term Upgr	8/30/2021	95	25
707	Electric Transmission	Miranda	GI	A.0001359.001	Castro Co Terminal Orion Wind	10/27/2016	(247)	(65)
708	Electric Transmission	Miranda	LI	A.0001362.008	Callahan Y77 Tap Line	4/29/2022	56,109	14,803
709	Electric Transmission	Miranda	LI	A.0001362.009	T81 Callahan, Line	4/29/2022	464,165	122,457
710	Electric Transmission	Miranda	SR	A.0001375.002	Amherst Tap, ROW	Routine	36,258	9,566
711	Electric Transmission	Miranda	OT	A.0001383.001	TxDot T 37 Relocate	11/17/2020	(3,833,681)	(1,011,409)
712	Electric Transmission	Miranda	OT	A.0001383.004	TxDot Z-33 Relocate	11/17/2020	205	54
713	Electric Transmission	Miranda	OT	A.0001383.007	V50 Str TxDot Relocate	12/12/2021	977,500	257,886
714	Electric Transmission	Miranda	OT	A.0001383.008	TxDot V50, ROW	4/7/2022	44,736	11,802
715	Electric Transmission	Miranda	OT	A.0001383.009	TxDot Z-34 Relocate	12/12/2021	184,081	48,565
716	Electric Transmission	Miranda	OT	A.0001383.010	TxDot T-47 Relocate	5/25/2022	95,332	25,151
717	Electric Transmission	Miranda	LI	A.0001384.005	XTO BEU Sub, RTCA	4/30/2021	343	90
718	Electric Transmission	Miranda	LI	A.0001400.001	Amerada Hess Sub Oxy Cable Work	12/26/2021	128,544	33,913
719	Electric Transmission	Miranda	OT	A.0001401.001	T71 Structure Relocations	1/29/2021	(2,291)	(604)
720	Electric Transmission	Miranda	LI	A.0001408.001	W25 Sisko Line	4/30/2021	7,074	1,866
721	Electric Transmission	Miranda	LI	A.0001408.005	Sisko Sub TAM	4/30/2021	7,799	2,058
722	Electric Transmission	Miranda	LI	A.0001414.009	Caveman T62, Line	5/31/2022	1,063,365	280,539
723	Electric Transmission	Miranda	RE	A.0001418.002	Four Way T27 Line	1/22/2022	981,529	258,949
724	Electric Transmission	Miranda	LI	A.0001419.001	Millen ? Sub 2nd XFMR TAM	4/30/2021	10,389	2,741
725	Electric Transmission	Miranda	LI	A.0001419.007	T97 Line Re-Termination	3/31/2021	39,797	10,499
726	Electric Transmission	Miranda	RE	A.0001420.001	Finney SSVT 345kV	4/30/2021	98,807	26,068
727	Electric Transmission	Miranda	SR	A.0001421.001	Spearman Breaker Replacement 1715	12/21/2020	9,428	2,487
728	Electric Transmission	Miranda	SR	A.0001421.003	Spearman Breaker Replacement 1711	10/30/2020	(5,060)	(1,335)
729	Electric Transmission	Miranda	SR	A.0001427.001	Y58 PH2- BURN to ROXA	5/28/2021	377,446	99,579
730	Electric Transmission	Miranda	LI	A.0001430.001	Hopi Sub 2nd XFMR TAM	6/30/2022	942,632	248,687
731	Electric Transmission	Miranda	LI	A.0001434.005	V03 Center Port, Line	3/31/2022	1,237,815	326,563
732	Electric Transmission	Miranda	LI	A.0001434.007	East Plant, V03 Relay Upgrade	4/29/2022	305,666	80,641
733	Electric Transmission	Miranda	LI	A.0001434.008	Nichols, V03 Relay Upgrade	4/29/2022	329,650	86,969

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Base Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Base Period NM Retail
734	Electric Transmission	Miranda	SR	A.0001439.002	Y50 H Bill, Line	5/29/2021	7,810	2,060
735	Electric Transmission	Miranda	SR	A.0001439.003	V40 H Bill, Line	5/29/2021	(938)	(247)
736	Electric Transmission	Miranda	SR	A.0001439.004	K02 H Bill, Line	12/26/2021	412,535	108,836
737	Electric Transmission	Miranda	SR	A.0001439.005	T31 H Bill, Line	12/27/2021	3,533	932
738	Electric Transmission	Miranda	SR	A.0001439.006	T07 H Bill, Line	12/12/2021	524,204	138,297
739	Electric Transmission	Miranda	SR	A.0001439.007	T53 H Bill, Line	11/29/2021	106,882	28,198
740	Electric Transmission	Miranda	SR	A.0001439.008	V31 H Bill, Line	1/22/2022	272,259	71,828
741	Electric Transmission	Miranda	SR	A.0001439.010	J15 H Bill, Line	5/29/2021	19	5
742	Electric Transmission	Miranda	SR	A.0001439.011	V37 H Bill, Line	5/26/2022	201,608	53,189
743	Electric Transmission	Miranda	SR	A.0001439.012	V79 H Bill, Line	6/29/2022	451,827	119,202
744	Electric Transmission	Miranda	SR	A.0001439.013	T04 H Bill, Line	5/31/2022	158,085	41,706
745	Electric Transmission	Miranda	SR	A.0001439.015	Z51 H Bill, Line	4/29/2022	259,978	68,588
746	Electric Transmission	Miranda	SR	A.0001439.018	Y67 H Bill, Line	12/12/2021	117,459	30,988
747	Electric Transmission	Miranda	SR	A.0001439.019	K31 H Bill, Line	3/31/2022	175,983	46,428
748	Electric Transmission	Miranda	SR	A.0001439.020	K85 H Bill, Line	5/31/2022	90,713	23,932
749	Electric Transmission	Miranda	SR	A.0001439.021	V29 H Bill, Line	6/30/2022	70,592	18,624
750	Electric Transmission	Miranda	SR	A.0001439.022	V63 Guy Str H Bill, Lline	12/12/2021	8,561	2,259
751	Electric Transmission	Miranda	RE	A.0001440.001	Spearman Sub, T87 Term	4/30/2021	19,739	5,207
752	Electric Transmission	Miranda	RE	A.0001440.002	T87, Line, Str Rplcmnts	4/30/2021	9,694	2,557
753	Electric Transmission	Miranda	SR	A.0001442.001	Grapevine Sub Erosion Mitigation	3/31/2022	355,594	93,814
754	Electric Transmission	Miranda	RE	A.0001448.001	Kiowa, Breaker Add 4R85	12/27/2021	1,549,607	408,820
755	Electric Transmission	Miranda	RE	A.0001449.002	WIPP XFMR Diff Relays Split Path	5/29/2021	50,652	13,363
756	Electric Transmission	Miranda	RE	A.0001451.001	Crossroads 345kV Brkr Add	3/31/2022	2,306,963	608,628
757	Electric Transmission	Miranda	LI	A.0001477.001	Deaf Smith #26, W51 Tap, Line	3/31/2021	(678)	(179)
758	Electric Transmission	Miranda	LI	A.0001477.002	DS #26, W51 SW, TOIF	3/31/2021	92,446	24,389
759	Electric Transmission	Miranda	LI	A.0001477.007	Castro Co Relay Upgr, W51 Term	2/26/2021	501	132
760	Electric Transmission	Miranda	LI	A.0001477.008	Newhart Relay Upgrd, W51 Term	2/26/2021	0	0
761	Electric Transmission	Miranda	LI	A.0001478.001	Oxy Y79 Tap, Line	4/30/2021	313,378	82,676
762	Electric Transmission	Miranda	LI	A.0001478.007	Oxy Y79 SW, TOIF	4/30/2021	(172,843)	(45,600)
763	Electric Transmission	Miranda	OT	A.0001479.006	Finney BFM OR90/OR70	12/21/2020	1,126	297
764	Electric Transmission	Miranda	OT	A.0001479.022	Portales Intg BFM 3H540	10/29/2021	739	195
765	Electric Transmission	Miranda	OT	A.0001479.023	Portales Intg BFM 3H535	10/29/2021	566	149
766	Electric Transmission	Miranda	OT	A.0001479.024	Portales Intg BFM 3H530	10/29/2021	528	139
767	Electric Transmission	Miranda	OT	A.0001479.025	Portales Intg BFM 3H525	10/29/2021	3,546	936
768	Electric Transmission	Miranda	OT	A.0001479.026	Portales Intg BFM 3H520	8/31/2021	1,704	450
769	Electric Transmission	Miranda	OT	A.0001479.027	Portales Intg BFM 3H515	10/29/2021	491	130
770	Electric Transmission	Miranda	OT	A.0001479.028	Portales Intg BFM 3H505	10/29/2021	564	149
771	Electric Transmission	Miranda	OT	A.0001479.029	Portales Intg BFM 3H500	10/29/2021	2,825	745
772	Electric Transmission	Miranda	OT	A.0001479.033	China Draw BFM 4J480	11/23/2021	1,663	439
773	Electric Transmission	Miranda	OT	A.0001479.034	China Draw BFM 4J485	11/23/2021	2,007	529
774	Electric Transmission	Miranda	OT	A.0001479.035	China Draw BFM 4J495	11/23/2021	1,924	508
775	Electric Transmission	Miranda	OT	A.0001479.036	China Draw BFM 4J500	11/23/2021	3,239	855
776	Electric Transmission	Miranda	OT	A.0001479.037	China Draw BFM 4T815	3/31/2022	824	217
777	Electric Transmission	Miranda	OT	A.0001479.038	China Draw BFM 4T805	3/31/2022	1,907	503
778	Electric Transmission	Miranda	OT	A.0001479.039	China Draw BFM 4J600	11/23/2021	1,086	286
779	Electric Transmission	Miranda	OT	A.0001479.040	China Draw BFM 4H670	10/29/2021	1,749	462
780	Electric Transmission	Miranda	OT	A.0001479.041	China Draw BFM 4H675	11/23/2021	1,080	285
781	Electric Transmission	Miranda	OT	A.0001479.042	China Draw BFM 4H680	11/23/2021	4,944	1,304
782	Electric Transmission	Miranda	OT	A.0001479.043	China Draw BFM 4J455	11/23/2021	3,278	865

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Base Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Base Period NM Retail
783	Electric Transmission	Miranda	OT	A.0001479.044	China Draw BFM 4J460	11/23/2021	1,063	280
784	Electric Transmission	Miranda	OT	A.0001479.045	China Draw BFM 4J465	11/23/2021	732	193
785	Electric Transmission	Miranda	OT	A.0001479.046	China Draw BFM 4J470	11/23/2021	1,968	519
786	Electric Transmission	Miranda	OT	A.0001479.047	China Draw BFM 4J475	11/23/2021	1,107	292
787	Electric Transmission	Miranda	OT	A.0001479.048	China Draw BFM 4J515	11/23/2021	1,947	514
788	Electric Transmission	Miranda	OT	A.0001479.049	China Draw BFM 4J510	11/23/2021	3,416	901
789	Electric Transmission	Miranda	OT	A.0001479.050	China Draw BFM 4J505	11/23/2021	2,052	541
790	Electric Transmission	Miranda	OT	A.0001479.051	Portales Intg BFM 3H510	10/29/2021	753	199
791	Electric Transmission	Miranda	OT	A.0001479.052	Roadrunner BFM 4H955	11/23/2021	766	202
792	Electric Transmission	Miranda	OT	A.0001479.053	Roadrunner BFM 4H950	12/12/2021	1,674	442
793	Electric Transmission	Miranda	OT	A.0001479.054	Roadrunner BFM 4H945	11/23/2021	610	161
794	Electric Transmission	Miranda	OT	A.0001479.055	Roadrunner BFM 4H930	11/23/2021	939	248
795	Electric Transmission	Miranda	OT	A.0001479.056	Roadrunner BFM 4H925	12/12/2021	2,153	568
796	Electric Transmission	Miranda	OT	A.0001479.057	Roadrunner BFM 4H920	12/12/2021	1,656	437
797	Electric Transmission	Miranda	OT	A.0001479.058	Roadrunner BFM 4H915	12/12/2021	1,685	445
798	Electric Transmission	Miranda	OT	A.0001479.059	Roadrunner BFM 4H910	11/23/2021	3,553	937
799	Electric Transmission	Miranda	OT	A.0001479.060	Roadrunner BFM 4H905	12/12/2021	1,666	440
800	Electric Transmission	Miranda	OT	A.0001479.061	Roadrunner BFM 4H995	11/23/2021	12,324	3,251
801	Electric Transmission	Miranda	OT	A.0001479.062	Roadrunner BFM 4H900	12/12/2021	571	151
802	Electric Transmission	Miranda	OT	A.0001479.063	China Draw BFM 4J595	11/23/2021	657	173
803	Electric Transmission	Miranda	OT	A.0001479.064	China Draw BFM 4J520	11/23/2021	1,575	416
804	Electric Transmission	Miranda	OT	A.0001479.065	Roadrunner BFM 4H990	12/12/2021	2,731	721
805	Electric Transmission	Miranda	OT	A.0001479.066	Roadrunner BFM 4H985	12/12/2021	2,343	618
806	Electric Transmission	Miranda	OT	A.0001479.067	Roadrunner BFM 4H980	12/12/2021	1,949	514
807	Electric Transmission	Miranda	OT	A.0001479.068	Roadrunner BFM 4H975	12/12/2021	1,342	354
808	Electric Transmission	Miranda	OT	A.0001479.069	Roadrunner BFM 4H970	11/23/2021	1,248	329
809	Electric Transmission	Miranda	OT	A.0001479.070	Roadrunner BFM 4H965	12/12/2021	5,687	1,500
810	Electric Transmission	Miranda	OT	A.0001479.071	Roadrunner BFM 4H960	11/23/2021	2,333	616
811	Electric Transmission	Miranda	OT	A.0001479.073	Roadrunner BFM 4H940	12/12/2021	614	162
812	Electric Transmission	Miranda	OT	A.0001479.074	Roadrunner BFM 4W415	12/12/2021	1,071	282
813	Electric Transmission	Miranda	OT	A.0001479.075	Roadrunner BFM 4W420	12/12/2021	1,489	393
814	Electric Transmission	Miranda	GI	A.0001480.001	Tip Top Solar, RR Term TOIF	6/15/2022	476,023	125,585
815	Electric Transmission	Miranda	GI	A.0001480.002	Tip Top Solar, RR Term, Sub	5/31/2022	510,661	134,724
816	Electric Transmission	Miranda	OT	A.0001485.002	Pole Treatment Program 69kV TX	Routine	191,153	50,430
817	Electric Transmission	Miranda	OT	A.0001485.003	Pole Treatment Program 115kV TX	Routine	552,464	145,752
818	Electric Transmission	Miranda	OT	A.0001485.004	Pole Treatment Program 230kV TX	Routine	243,323	64,194
819	Electric Transmission	Miranda	OT	A.0001485.006	Pole Treatment Program 345kV NM	Routine	12,093	3,190
820	Electric Transmission	Miranda	OT	A.0001485.047	Pole Treatment Program 345kV OK	Routine	25,828	6,814
821	Electric Transmission	Miranda	OT	A.0001485.048	Pole Treatment Program 345kV TX	Routine	83,346	21,989
822	Electric Transmission	Miranda	OT	A.0001485.049	Pole Treatment Program 230kV NM	Routine	126,306	33,322
823	Electric Transmission	Miranda	OT	A.0001485.050	Pole Treatment Program 345kV KS	Routine	109,515	28,892
824	Electric Transmission	Miranda	RE	A.0001668.001	K11 Upgr, Line	3/31/2022	353,725	93,320
825	Electric Transmission	Miranda	RE	A.0001669.001	K10 Upgr, Line	1/31/2022	228,576	60,303
826	Electric Transmission	Miranda	RE	A.0001669.002	Lubbock South, K10 Term Upgrades NT	5/31/2022	734,844	193,868
827	Electric Transmission	Miranda	LI	A.0001676.001	FARIA, T47 LINE	3/31/2022	755,828	199,404
828	Electric Transmission	Miranda	LI	A.0001676.002	FARIA, T47 Line TOIF	3/31/2022	0	0
829	Electric Transmission	Miranda	OT	A.0001682.001	V34 Str Raise LP&L	5/29/2021	5,056	1,334
830	Electric Transmission	Miranda	LI	A.0001699.001	OXY BRU 2nd XFMR	7/30/2021	97,486	25,719
831	Electric Transmission	Miranda	OT	A.0001766.001	V49 Line OXY Mobile Connect TOIF	11/23/2021	(1,357)	(358)

Southwestern Public Service Company

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Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Base Period NM Retail	
832	Electric Transmission	Miranda	OT	A.0001776.001	V40 Str 6 Relocate, Line	3/31/2022	(38,382)	(10,126)	
833	Electric Transmission	Miranda	OT	A.0001776.002	T71 Str 6 Relocate, Line	9/30/2021	34,024	8,976	
834	Electric Transmission	Miranda	OT	A.0001776.003	Y50 Str 6 Relocate, Line	9/30/2021	3,481	918	
835	Electric Transmission	Miranda	RE	A.0002055.001	W77 Canyon East Tap to Arrowhce	3/27/2020	(5,137)	(1,355)	
836	Electric Transmission Total							\$ 246,309,010	\$ 66,439,299
837	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000126.016	Artesia Country Club DCP Subs	11/23/2019	339,998	339,998	
838	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.238	Install Roadrunner Substation	4/30/2020	11,297	11,297	
839	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.248	Install Medanos Substation	10/30/2020	(17,631)	(17,631)	
840	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.260	Install Medanos Fdr3	9/30/2020	3,639,265	3,639,265	
841	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.276	Install new Lynch 115/23kV 50 MVA X	5/29/2021	53,899	53,899	
842	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.277	Install 3 new Lynch Feeders	9/30/2021	688,888	688,888	
843	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.282	Install Caveman Substation Feeders	6/30/2022	38,539	38,539	
844	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.287	Magnum Road Substation Land	6/30/2022	103,281	103,281	
845	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001022.005	Whitedeer Install new 115/13.2	6/30/2021	(11,852)	-	
846	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001022.006	Whitedeer Install new 115/13.2 Subs	10/30/2020	2,505	-	
847	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001024.003	Install Hillside #2 115/13.2kV	5/31/2019	213	-	
848	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001024.004	Install Hillside #2 115/13.2kV - Fd	2/28/2020	0	-	
849	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001044.033	Install CT at Deaf Smith Substation	1/22/2022	97,881	-	
850	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001163.005	Install Hunsley Substation	12/21/2020	14,335	-	
851	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001163.006	Install Hunsley Substation Feeders	12/17/2020	(83)	-	
852	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001214.009	Install feeders for New Malaga Sub	4/28/2021	(460)	(460)	
853	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001214.010	Install New Malaga Substation	10/30/2020	(7,626)	(7,626)	
854	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001362.002	Install Callahan Substation	6/30/2022	3,515,992	-	
855	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001362.004	Install Callahan Sub - Land	9/30/2021	69,476	-	
856	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001362.007	Install Callahan Substation Fdrs	5/25/2022	747,947	-	
857	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001408.003	SUBS Sisko	4/30/2021	9,943	9,943	
858	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001408.004	FDRS Sisko	9/29/2021	3,269,702	3,269,702	
859	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001414.004	Install Caveman SUB	6/30/2022	7,275,122	7,275,122	
860	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001414.005	Install Caveman Substation LAND	8/31/2021	1,643,054	1,643,054	
861	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001418.003	Install Four Way Substation	2/24/2022	5,451,883	-	
862	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001418.004	New Four Way Feeders	2/23/2022	516,658	-	
863	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001419.002	Install Millen #2 28 MVA XFR	4/30/2021	87,204	87,204	
864	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001419.004	Install Millen #2 feeders (West)	9/29/2021	636,300	636,300	
865	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001419.005	Install Millen #2 feeders (East)	8/31/2021	504,469	504,469	
866	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001430.002	Install Hopi XFR#2 SUB	6/30/2022	6,275,977	6,275,977	
867	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001430.003	Install Hopi Transformer #2 Feeders	6/24/2022	72,808	72,808	
868	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001432.001	Install Echo Substation- Land	1/27/2022	84,468	-	
869	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001433.001	Lawrence Park Land	12/21/2020	76,433	-	
870	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001434.002	Install New Centerport Substation	4/29/2022	6,269,696	-	
871	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001434.003	Install New Centerport Substation L	1/29/2021	11,234	-	
872	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001749.004	Demon Substation Land Purchase	5/31/2022	256,896	-	
873	Electric Distribution	Meeks	New Business	A.0005500.023	Tx Blnkt-Overhead Extensions	Routine	(5)	-	
874	Electric Distribution	Meeks	New Business	A.0005500.024	Txs Blanket-Oh Extension	Routine	(947)	-	
875	Electric Distribution	Meeks	New Business	A.0005500.025	NM Blanket-Oh Extension	Routine	10,937	10,937	
876	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005502.078	Tx Blanket-Oh Replacements	Routine	5	-	
877	Electric Distribution	Meeks	New Business	A.0005504.011	Nm Blanket-(023) Oh Services	Routine	128	128	
878	Electric Distribution	Meeks	New Business	A.0005505.011	0025 Blanket - New Mexico Ug S	Routine	60	60	
879	Electric Distribution	Meeks	Outdoor / Area Lighting	A.0005506.023	Txs Blanket- Oh Street Lghts	Routine	867	-	

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Base Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Base Period NM Retail
880	Electric Distribution	Meeks	Outdoor / Area Lighting	A.0005507.089	TX - LED Street Light Conv	Routine	2,422,994	-
881	Electric Distribution	Meeks	Outdoor / Area Lighting	A.0005507.090	NM - LED Street Light Conv	Routine	397,956	397,956
882	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.019	TX Pole Trussing	Routine	0	-
883	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031	Txn-(022) Oh Rebuilds	Routine	(4,500)	-
884	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.033	0022 Cap. Blanket - New Mexico	Routine	(829)	(829)
885	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.060	SPS Storm Recovery Project	Routine	(822)	-
886	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.101	Inspect/Replace Poles_Texas	Routine	(1,197)	-
887	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147	SPS-NM Convert Obsolete Vltg	Routine	1,622,791	1,622,791
888	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153	SPS-TX Convert Obsolete Vltg D	Routine	625,094	-
889	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.161	TX Pole Trussing	Routine	591	-
890	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.179	Convert Town of Booker to 34.5	Routine	14,220	-
891	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005509.011	TXUG ConvrnsRebuilds-TX	Routine	725	-
892	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005509.035	Tx Blanket-Ug Convrns/Rebuilds	Routine	(429)	-
893	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005509.037	Nm Blanket-Ug Conv/Rebuilds	Routine	2,659	2,659
894	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005510.008	TXOH Relocations-TX	Routine	385	-
895	Electric Distribution	Meeks	Purchases	A.0005517.013	NM-Elec-Easement	Routine	1,761,008	1,761,008
896	Electric Distribution	Meeks	Purchases	A.0005517.015	TxN-Elec Easement	Routine	250,249	-
897	Electric Distribution	Meeks	Purchases	A.0005517.017	TxS-Elec Easement	Routine	9,939	-
898	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005517.025	Substation Land - TX	Routine	91,828	-
899	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004	TX Failed Sub Equip Replacement	Routine	1,935,527	-
900	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085	ELR TX Sub Feeder Breakers	Routine	1,180	-
901	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.086	ELR TX Sub Relays	Routine	50,833	-
902	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200	NM Failed Sub Equip Replacement	Routine	1,271,431	1,271,431
903	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.130	Convert Sony to 115/13.2kV 50	12/18/2018	83	-
904	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.261	TAM: Convert South Loving 69kV	12/13/2019	(259,499)	(259,499)
905	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.272	Artesia Country Club TAM Conve	1/30/2020	(141,787)	(141,787)
906	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001	TEXAS MAJOR STORM RECOVERY	Routine	10,830,120	-
907	Electric Distribution	Meeks	Purchases	A.0005583.003	SPS-TX CAPITALIZED ELECTRIC LOCATES	Routine	23,167	-
908	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002	NEW MEXICO MAJOR STORM RECOVERY	Routine	210,784	210,784
909	Electric Distribution	Meeks	Purchases	A.0005584.004	SPS-NM CAPITALIZED ELECTRIC LOCATES	Routine	14,597	14,597
910	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.005	SPS NM Targeted OH Rebuild - A	Routine	1	1
911	Electric Distribution	Meeks	New Business	A.0006062.010	Distribution CIAC TX Elec	Routine	(833,330)	-
912	Electric Distribution	Meeks	New Business	A.0006062.011	Distribution CIAC NM Elec	Routine	91,824	91,824
913	Electric Distribution	Meeks	New Business	A.0010001.001	TX - OH Extension Blanket	Routine	6,510,449	-
914	Electric Distribution	Meeks	New Business	A.0010001.002	TX - UG Extension Blanket	Routine	3,217,347	-
915	Electric Distribution	Meeks	New Business	A.0010001.003	TX - OH New Services Blanket	Routine	730,086	-
916	Electric Distribution	Meeks	New Business	A.0010001.004	TX - UG New Services Blanket	Routine	1,607,417	-
917	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010001.005	TX - OH New Street Light Blanket	Routine	11,800	-
918	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010001.006	TX - UG New Street Light Blanket	Routine	585,758	-
919	Electric Distribution	Meeks	New Business	A.0010002.001	NM - OH Extension Blanket	Routine	7,176,324	7,176,324
920	Electric Distribution	Meeks	New Business	A.0010002.002	NM - UG Extension Blanket	Routine	753,065	753,065
921	Electric Distribution	Meeks	New Business	A.0010002.003	NM - OH New Services Blanket	Routine	748,336	748,336
922	Electric Distribution	Meeks	New Business	A.0010002.004	NM - UG New Services Blanket	Routine	453,771	453,771
923	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010002.005	NM - OH New Street Light Blanket	Routine	670	670
924	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010002.006	NM - UG New Street Light Blanket	Routine	(23,244)	(23,244)
925	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010009.001	TX - OH Relocation Blanket	Routine	322,331	-
926	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010009.002	TX - UG Relocation Blanket	Routine	83,321	-
927	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010009.003	TX - UG Service Conversion Blanket	Routine	1,167	-
928	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010010.001	NM - OH Relocation Blanket	Routine	501,296	501,296

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Base Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Base Period NM Retail
929	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010010.002	NM - UG Relocation Blanket	Routine	54,505	54,505
930	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.001	TX - OH Rebuild Blanket	Routine	9,630,437	-
931	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.002	TX - UG Conversion/Rebuild Blanket	Routine	612,198	-
932	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.003	TX - OH Services Renewal Blanket	Routine	544,176	-
933	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.004	TX - UG Services Renewal Blanket	Routine	189,584	-
934	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010017.005	TX - OH Street Light Rebuild Blanke	Routine	390,152	-
935	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010017.006	TX - UG Street Light Rebuild Blanke	Routine	5,111	-
936	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.007	TX - Pole Blanket	Routine	14,370,917	-
937	Electric Distribution	Meeks	Purchases	A.0010017.009	SPS-TX-Electric-Locates	Routine	245,993	-
938	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.001	NM - OH Rebuild Blanket	Routine	6,417,344	6,417,344
939	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.002	NM - UG Conversion/Rebuild Blanket	Routine	173,970	173,970
940	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.003	NM - OH Services Renewal Blanket	Routine	266,172	266,172
941	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.004	NM - UG Services Renewal Blanket	Routine	201,450	201,450
942	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010018.005	NM - OH Street Light Rebuild Blanke	Routine	421,761	421,761
943	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010018.006	NM - UG Street Light Rebuild Blanke	Routine	6,458	6,458
944	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.007	NM - Pole Blanket	Routine	3,580,200	3,580,200
945	Electric Distribution	Meeks	Purchases	A.0010018.009	SPS-NM-Electric-Locates	Routine	87,091	87,091
946	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010025.002	TX ? FPIP/REMS Blanket	Routine	181,890	-
947	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010025.003	TX Emergency Cable Replacement	Routine	79,185	-
948	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010025.100	TX Capital Rebuilds from Patrols	2/23/2022	100,944	-
949	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010026.003	NM Emergency Cable Replacement	Routine	1,301	1,301
950	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010033.001	TX - OH Reinforcement Blanket	Routine	503,071	-
951	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010033.002	TX - UG Reinforcement Blanket	Routine	22,603	-
952	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010034.001	NM - OH Reinforcement Blanket	Routine	236,618	236,618
953	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010034.100	NM Obsolete Voltage Conversions	6/24/2022	228,731	228,731
954	Electric Distribution	Meeks	New Business	A.0010059.003	AMA / 2395 N LAKESIDE DR / ARMADILL	1/31/2022	465,244	-
955	Electric Distribution	Meeks	New Business	A.0010060.010	EUNICE/GLENN'S CP-1725/3PH OH EXT &	4/28/2021	0	0
956	Electric Distribution	Meeks	New Business	A.0010060.012	CBAD/MATADOR RB FAULK SWD/RECON/3PH	6/30/2021	(4,163)	(4,163)
957	Electric Distribution	Meeks	New Business	A.0010060.014	JAL/BTA VACA DRAW 9418 FEDERAL PME	3/31/2021	(0)	(0)
958	Electric Distribution	Meeks	New Business	A.0010060.016	AL/STOVE PIPE/PME, INSTALL 3-PHASE	4/28/2021	0	0
959	Electric Distribution	Meeks	New Business	A.0010060.017	Jal/Caza Comanche Line Ext RMV & PM	12/8/2021	712,150	712,150
960	Electric Distribution	Meeks	New Business	A.0010060.019	JAL/BTA MAXUS B NORTH RIDGE/PME & E	6/30/2021	(1,176)	(1,176)
961	Electric Distribution	Meeks	New Business	A.0010060.020	HOBBS/MATADOR MARLAN DOWNEY/EXT TO	1/31/2022	217,059	217,059
962	Electric Distribution	Meeks	New Business	A.0010060.023	JAL/MATADOR GREVEY TANK BATTERY/EXT	7/30/2021	89,893	89,893
963	Electric Distribution	Meeks	New Business	A.0010060.024	CBAD/NW BATX EAST FDR/202008260 BAT	9/29/2021	1,520,873	1,520,873
964	Electric Distribution	Meeks	New Business	A.0010060.025	HBBS/Cimarex Mescalero Ridge 21 1H/	6/30/2021	(4,104)	(4,104)
965	Electric Distribution	Meeks	New Business	A.0010060.026	CBAD/3BEAR 960 SWD #1 OH Extention	7/30/2021	118,961	118,961
966	Electric Distribution	Meeks	New Business	A.0010060.027	C/NM/HBB/ BATTLE AXE DRAIN WEST	12/8/2021	349,803	349,803
967	Electric Distribution	Meeks	New Business	A.0010060.030	HOBBS/JERRAH RESERVOIR #2/PEND ROW	8/31/2021	238,058	238,058
968	Electric Distribution	Meeks	New Business	A.0010060.031	CBAD/CIMAREX TAR HEEL 3PH EXT	10/29/2021	308,868	308,868
969	Electric Distribution	Meeks	New Business	A.0010060.032	CBAD/285 & GEORGE SHOUP OH EXT	6/30/2022	298,759	298,759
970	Electric Distribution	Meeks	New Business	A.0010060.033	LOV/DCP WALKER BOOSTER/3PH EXT	2/25/2022	247,468	247,468
971	Electric Distribution	Meeks	New Business	A.0010060.034	JAL/TALCO PME/EXT, REGS, & PME	5/25/2022	113,543	113,543
972	Electric Distribution	Meeks	New Business	A.0010060.036	LOVG/MATADOR NOEL HENSLEY TB/3? EXT	6/30/2022	47,554	47,554
973	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010067.002	Dumas - TXDOT HWY 287 Lighting Relo	6/30/2021	219,974	-
974	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010067.004	HERE/S AVE K & FM1259/Z51 REBUILD	3/29/2022	475,001	-
975	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010075.001	Rebuild Z18 Dist Line - underbuild	4/30/2021	511,587	-
976	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010075.006	DMS/MOORE COUNTY SUB/V63 DIST RBLD	10/29/2021	224,476	-
977	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010075.007	Canyon/Cemetery & 8th/3PH Upgrade	12/14/2021	288,797	-

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Base Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Base Period NM Retail
978	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010075.008	GROOM/RBLD #2 FROM KINGSMILL	4/27/2022	903,777	-
979	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010075.009	LUBBOCK SVC RETIRE DIEKEMPER	4/29/2022	520,812	-
980	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010076.010	Mesquite Voltage Conversion & Recon	5/31/2021	1,383	1,383
981	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010076.012	CRLB/FIESTA/HOPI RECONDUCTOR	6/30/2022	409,790	409,790
982	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010076.014	HBBS/MOC SANTA VACA 19/18 B2MD BAT	4/27/2022	435,934	435,934
983	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010091.003	C/SEM/1023 CR 310/PME	7/30/2021	400,475	-
984	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010091.004	Install Kiser 3rd Breaker Feeder	6/27/2022	144,558	-
985	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.003	Install Loving South T2 Feeders	4/29/2022	1,172,511	1,172,511
986	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.006	Install Ponderosa 3rd Fdr	7/29/2020	0	0
987	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.009	JAL EO/Sage Brush 4520 / RoadRunner	6/19/2020	(1,506)	(1,506)
988	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.011	JAL EO/SAGEBRUSH WEST EXT/NEW LINE	2/26/2021	(709)	(709)
989	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.012	Jal/HWY 176 Sage Brush Pearl Extens	2/26/2021	25,681	25,681
990	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.015	HBB EO/MESQ SWD BATTLE AXE BOWL	2/24/2022	13	13
991	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.016	ART/550 E MAIN ST Navajo Soy-biodie	9/29/2021	1,426,081	1,426,081
992	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.019	LOV/CND-HOPI/BOUNDS RD & JD FOREHAN	12/16/2020	902,144	902,144
993	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.022	CARLSBAD/OASIS SUBDIVISION/RECONDUCT	11/17/2021	187,598	187,598
994	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.024	C/Oxy Dimensions 6 CTB Reconduct	8/31/2021	263,104	263,104
995	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.026	CBAD Devon TODD 36 PME Extension	11/17/2021	202,187	202,187
996	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.027	HOBBS/OUTLAND 14-23 STATE LEASE/EXT	9/29/2021	363,758	363,758
997	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.028	CBAD Enlink CORRAL CANYON COMP Ext	1/31/2022	136,568	136,568
998	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.032	ROS/4000 E HOBSON RD GRN HSE #2	12/10/2021	315,155	315,155
999	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.033	CBAD NGL RED RD OH EXTFOR PME	12/8/2021	193,503	193,503
1000	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.034	CARLSBAD / OCOT_4280 / 8TH ST RECON	6/24/2022	980,148	980,148
1001	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.035	NGL UBER NORTH 1,1A,1B/FDR INSTALL	12/30/2021	343,082	343,082
1002	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.036	Carpet Bomb	5/25/2022	1,264,867	1,264,867
1003	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.038	LOVG/NOVO GOONCH FED COM/3? OH EXT	1/31/2022	164,334	164,334
1004	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.039	EUNICE/LLANO CENTRAL FACILITY/ 3 PH	1/31/2022	164,162	164,162
1005	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.040	Nova Rana Salad Pad A&E	6/30/2022	304,902	304,902
1006	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.043	HOBBS/EO FOXTAIL E2 FACILITY/PME	6/30/2022	320,733	320,733
1007	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010123.006	Replace Plainview South XFMR	11/26/2019	194	-
1008	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010123.011	Replace Existing Lariat XFR	12/21/2020	5,121	-
1009	Electric Distribution	Meeks	Purchases	A.0010123.013	SPS Used Mobile Transfer Purchase	8/31/2021	66,212	-
1010	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010123.014	Replace Dalhart Transformer in resp	5/12/2021	870	-
1011	Electric Distribution	Meeks	Purchases	A.0010123.015	Order new 14 MVA mobile for SPS	8/31/2021	1,792,788	-
1012	Electric Distribution	Meeks	Purchases	A.0010123.016	SPS Spare 7 MVA Transformer	1/29/2021	0	-
1013	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010123.017	Feeder breaker degradation - SPS	8/31/2021	400,857	-
1014	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010123.018	Replace Spare 69kV/4kV Transformer	6/30/2021	981	-
1015	Electric Distribution	Meeks	Purchases	A.0010123.019	SPS 69kV Spare TR	8/31/2021	213,592	-
1016	Electric Distribution	Meeks	Purchases	A.0010123.020	Order 14.4MVA Mobile TR for SPS	5/25/2022	1,871,285	-
1017	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010124.006	Loving South Retirement	3/27/2020	(5,956)	(5,956)
1018	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010131.003	Install Kiser 3rd Breaker Subs	5/26/2022	622,503	-
1019	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010131.004	Install New Tenneco Breaker	5/25/2022	588,344	-
1020	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010132.008	Install Two Breakers At Battle Axe	6/30/2021	68,626	68,626
1021	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010138.002	Install Western Street Sub	6/30/2020	10,849	-
1022	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010156.001	Install Preston West Substation - L	12/14/2018	15,447	-
1023	Electric Distribution	Meeks	Purchases	D.0005014.009	TX Electric Distribution Transforme	Routine	8,718,019	-
1024	Electric Distribution	Meeks	Purchases	D.0005014.011	NM Electric Distribution Transforme	Routine	3,814,475	3,814,475
1025	Electric Distribution	Meeks	Purchases	D.0005014.028	TX-Electric Meter Blanket	Routine	2,979,054	-
1026	Electric Distribution	Meeks	Purchases	D.0005014.030	NM-Electric Meter Blanket	Routine	567,195	567,195

Southwestern Public Service Company

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Base Period**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Base Period NM Retail
1027	Electric Distribution Total						\$ 163,072,234	\$ 69,165,217

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Base Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Base Period NM Retail
1028	Electric General	Dietenberger	Office Furniture & Equipment	A.0005014.050	NM-Subs Furniture Blanket	Routine	12,064	3,913
1029	Electric General	Dietenberger	Office Furniture & Equipment	A.0005014.101	Office Furn & Equipment - Electric	Routine	116,260	37,711
1030	Electric General	Dietenberger	Reliability & Performance Enhancement	D.0001781.041	Security Projects - Electric -	Routine	9,904	3,212
1031	Electric General	Dietenberger	Reliability & Performance Enhancement	D.0001781.052	Tucumcari Security Install	5/28/2021	619	201
1032	Electric General	Dietenberger	Building & Infrastructure	D.0001781.056	TX - Austin New Office	5/28/2021	(11,307)	(3,668)
1033	Electric General	Dietenberger	Reliability & Performance Enhancement	D.0001781.077	SPS-Security Lab	5/31/2022	40,160	13,027
1034	Electric General	Dietenberger	Building & Infrastructure	D.0001813.023	Amarillo Ops Center Renovation	12/20/2020	(390)	(126)
1035	Electric General	Dietenberger	Building & Infrastructure	D.0001813.183	Plainview Renovation	1/31/2022	4,988,069	1,617,973
1036	Electric General	Dietenberger	Tools & Equipment	D.0001814.091	Lubbock Ops UPS Upgrade	1/31/2022	185,236	60,085
1037	Electric General	Dietenberger	Reliability & Performance Enhancement	D.0002403.014	TX Harrington Station AMAG	5/31/2022	145,278	47,124
1038	Electric General	Dietenberger	Reliability & Performance Enhancement	D.0002404.006	Patented Key Replacement Tx	5/31/2022	28,232	9,157
1039	Electric General	Dietenberger	Building & Infrastructure	D.0002420.008	SPS Employee EV Charging	Routine	92,915	30,139
1040	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.668	HAR0C-Purch Plant Tools	Routine	51,517	16,711
1041	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.675	NIC0C-Purch Plant Tools	Routine	18,651	6,050
1042	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.688	GMS0C-Training Tools	Routine	12,177	3,950
1043	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.692	GMS0C-MMR Instruments	Routine	3,847	1,248
1044	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.763	HLW: Hale Wind - Tools & Equip	Routine	42,649	13,834
1045	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.764	SWF: Sagamore Wind - Tools & Equip	Routine	114,108	37,013
1046	Electric General	Meeks	Purchases	A.0000126.011	Comm Equip @ Artesia Country Club	12/13/2019	44,259	14,356
1047	Electric General	Meeks	Purchases	A.0000424.249	Install Medanos Subs COMM	2/26/2021	0	0
1048	Electric General	Meeks	Purchases	A.0000424.278	Install new Lynch Sub Comms	5/29/2021	2,676	868
1049	Electric General	Meeks	Purchases	A.0001214.011	Install COMMs for New Malaga Sub	10/30/2020	2,410	782
1050	Electric General	Meeks	Purchases	A.0001362.003	Install Callahan Subs Comm	6/30/2022	158,816	51,515
1051	Electric General	Meeks	Purchases	A.0001408.006	Install Sisko Comm	4/30/2021	1,837	596
1052	Electric General	Meeks	Purchases	A.0001414.006	Install Caveman Substation Comms	6/29/2022	177,193	57,476
1053	Electric General	Meeks	Purchases	A.0001418.007	Four Way Substation Comm	2/24/2022	209,361	67,910
1054	Electric General	Meeks	Purchases	A.0001419.006	Install Millen #2 Comms	5/29/2021	5,193	1,684
1055	Electric General	Meeks	Purchases	A.0001430.004	Install Hopi Transformer #2 Comm	6/30/2022	594,647	192,885
1056	Electric General	Meeks	Purchases	A.0001434.001	Install Centerport Comms	4/29/2022	209,477	67,948
1057	Electric General	Meeks	Purchases	A.0005549.010	NM-Dist Sub Communication Equi	Routine	3,176	1,030
1058	Electric General	Meeks	Purchases	A.0006056.213	TX-DIST Fleet New Unit Purchases	Routine	6,141,775	1,992,200
1059	Electric General	Meeks	Purchases	A.0006056.214	NM-DIST Fleet New Unit Purchase El	Routine	2,017,350	654,365
1060	Electric General	Meeks	Tools & Equipment	A.0006056.245	SPS - NM E Dist Fleet Transp Tools	Routine	79,182	25,684
1061	Electric General	Meeks	Purchases	A.0006056.294	Fleet-PHEV-SPS-TX-Dist Electric	Routine	207,617	67,345
1062	Electric General	Meeks	Purchases	A.0006056.295	Fleet-PHEV-SPS-NM-Dist Electric	Routine	67,014	21,737
1063	Electric General	Meeks	Purchases	A.0006056.338	SPS - E Dist Fleet Transp Tools	Routine	83,605	27,119
1064	Electric General	Meeks	Purchases	A.0006056.341	SPS-Dist Common-Fleet new unit prch	Routine	148,150	48,055
1065	Electric General	Meeks	Tools & Equipment	A.0006059.006	TX-Dist Electric Tools and Equip	Routine	1,968,257	638,441
1066	Electric General	Meeks	Tools & Equipment	A.0006059.007	NM-Dist Electric Tools and Equip	Routine	420,673	136,453
1067	Electric General	Meeks	Tools & Equipment	A.0006059.016	TX-Dist Subs Tools and Equip	Routine	1,764,338	572,296
1068	Electric General	Meeks	Purchases	A.0010043.001	TX - Communication Equipment Blanke	Routine	81,337	26,383
1069	Electric General	Meeks	Purchases	A.0010099.010	Install New Tenneco Sub Comms	5/31/2022	85,922	27,870
1070	Electric General	Meeks	Purchases	A.0010100.004	Convert South Loving COMM	12/27/2019	118	38
1071	Electric General	Miranda	OT	A.0000710.012	Nichols Physical Security Tx Comm	12/27/2021	174,119	56,479
1072	Electric General	Miranda	OT	A.0000710.047	Harrington Phys Sec Tx Comm	6/29/2022	182,034	59,046
1073	Electric General	Miranda	OT	A.0001459.004	Amarillo South OT Cyber	6/30/2021	5,335	1,731
1074	Electric General	Miranda	OT	A.0001459.006	Amoco Sw Sta OT Cyber	7/30/2021	54,598	17,710
1075	Electric General	Miranda	OT	A.0001459.007	Amoco Wasson OT Cyber	6/30/2021	25,714	8,341

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Base Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Base Period NM Retail
1076	Electric General	Miranda	OT	A.0001459.008	Andrews OT Cyber	6/30/2021	19,566	6,347
1077	Electric General	Miranda	OT	A.0001459.009	Atoka OT Cyber	6/30/2021	20,979	6,805
1078	Electric General	Miranda	OT	A.0001459.010	Bailey OT Cyber	6/30/2021	11,863	3,848
1079	Electric General	Miranda	OT	A.0001459.011	Blackhawk OT Cyber	6/30/2021	11,897	3,859
1080	Electric General	Miranda	OT	A.0001459.012	Blanco OT Cyber	7/30/2021	42,669	13,840
1081	Electric General	Miranda	OT	A.0001459.014	Bowers OT Cyber	9/30/2021	76,490	24,811
1082	Electric General	Miranda	OT	A.0001459.015	Bru (Oxy) OT Cyber	7/30/2021	45,375	14,718
1083	Electric General	Miranda	OT	A.0001459.068	Bushland OT Cyber	8/31/2021	46,855	15,198
1084	Electric General	Miranda	OT	A.0001459.069	Canyon West OT Cyber	8/31/2021	51,195	16,606
1085	Electric General	Miranda	OT	A.0001459.070	Capitan OT Cyber	7/30/2021	50,235	16,295
1086	Electric General	Miranda	OT	A.0001459.071	Cardinal OT Cyber	3/31/2022	50,589	16,410
1087	Electric General	Miranda	OT	A.0001459.072	Cargill OT Cyber	3/31/2022	52,605	17,064
1088	Electric General	Miranda	OT	A.0001459.073	Carlisle OT Cyber	2/28/2022	70,472	22,859
1089	Electric General	Miranda	SR	A.0000153.010	Z08 MOD 4744 and 4788 Comm	8/31/2021	92,341	29,953
1090	Electric General	Miranda	SR	A.0000153.020	W24, Sw 1H101, COMM	7/30/2021	80,497	26,111
1091	Electric General	Miranda	SR	A.0000220.039	Cox Int COMM	12/21/2020	380	123
1092	Electric General	Miranda	SR	A.0000401.051	East Plt 2K50 Relay Rplmnt Comm	12/26/2019	13,362	4,334
1093	Electric General	Miranda	SR	A.0000401.067	Floyd Co Y77 Z36 Relay Rplmnts Com	3/31/2021	9,087	2,948
1094	Electric General	Miranda	RE	A.0000424.112	Eddy Co 345kV Comms	11/17/2020	2,020	655
1095	Electric General	Miranda	RE	A.0000545.007	Communication Eq	1/31/2022	310,032	100,565
1096	Electric General	Miranda	OT	A.0000556.017	Jones #1 DFR	6/30/2020	(4,939)	(1,602)
1097	Electric General	Miranda	OT	A.0000556.018	Plant X 230kV DFR	10/30/2020	(27,484)	(8,915)
1098	Electric General	Miranda	OT	A.0000588.024	Gray County RTU Rplmnt	1/29/2021	22,182	7,195
1099	Electric General	Miranda	OT	A.0000588.025	Industrial RTU Rplmnt	4/30/2021	24,651	7,996
1100	Electric General	Miranda	OT	A.0000795.003	SPS Sub Comm Network Group 1 C	Routine	310	100
1101	Electric General	Miranda	OT	A.0000795.017	Nichols, EAPL terminal COMM	12/21/2020	(108)	(35)
1102	Electric General	Miranda	OT	A.0000863.008	Northwest Sub, W46 Term, Fiber Comm	9/30/2021	181,626	58,914
1103	Electric General	Miranda	OT	A.0000863.009	Rolling Hills Sub, W46 Term, Fiber	9/30/2021	90,464	29,344
1104	Electric General	Miranda	OT	A.0000863.010	Canyon East Sub, W77 Fiber COMM	11/23/2021	188,400	61,111
1105	Electric General	Miranda	OT	A.0000863.012	Canyon West Sub, W77 Fiber COMM	11/23/2021	112,091	36,359
1106	Electric General	Miranda	OT	A.0000863.013	Dawn Sub, W40 Fiber COMM	11/23/2021	86,022	27,903
1107	Electric General	Miranda	OT	A.0000863.016	Frankford Sub, K10 Fiber COMM	11/23/2021	172,565	55,975
1108	Electric General	Miranda	OT	A.0000863.017	Wolfforth Sub, K10 Fiber COMM	11/23/2021	121,527	39,420
1109	Electric General	Miranda	OT	A.0000863.018	Moore Co Sub, T25 Fiber COMM	5/25/2022	217,713	70,619
1110	Electric General	Miranda	OT	A.0000863.019	Dumas 19th St Sub, T25 Fiber COMM	5/25/2022	147,740	47,922
1111	Electric General	Miranda	OT	A.0000863.024	Carlisle Sub, T71 Fiber COMM	11/23/2021	239,454	77,671
1112	Electric General	Miranda	OT	A.0000863.025	Yuma Sub, T71 Fiber COMM	11/23/2021	145,700	47,260
1113	Electric General	Miranda	OT	A.0000863.043	Exell Sub, T27 Fiber, COMM	4/18/2022	240,210	77,916
1114	Electric General	Miranda	OT	A.0000863.044	Nichols Sub, T27 Fiber, COMM	4/18/2022	110,613	35,879
1115	Electric General	Miranda	OT	A.0000863.045	Fain Sub, T27 Fiber, COMM	4/18/2022	181,745	58,952
1116	Electric General	Miranda	OT	A.0000863.046	Arrowhead Sub, T75 Fiber, COMM	12/12/2021	277,933	90,153
1117	Electric General	Miranda	OT	A.0000863.049	Amarillo South Sub, T75 Fiber, COMM	12/12/2021	140,012	45,415
1118	Electric General	Miranda	OT	A.0000863.063	Dumas 19th St Sub, T27 Fiber COMM	4/18/2022	195,681	63,473
1119	Electric General	Miranda	OT	A.0000863.065	Wolfforth Sub, T72 Fiber COMM	11/23/2021	128,941	41,824
1120	Electric General	Miranda	OT	A.0000863.066	Yuma Sub, T72 Fiber COMM	11/23/2021	148,162	48,059
1121	Electric General	Miranda	OT	A.0000863.068	Osage Sub, T75 Fiber COMM	12/12/2021	123,783	40,151
1122	Electric General	Miranda	OT	A.0000863.071	Coulter Sub, V44 Fiber COMM	5/31/2022	88,673	28,763
1123	Electric General	Miranda	OT	A.0000863.072	Owens Corning, V44 Fiber COMM	5/25/2022	75,428	24,466
1124	Electric General	Miranda	OT	A.0000863.095	Randall Co, U41 Fiber COMM	11/23/2021	47,670	15,463

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Base Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Base Period NM Retail
1125	Electric General	Miranda	OT	A.0000863.096	Hunsley Sub, U41 Fiber COMM	11/23/2021	52,995	17,190
1126	Electric General	Miranda	OT	A.0000863.106	Tierra Blanca, U47 Fiber COMM	11/23/2021	41,644	13,508
1127	Electric General	Miranda	OT	A.0000863.113	Deaf Smith U-42/43	5/24/2022	65,249	21,165
1128	Electric General	Miranda	OT	A.0000863.114	Estacado, V44 Fiber COMM	5/25/2022	135,406	43,921
1129	Electric General	Miranda	OT	A.0000863.118	Hitchland, K75 Fiber COMM	5/25/2022	74,653	24,215
1130	Electric General	Miranda	GI/LI	A.0000888.006	Cornell Sub COMM - XTO	3/31/2021	52,446	17,012
1131	Electric General	Miranda	RE	A.0001030.003	Mustang Sub - Comm	12/21/2020	(108)	(35)
1132	Electric General	Miranda	RE	A.0001044.009	Tierra Blanca 115kV Sub Comm	11/23/2021	338,291	109,731
1133	Electric General	Miranda	RE	A.0001044.029	Hereford Comm	11/23/2021	137,946	44,745
1134	Electric General	Miranda	RE	A.0001045.013	Tolk 230kV Sub COMM	6/29/2022	359,327	116,554
1135	Electric General	Miranda	RE	A.0001059.011	Crosby Co COMM	4/30/2021	3,216	1,043
1136	Electric General	Miranda	LI	A.0001061.003	Purnell 115kV Sub	6/28/2019	1,018	330
1137	Electric General	Miranda	OT	A.0001063.003	TX Synchrophasors	7/26/2019	22,350	7,250
1138	Electric General	Miranda	OT	A.0001118.006	Lock and Key System TX	Routine	708,216	229,723
1139	Electric General	Miranda	OT	A.0001118.007	Lock and Key System NM	Routine	28,198	9,146
1140	Electric General	Miranda	OT	A.0001118.009	Lock and Key System OK	Routine	962	312
1141	Electric General	Miranda	RE	A.0001167.107	Lamb Co SPE Comm	5/31/2022	432,387	140,253
1142	Electric General	Miranda	RE	A.0001167.108	Hockley Co SPE Comm	12/21/2020	5,153	1,671
1143	Electric General	Miranda	RE	A.0001167.109	Wolforth SPE Comm	4/30/2021	243	79
1144	Electric General	Miranda	RE	A.0001167.112	Higg, T89 Term, COMM	3/31/2021	12,519	4,061
1145	Electric General	Miranda	SR	A.0001176.003	Tuco NK80-NK75 Comm	12/21/2020	(6,710)	(2,176)
1146	Electric General	Miranda	RE/LI	A.0001189.006	OPIE Phantom Sub COMM	10/30/2020	1,524	494
1147	Electric General	Miranda	RE/LI	A.0001189.027	Phantom Sub 345kV COMM	11/23/2021	15,542	5,041
1148	Electric General	Miranda	OT	A.0001218.020	San Juan Mesa Com Checkpoint FW	10/29/2021	44,680	14,493
1149	Electric General	Miranda	SR	A.0001219.042	Amoco-Wasson, K55 COMM	8/30/2021	66	21
1150	Electric General	Miranda	GI	A.0001359.002	Castro Term for Orion Comm	4/29/2017	(93,784)	(30,420)
1151	Electric General	Miranda	LI	A.0001384.006	XTO BEU Sub, Comm	4/30/2021	681	221
1152	Electric General	Miranda	RE	A.0001452.006	Matador COMM, RTCA	5/31/2022	331,115	107,403
1153	Electric General	Miranda	LI	A.0001452.008	Sendero COMM, RTCA	6/30/2021	52,031	16,877
1154	Electric General	Miranda	RE	A.0001452.010	Intrepid West COMM, RTCA	6/29/2022	125,747	40,788
1155	Electric General	Miranda	RE	A.0001452.018	OXY ODC COMM, RTCA	4/29/2022	131,418	42,628
1156	Electric General	Miranda	OT	A.0001459.030	Cole OT Cyber	5/25/2022	42,578	13,811
1157	Electric General	Miranda	OT	A.0001459.052	Finney OT Cyber	5/24/2022	51,985	16,862
1158	Electric General	Miranda	OT	A.0001459.067	Hitchland OT Cyber	6/29/2022	50,030	16,228
1159	Electric General	Miranda	OT	A.0001459.074	Carlsbad OT Cyber	4/29/2022	52,338	16,977
1160	Electric General	Miranda	OT	A.0001459.075	Carpenter OT Cyber	5/24/2022	59,214	19,207
1161	Electric General	Miranda	OT	A.0001459.090	Jones OT Cyber	4/29/2022	37,037	12,014
1162	Electric General	Miranda	OT	A.0001459.134	Perryton OT Cyber	6/29/2022	26,122	8,473
1163	Electric General	Miranda	LI	A.0001478.004	Oxy Anton Sub, RTCA COMM	4/30/2021	(124,265)	(40,308)
1164	Electric General	Miranda	RE	A.0001664.001	Coulter, Teleprotection Upgrade	6/30/2021	40,358	13,091
1165	Electric General	Miranda	RE	A.0001664.002	Amarillo South, Teleprotection Upgr	6/30/2021	49,996	16,217
1166	Electric General	Miranda	RE	A.0001664.005	East Plant, Teleprotection Upgrade	6/30/2021	38,622	12,528
1167	Electric General	Miranda	RE	A.0001664.006	Owens Corning, Teleprotection Upgra	6/30/2021	29,038	9,419
1168	Electric General	Miranda	RE	A.0001664.007	Osage, Teleprotection Upgrade	6/30/2021	27,464	8,908
1169	Electric General	Miranda	SR	A.0001664.008	TOLK, Teleprotection Upgrade	6/29/2022	165,734	53,759
1170	Electric General	Miranda	SR	A.0001664.009	CROSSROADS, Teleprotection Upgrade	6/29/2022	298,227	96,736
1171	Electric General	Miranda	SR	A.0001664.010	Eddy County, Teleprotection Upgrade	6/29/2022	192,909	62,574
1172	Electric General	Miranda	OT	A.0005014.109	Gen Plt Ofc Furn TX	Routine	9,199	2,984
1173	Electric General	Miranda	OT	A.0006056.223	Fleet New Units El Trans NM	Routine	187,544	60,833

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Base Period

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1174	Electric General	Miranda	OT	A.0006056.224	Fleet New Unit El Trans TX	Routine	3,910,543	1,268,458
1175	Electric General	Miranda	OT	A.0006056.333	Fleet-PHEV-SPS-TX Transmission	Routine	66,828	21,677
1176	Electric General	Miranda	OT	A.0006059.063	SPS Sub Comm Tool Blanket	Routine	419,123	135,950
1177	Electric General	Miranda	OT	A.0006059.088	SPS Sys Protect Comm Eng Testing Eq	Routine	56,749	18,408
1178	Electric General	Miranda	OT	A.0006059.432	Tool Blanket TX Line	Routine	43,533	14,121
1179	Electric General	Miranda	OT	A.0006059.434	SPS Training Center Tools	Routine	52,324	16,972
1180	Electric General	Miranda	OT	A.0006059.436	SPS Ops Engineering Tools	Routine	46,737	15,160
1181	Electric General	Miranda	OT	A.0006059.505	SPS Trans Tool Blanket	Routine	170,566	55,326
1182	Electric General	Miranda	OT	A.0006059.506	SPS Training Center Equipmen	Routine	7,452	2,417
1183	Electric General	Remington	AGIS	D.0001723.041	ADMS-BS-Lubbock-Workstation	10/29/2021	826,417	268,064
1184	Electric General	Remington	AGIS	D.0001723.064	ADMS-BS-SW-SPS	12/12/2021	13,940,408	4,521,832
1185	Electric General	Remington	AGIS	D.0001723.066	ADMS-BS-Workstation Furniture-SPS	10/29/2021	23,655	7,673
1186	Electric General	Remington	Aging Technology	D.0001821.539	Purch EMS Mapboard Comm Eq AOC SPS	5/27/2021	5,683	1,844
1187	Electric General	Remington	Aging Technology	D.0001821.541	Purch EMS Mapboard Building AOC SPS	5/27/2021	(10)	(3)
1188	Electric General	Remington	Cyber Security	D.0001840.114	Purch Sec Camera HW TX	9/30/2019	2,824	916
1189	Electric General	Remington	Aging Technology	D.0002014.014	ITC - WAN Routine HW SPS	Routine	4,320,155	1,401,323
1190	Electric General	Remington	Aging Technology	D.0002014.015	ITC - WAN Microwave HW SPS	3/31/2022	459,466	149,037
1191	Electric General	Remington	Aging Technology	D.0002018.004	Purch 10GBBackhaul HW SPS-BSPRJ00011	12/27/2019	1,746	566
1192	Electric General	Remington	Aging Technology	D.0002021.004	Purch Facility IT Investments HW SP	6/30/2021	90,924	29,493
1193	Electric General	Remington	Aging Technology	D.0002021.015	ITC - FITI Plainview Reno HW SPS	Routine	591,917	191,999
1194	Electric General	Remington	Aging Technology	D.0002082.018	ITC-VCE Phase 3 HW SPS	12/19/2021	422,146	136,931
1195	Electric General	Remington	Aging Technology	D.0002106.007	ITC-VoIP Refresh-HW SPS	12/19/2021	972,305	315,385
1196	Electric General	Remington	Aging Technology	D.0002109.008	ITC-Rugged Tablets Refrsh Routine H	Routine	290,639	94,274
1197	Electric General	Remington	Aging Technology	D.0002192.004	ITC-Purch 2019 ITINFS Ref HW SPS	Routine	(312)	(101)
1198	Electric General	Remington	Aging Technology	D.0002208.008	ITC-2020 EMS Infrastructure CE SPS	Routine	104,343	33,846
1199	Electric General	Remington	Aging Technology	D.0002209.017	ITC-2020 HH Refresh Routine HW SPS	Routine	93,652	30,378
1200	Electric General	Remington	Aging Technology	D.0002210.023	ITC - Infoblox Ref HW SPS	12/19/2021	51,491	16,702
1201	Electric General	Remington	Aging Technology	D.0002213.004	ITC-Purch 2020 Storage HW SPS	Routine	2,605	845
1202	Electric General	Remington	Enhance Capabilities	D.0002283.004	ITC - Avaya Ref Cloud Deployment SP	12/19/2021	677,382	219,722
1203	Electric General	Remington	Cyber Security	D.0002344.008	ITC OT Monitoring 2020 HW SPS	12/20/2020	55	18
1204	Electric General	Remington	Aging Technology	D.0002354.004	ITC-PC Refreshes-Routine HW-SPS	Routine	1,592,765	516,643
1205	Electric General	Remington	Aging Technology	D.0002355.004	ITC-Printer Refreshes-Routine HW-SP	Routine	193,083	62,630
1206	Electric General	Remington	Aging Technology	D.0002356.004	ITC - IT INFS Network Refresh HW SP	Routine	1,197,240	388,347
1207	Electric General	Remington	Cyber Security	D.0002384.006	ITC-Analog Security Camera Routine	Routine	305,676	99,152
1208	Electric General	Remington	Cyber Security	D.0002417.009	ITC-Reprivata Sensors HW CE SPS	4/29/2022	21,314	6,914
1209	Electric General	Remington	Enhance Capabilities	D.0002429.004	ITC-Return to Office NP SPS	12/19/2021	180,638	58,593
1210	Electric General	Remington	Enhance Capabilities	D.0002429.028	ITC-RTO PC Kits NP SPS	12/19/2021	53,998	17,515
1211	Electric General	Remington	Aging Technology	D.0002482.008	ITC-LFCM End User NP Routine HW SPS	Routine	791,452	256,722
1212	Electric General	Remington	Aging Technology	D.0002485.024	ITC-Checkpoint HW NP SPS	3/31/2022	94	30
1213	Electric General	Remington	Aging Technology	D.0002488.008	ITC-LFCM OT Modernization NP Rout H	Routine	4,764,493	1,545,452
1214	Electric General Total						\$ 66,362,097	\$ 21,525,786
1215	Electric Intangible	Lytal	New Generation	A.0001577.017	Hale PCMM	12/30/2020	307,989	99,902
1216	Electric Intangible	Miranda	SR	A.0000855.008	SPS Transmission UAV SW	12/27/2021	5,570,019	1,806,740
1217	Electric Intangible	Miranda	OT	D.0001852.006	SPS Veg Mgmt Data Analytics	2/28/2022	234,957	76,213
1218	Electric Intangible	Remington	AGIS	D.0001723.048	ADMS Data - SPS	12/20/2019	(92)	(30)
1219	Electric Intangible	Remington	Aging Technology	D.0001726.058	Work and Asset Phase 1 SW SPS	12/30/2017	(62)	(20)
1220	Electric Intangible	Remington	Aging Technology	D.0001796.014	Netwrk Tools LNI Smallworld SW TX -	6/28/2019	48	15
1221	Electric Intangible	Remington	Enhance Capabilities	D.0001796.034	Net Tools CISCO SW SPS-10718	11/23/2019	2	1

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Plant Additions by Asset Class and Witness
Base Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Base Period NM Retail
1222	Electric Intangible	Remington	Aging Technology	D.0001805.004	Next Gen MSFT LIC SW SPS-10692	7/30/2018	658	213
1223	Electric Intangible	Remington	Aging Technology	D.0001805.016	Next Gen MSFT Deploy SW SPS -10693	12/27/2019	8	3
1224	Electric Intangible	Remington	Aging Technology	D.0001826.191	Demand Response Manage SW SPS	9/28/2018	11	4
1225	Electric Intangible	Remington	Aging Technology	D.0001826.366	Microsoft Core SW SPS-10678	9/29/2017	96	31
1226	Electric Intangible	Remington	Enhance Capabilities	D.0001839.186	Mobile Computing Infra SW SPS	6/30/2017	121	39
1227	Electric Intangible	Remington	Aging Technology	D.0001839.297	Active Directory 2016 SW SPS-10737	12/20/2020	12	4
1228	Electric Intangible	Remington	Aging Technology	D.0001849.004	ITC-Pro Mod Analytics SW 200146 SPS	1/31/2022	61,416	19,921
1229	Electric Intangible	Remington	Aging Technology	D.0002002.007	NMS 1.12 Upgrade SW SPS-10669	11/30/2018	10	3
1230	Electric Intangible	Remington	Aging Technology	D.0002003.004	Oracle Version Upgrade SPSSW-BSPRJO	8/23/2017	3,115	1,010
1231	Electric Intangible	Remington	Aging Technology	D.0002003.010	2018 Oracle SW SPS-10701	5/31/2018	4,339	1,407
1232	Electric Intangible	Remington	Cyber Security	D.0002008.022	ITC EDS2-A2A SW SPS-200074	9/30/2021	97,401	31,594
1233	Electric Intangible	Remington	Aging Technology	D.0002020.022	ITC Operational Reporting SW SPS-20	Routine	21,585	7,002
1234	Electric Intangible	Remington	Aging Technology	D.0002020.028	ITC-SAP Test Automation SW 200074 S	11/23/2020	13,066	4,238
1235	Electric Intangible	Remington	Aging Technology	D.0002020.034	ITC-2021 SAP Ops Reporting SW 20014	12/19/2021	555,066	180,046
1236	Electric Intangible	Remington	Aging Technology	D.0002020.042	ITC-SAP BW Upgrade 2021 SW 200148 S	11/24/2021	40,966	13,288
1237	Electric Intangible	Remington	Aging Technology	D.0002020.046	ITC-TCOE SAP Test Automate SW 20007	1/31/2022	47,560	15,427
1238	Electric Intangible	Remington	Aging Technology	D.0002032.009	ITC-Cash Mngmt Sys Replcmnt-SW SPS	3/31/2022	409,320	132,770
1239	Electric Intangible	Remington	Aging Technology	D.0002041.004	eGRC Phase IV SOx Corp Com SW SPS-1	12/19/2021	194,967	63,241
1240	Electric Intangible	Remington	Aging Technology	D.0002041.016	eGRC Ph IV SOX SW SPS-10764	12/19/2021	59,326	19,243
1241	Electric Intangible	Remington	Enhance Capabilities	D.0002045.015	Operation Monitor SW SPS-10728	12/27/2019	1,024	332
1242	Electric Intangible	Remington	Aging Technology	D.0002063.009	ITC-Meridium Upgrade-SW SPS	4/30/2021	4,270	1,385
1243	Electric Intangible	Remington	Aging Technology	D.0002072.004	Replace Meeting Planner SW SPS-1073	12/20/2019	3	1
1244	Electric Intangible	Remington	Enhance Capabilities	D.0002073.009	ITC-Safety Observations & SW 20016	8/31/2021	77,264	25,062
1245	Electric Intangible	Remington	Aging Technology	D.0002078.007	TWR SW SPS-10713	11/24/2021	1,583,405	513,607
1246	Electric Intangible	Remington	Enhance Capabilities	D.0002084.020	Tririga Mobile SW SPS-10730	7/20/2021	81	26
1247	Electric Intangible	Remington	Cyber Security	D.0002098.017	CyberArk CIP SW SPS-10749	12/20/2020	7	2
1248	Electric Intangible	Remington	Aging Technology	D.0002107.010	ITC-NMS 2.X Upgrade-SW-SPS	12/12/2021	625,884	203,017
1249	Electric Intangible	Remington	Enhance Capabilities	D.0002113.009	ITC-Purchase Power Agrmnt-SW SPS	11/24/2021	272,651	88,439
1250	Electric Intangible	Remington	Aging Technology	D.0002133.009	ITC-Business Objects Ref SW 200147	11/24/2021	96,144	31,186
1251	Electric Intangible	Remington	Aging Technology	D.0002143.004	Technology Lic SW SPS	9/30/2019	1,919	622
1252	Electric Intangible	Remington	Aging Technology	D.0002153.008	ITC-Tech Licenses 2021 SW 200148 S	12/19/2021	462,592	150,051
1253	Electric Intangible	Remington	Enhance Capabilities	D.0002180.017	TAHA Data LIC SW SPS-10785	7/30/2021	230,892	74,894
1254	Electric Intangible	Remington	Enhance Capabilities	D.0002180.021	ITC-TAHA WS3-SW-SPS	7/30/2021	816,911	264,980
1255	Electric Intangible	Remington	Cyber Security	D.0002187.006	Cyber Security Data SW SPS-10743	2/28/2021	4,314	1,399
1256	Electric Intangible	Remington	Customer	D.0002199.006	CRS Voice Agent SW SPS-10753	2/28/2021	164	53
1257	Electric Intangible	Remington	Customer	D.0002247.006	CXT-My Acet SW SPS-10778	3/31/2022	2,983,108	967,627
1258	Electric Intangible	Remington	Customer	D.0002248.006	CXT-XE COM SW SPS-10779	3/31/2022	1,567,022	508,293
1259	Electric Intangible	Remington	Customer	D.0002250.006	CXT-Cust API PH1 SW SPS-10781	12/20/2020	286,657	92,983
1260	Electric Intangible	Remington	Customer	D.0002250.014	CXT-Cust API SW Ph2-SPS	2/28/2022	1,562,164	506,717
1261	Electric Intangible	Remington	Customer	D.0002251.006	CXT-Cust Data SW SPS-10782	12/20/2020	252,566	81,924
1262	Electric Intangible	Remington	Customer	D.0002251.010	CXT-Cust Data SW Ph2-SPS	2/28/2022	1,299,836	421,626
1263	Electric Intangible	Remington	Customer	D.0002253.006	CXT-CIAM SW SPS-10787	2/28/2022	1,010,216	327,683
1264	Electric Intangible	Remington	Enhance Capabilities	D.0002254.016	RPA Release 2 SW SPS - 10788	12/28/2020	3,544	1,150
1265	Electric Intangible	Remington	Enhance Capabilities	D.0002254.021	RPA Release 3 SW SPS - 10788	12/26/2021	529,341	171,702
1266	Electric Intangible	Remington	Customer	D.0002255.006	CXT Contact Center SW SPS-10790	10/30/2020	(6)	(2)
1267	Electric Intangible	Remington	Customer	D.0002256.006	CXT Analytics, AI and NLU SW SPS-10	10/28/2020	(6)	(2)
1268	Electric Intangible	Remington	Cyber Security	D.0002257.006	ITC-Data Discovery-SW SPS	10/30/2020	2	1
1269	Electric Intangible	Remington	Enhance Capabilities	D.0002259.006	XE1 Wave 5 - Distribution SW-10796	3/31/2021	0	0
1270	Electric Intangible	Remington	Aging Technology	D.0002261.004	ITC - 2021 Oracle Licenses SW - TX	2/26/2021	(0)	(0)

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Plant Additions by Asset Class and Witness
Base Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Base Period NM Retail
1271	Electric Intangible	Remington	Aging Technology	D.0002265.004	ITC - 2020 Oracle Licenses SW - TX	3/31/2020	7,961	2,582
1272	Electric Intangible	Remington	Cyber Security	D.0002269.020	ITC-OT Environment Upgrade SW 20018	10/29/2021	93,574	30,352
1273	Electric Intangible	Remington	Customer	D.0002273.006	CEC-Builders Call SW SPS-10723	12/20/2020	107,391	34,834
1274	Electric Intangible	Remington	Customer	D.0002273.010	CXT-NCC SW Ph2-SPS	1/31/2022	77,140	25,022
1275	Electric Intangible	Remington	Enhance Capabilities	D.0002277.006	ITC - Crew Time Entry App SPS	11/30/2020	3,688	1,196
1276	Electric Intangible	Remington	Enhance Capabilities	D.0002283.012	ITC - Avaya Ref Cloud Depl SPS SW-1	12/19/2021	1,909,982	619,538
1277	Electric Intangible	Remington	Aging Technology	D.0002284.004	ITC-Emptoris Replacement-SW SPS	1/29/2021	7,656	2,483
1278	Electric Intangible	Remington	Enhance Capabilities	D.0002285.004	ITC-General Counsel Doc Mgmt-SW SPS	10/30/2020	46	15
1279	Electric Intangible	Remington	Aging Technology	D.0002286.008	ITC PI for Wind Farms Smart Signl S	12/19/2021	193,980	62,921
1280	Electric Intangible	Remington	Aging Technology	D.0002286.012	ITC PI for Wind Farms OSI PI Lic SW	12/19/2021	427,860	138,784
1281	Electric Intangible	Remington	Aging Technology	D.0002290.004	ITC-Field Collect Sys Upg-SW SPS	8/31/2020	2,208	716
1282	Electric Intangible	Remington	Aging Technology	D.0002291.006	ITC-Gentran Upgrade SW 200171 SPS	7/31/2021	37,224	12,074
1283	Electric Intangible	Remington	Aging Technology	D.0002294.004	ITC-UI Stabilization FMS-SW-SPS	2/28/2021	68	22
1284	Electric Intangible	Remington	Enhance Capabilities	D.0002298.019	ITC-UAS Fleet MGMT SW ELEC 200184 S	6/30/2022	359,247	116,529
1285	Electric Intangible	Remington	Aging Technology	D.0002300.004	ITC-Enterprise Purge Archive-SW SPS	12/20/2020	12,410	4,025
1286	Electric Intangible	Remington	Aging Technology	D.0002305.004	ITC-Primavera Upgrade-SW SPS	3/31/2021	640	208
1287	Electric Intangible	Remington	Aging Technology	D.0002309.004	ITC-MRAS Upg to 64 Bit OS-SW SPS	5/31/2021	719	233
1288	Electric Intangible	Remington	Enhance Capabilities	D.0002310.004	ITC UI CREV RIS w PlnrDash SW SPS-2	7/30/2021	451,288	146,384
1289	Electric Intangible	Remington	Cyber Security	D.0002312.004	ITC-SailPoint Phase 5-SW SPS	5/27/2021	4,398	1,427
1290	Electric Intangible	Remington	Cyber Security	D.0002313.004	ITC-Archer 2020-SW SPS	4/30/2021	246	80
1291	Electric Intangible	Remington	Enhance Capabilities	D.0002322.006	ITC-Outage Employee Experience SPS	12/19/2021	941,386	305,356
1292	Electric Intangible	Remington	Cyber Security	D.0002326.004	ITC Email Adv Threat Prot SW SPS-20	12/20/2020	32	10
1293	Electric Intangible	Remington	Aging Technology	D.0002329.006	ITC-Upgrade Corporate Fina SW 20009	10/29/2021	484,941	157,300
1294	Electric Intangible	Remington	Aging Technology	D.0002340.004	ITC Oracle Exadata Refresh SW SPS-2	4/29/2022	504,883	163,768
1295	Electric Intangible	Remington	Cyber Security	D.0002344.004	ITC OT Monitoring 2020 SW SPS-20018	12/20/2020	2,626	852
1296	Electric Intangible	Remington	Aging Technology	D.0002346.006	ITC-Legal Hold Custodian SW 200071	12/20/2020	497	161
1297	Electric Intangible	Remington	Enhance Capabilities	D.0002349.003	ITC-M&D Center thermal SW 200137 SP	10/29/2021	732,701	237,665
1298	Electric Intangible	Remington	Aging Technology	D.0002353.026	ITC-Vertex SW 200074 SPS	11/23/2020	72	24
1299	Electric Intangible	Remington	Enhance Capabilities	D.0002363.005	ITC-Data Science Models SPS	11/24/2021	173,581	56,304
1300	Electric Intangible	Remington	Enhance Capabilities	D.0002363.016	Res Data Science Models SPS	11/24/2021	105,750	34,302
1301	Electric Intangible	Remington	Enhance Capabilities	D.0002365.008	ITC-Appication Performanc SW 200171	3/31/2021	8,788	2,851
1302	Electric Intangible	Remington	Aging Technology	D.0002366.006	ITC-Service Now SW 200074 SPS	9/30/2021	1,520,547	493,218
1303	Electric Intangible	Remington	Aging Technology	D.0002367.004	ITC-Kafka Data Streaming SW 200148	10/29/2021	772,806	250,674
1304	Electric Intangible	Remington	Aging Technology	D.0002370.010	ITC-F5 Renewal SW 200172 SPS	11/24/2021	560,165	181,700
1305	Electric Intangible	Remington	Aging Technology	D.0002373.008	ITC-Motorola LMR Core SW 200184 SPS	2/28/2021	0	0
1306	Electric Intangible	Remington	Aging Technology	D.0002376.008	ITC-Binary Tree SW 200074 SPS	3/31/2021	144	47
1307	Electric Intangible	Remington	Aging Technology	D.0002377.006	ITC-FERC Order 860 SW 200074 SPS	11/18/2021	273	88
1308	Electric Intangible	Remington	Enhance Capabilities	D.0002380.006	ITC-Fleet CAM SW 200126 SPS	3/31/2022	126,138	40,915
1309	Electric Intangible	Remington	Aging Technology	D.0002385.006	ITC-RationalLic2020 SW 200074 SPS	11/23/2020	283	92
1310	Electric Intangible	Remington	Aging Technology	D.0002386.010	ITC-Ansible Lic Renew SW 200172 SPS	12/31/2021	422,728	137,120
1311	Electric Intangible	Remington	Enhance Capabilities	D.0002395.010	ITC-Digital Ops Comm SW 200184 SPS	12/12/2021	3,736,007	1,211,844
1312	Electric Intangible	Remington	Aging Technology	D.0002396.058	SPS-SW FERC Rprting-E	Routine	(312,607)	(101,400)
1313	Electric Intangible	Remington	Aging Technology	D.0002409.006	ITC-Integration Resiliency SW 20007	12/26/2021	636,869	206,580
1314	Electric Intangible	Remington	Cyber Security	D.0002411.006	ITC-Deception Servers SW 200148 SPS	1/31/2022	258,847	83,962
1315	Electric Intangible	Remington	Cyber Security	D.0002413.006	ITC-SailPoint Phase 6 SW 200148 SPS	6/30/2022	1,295,074	420,082
1316	Electric Intangible	Remington	Cyber Security	D.0002414.010	ITC-MFA Maturation Phase 2 SW 20014	12/19/2021	123,076	39,922
1317	Electric Intangible	Remington	Cyber Security	D.0002415.010	ITC-SE Attack Prevention SW 200148	12/19/2021	155,480	50,433

Southwestern Public Service Company

**Plant Additions by Asset Class and Witness
Base Period**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Base Period NM Retail
1318	Electric Intangible	Remington	Cyber Security	D.0002417.004	ITC-Reprivata Sensors SW 200148 SPS	4/29/2022	112,944	36,636
1319	Electric Intangible	Remington	Cyber Security	D.0002418.004	ITC-SIEM-SOAR SW 200148 SPS	5/31/2022	908,189	294,588
1320	Electric Intangible	Remington	Enhance Capabilities	D.0002429.012	ITC-Audio Routing Mgr SW 200162 SPS	3/31/2022	(6)	(2)
1321	Electric Intangible	Remington	Enhance Capabilities	D.0002429.018	ITC-E911 Licensing SW 200172 SPS	12/19/2021	32,798	10,639
1322	Electric Intangible	Remington	Enhance Capabilities	D.0002429.024	ITC-ARM SW 200172 SPS	12/19/2021	58,720	19,047
1323	Electric Intangible Total						\$ 38,355,333	\$ 12,441,269
1324	Grand Total						\$ 560,575,902	\$ 185,506,366

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Plant Additions by Project and Elements of Cost
Rule Reference 17.1.3.16

Line No.	Asset Class	Witness	WBS Level 2	Project Description (WBS Level 2 Description)	Base Period Total	Base Period Labor	Base Period Contract Work	Base Period Supplies and Materials	Base Period Other
1	Steam Production	Dietenberger	D.0001781.054	Plant X AMAG Upgrade	307,197	(32)	17,538	(16,306)	305,997
2	Steam Production	Dietenberger	D.0001781.071	SPS NM Cunningham Station - AMAG	101,651	589	3,933	94,904	2,226
3	Steam Production	Dietenberger	D.0001781.074	TX Nichols Station AMAG	1,138	0	-	-	1,138
4	Steam Production	Lytal	A.0001550.474	HAR3C-Rpl Cooling Tower Structure	5,854,747	111,759	2,739,019	2,496,743	507,226
5	Steam Production	Lytal	A.0001550.500	HAR Emergent Fund -Steam prod	3,982,004	851,667	1,046,307	1,442,049	641,981
6	Steam Production	Lytal	A.0001545.500	CHC Emergent Fund -Steam prod	3,638,920	869,420	1,808,427	847,125	113,949
7	Steam Production	Lytal	A.0001555.042	TOL0C-TolkX Water Well Ph 9	1,395,509	39,182	462,553	507,246	386,527
8	Steam Production	Lytal	A.0001534.500	PLX Emergent Fund -Steam prod	1,257,890	114,407	366,780	314,523	462,182
9	Steam Production	Lytal	A.0001555.500	TOL Emergent Fund -Steam prod	1,171,776	467,274	(118,418)	406,169	416,750
10	Steam Production	Lytal	A.0001550.477	HAR3C-Rpl HPIP Turbine Blades	865,561	275,662	464,345	117,805	7,750
11	Steam Production	Lytal	A.0001550.411	HAR3C-TCS Upgrade	842,196	122,336	155,777	222,941	341,142
12	Steam Production	Lytal	A.0001550.400	HAR1C-Rpl Steam Cooled Spacer Tubes	774,975	57,112	559,592	192,777	(34,506)
13	Steam Production	Lytal	A.0001550.488	HAR1C-H1 Generator Rewedge	761,205	321,809	411,516	196,930	(169,050)
14	Steam Production	Lytal	A.0001550.412	HAR3C-Rpl Steam Cooled Spacer Tubes	733,921	33,802	526,374	216,787	(43,041)
15	Steam Production	Lytal	A.0001555.211	TOL0C-S SBAC Overhaul	694,399	135,593	203,966	363,321	(8,481)
16	Steam Production	Lytal	A.0001550.391	HAR1C-H3 Rpl Burners	605,161	172,525	210,588	258,364	(36,316)
17	Steam Production	Lytal	A.0001550.390	HAR1C-H1 Rpl Burners	571,522	153,372	206,485	251,882	(40,216)
18	Steam Production	Lytal	A.0001560.144	NIC0C-Rpl NICtoHAR Potbl Wtr Line -	512,444	44,976	341,237	108,829	17,402
19	Steam Production	Lytal	A.0001560.500	NIC Emergent Fund -Steam prod	457,904	72,737	26,719	144,302	214,146
20	Steam Production	Lytal	A.0001550.248	HAR1C-Rbld Drag Chain CONV	385,169	30,372	337,306	244,627	(227,136)
21	Steam Production	Lytal	A.0001560.127	NIC3C-Rpl Boiler Bldg Elevator	315,292	14,434	69,380	4,393	227,086
22	Steam Production	Lytal	A.0001534.207	PLX4C-BMS Upgrade	280,474	3,598	3,387	8,354	265,134
23	Steam Production	Lytal	A.0001550.501	HAR3C-Rpl Gen Bkr FK65 -23928	271,651	57,171	199,182	86,056	(70,757)
24	Steam Production	Lytal	A.0001586.500	JON Emergent Fund -Steam prod	229,052	17,622	9,534	74,108	127,788
25	Steam Production	Lytal	A.0001550.290	HAR3C-Rpl Drag Chain	218,152	48,801	46,807	126,288	(3,745)
26	Steam Production	Lytal	A.0001555.246	TOL0C-Rpl Water Well Pmp 2021	216,944	479	56,468	138,078	21,920
27	Steam Production	Lytal	A.0001529.500	MAD Emergent Fund -Steam prod	186,534	2,905	180,720	2,370	539
28	Steam Production	Lytal	A.0001550.237	HAR3C-H3 Rebag Partial 2021	182,328	46,967	36,448	112,488	(13,575)
29	Steam Production	Lytal	A.0001586.299	JON0C-Effluent Water Optimization	179,241	32,782	125,557	27,998	(7,096)
30	Steam Production	Lytal	A.0001550.236	HAR2C-H2 Rebag Partial 2021	172,125	192	3,207	48	168,678
31	Steam Production	Lytal	A.0001529.085	MAD0C-Refurbish Plant Bathrooms	164,909	22,043	133,661	46,761	(37,555)
32	Steam Production	Lytal	A.0001529.053	MAD1C-Rpl Circ Exp Joints	150,958	11,058	84,751	56,024	(875)
33	Steam Production	Lytal	A.0001550.386	HAR3C-Rpl Gen Hydrogen Purity Monit	147,652	27,597	17,824	4,946	97,286
34	Steam Production	Lytal	A.0001555.466	TOL2C Cooling Twr MakeUp Vlvs-24762	143,850	11,283	135,402	30,912	(33,747)
35	Steam Production	Lytal	A.0001545.136	CHC2C-Upg Fox Support Stations -239	140,918	48,575	90,049	16,608	(14,314)
36	Steam Production	Lytal	A.0001550.415	HAR3C-Rpl Start up by Pass Viv	140,863	13,369	29,526	96,018	1,950
37	Steam Production	Lytal	A.0001550.484	HAR3C-H3 Rpl Inst Air Dryer	126,413	22,830	45,992	56,146	1,446
38	Steam Production	Lytal	A.0001550.445	HAR1C-Rpl Station Batteries	125,574	10,698	4,735	115,100	(4,959)
39	Steam Production	Lytal	A.0001586.179	JON0C-Reline #3 Blowdown Pond	123,782	6,281	-	0	117,502
40	Steam Production	Lytal	A.0001555.411	TOL0C-Inst Flush Line for Recirc Pm	112,196	19,481	74,183	15,936	2,596
41	Steam Production	Lytal	A.0001586.303	JON1C-Rpl Normal Source Breakers	104,741	6,019	-	-	98,722
42	Steam Production	Lytal	A.0001550.518	HAR1C Rpl Circ Pump Mtr Cable-24757	102,216	12,867	27,773	69,132	(7,556)
43	Steam Production	Lytal	A.0001586.312	JON1C-Corner Tube Replacement -2404	89,337	1,105	-	-	88,232
44	Steam Production	Lytal	A.0001555.435	TOL0C-Rpl North CTMU Pump -23948	89,086	6,722	-	80,158	2,206
45	Steam Production	Lytal	A.0001550.509	HAR3 ESCE	86,280	42,657	737	68,467	(25,581)
46	Steam Production	Lytal	A.0001586.127	JON1C-Rpl Turb Vib Monitoring	83,848	19,385	-	62,593	1,871
47	Steam Production	Lytal	A.0001586.315	JON2C-G Bus XFMR Rewind -23934	82,495	(83)	-	173	82,405
48	Steam Production	Lytal	A.0001534.168	PLX0C-Rmv air washer and ductwork-2	74,592	960	(0)	(0)	73,632
49	Steam Production	Lytal	A.0001550.486	HAR3C-H3 Instl Sootblwr Isol Vlvs	62,088	27,132	-	31,057	3,898
50	Steam Production	Lytal	A.0001550.485	HAR1C-H1 Instl Sootblwr Isol Vlvs	59,780	32,199	3,477	22,644	1,460
51	Steam Production	Lytal	A.0001550.409	HAR3C-Install XFMR DGA	59,507	14,202	20,667	22,353	2,285
52	Steam Production	Lytal	A.0001586.282	JON1C-Rpl CT Pltfm 10&11	57,088	1,010	-	-	56,078
53	Steam Production	Lytal	A.0001545.275	CHC2C-Install XFMR DGA monitor	55,450	14,365	16,764	20,945	3,376
54	Steam Production	Lytal	A.0001550.494	HAR1-Inst DGA -24156	53,834	6,167	20,166	25,685	1,816
55	Steam Production	Lytal	A.0001555.424	TOL1C-Nrml Source A-B Transformer	51,909	23,770	1,039	25,043	2,057
56	Steam Production	Lytal	A.0001529.097	MAD0C-Rpl RO Pumps -24175	47,888	4,257	-	44,928	(1,296)
57	Steam Production	Lytal	A.0001550.408	HAR3C-Rpl #6 FWH Shell Exp Jnt	45,878	12,610	50,217	5,809	(22,758)
58	Steam Production	Lytal	A.0001550.491	HAR1C-Inst Maint Switch MV Bkrs -24	41,115	12,478	27,002	102	1,533
59	Steam Production	Lytal	A.0001545.106	CHC2C-Rpl Inverter Batt	38,506	2,260	-	1,380	34,866
60	Steam Production	Lytal	A.0001586.319	JON0C-Rpl Powertex Isol Valves -239	36,312	8,102	-	31,799	(3,589)
61	Steam Production	Lytal	A.0001555.425	TOL1C-Nrml Source C-D Transformer	35,034	8,659	3,901	21,030	1,445

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62	Steam Production	Lytal	A.0001550.516	HAR1C 6.9kV NSXFM R Inst DGA-24391	32,415	9,776	-	22,072	567
63	Steam Production	Lytal	A.0001555.247	TOL0C-Rpl Water Well Pmp 2022	31,522	212	10,037	23,972	(2,700)
64	Steam Production	Lytal	A.0001550.515	HAR1C 4.16kV NSXFM R Inst DGA-24392	31,008	6,267	-	23,150	1,592
65	Steam Production	Lytal	A.0001555.452	TOL1 ESCE	23,762	7,861	1,474	15,000	(573)
66	Steam Production	Lytal	A.0001550.508	HAR2 ESCE	22,707	6,199	921	16,771	(1,185)
67	Steam Production	Lytal	A.0001550.499	HAR3C-Inst MBFP Wtr in Oil Detect -	18,327	10,126	2,980	3,396	1,824
68	Steam Production	Lytal	A.0001534.210	PLX4C-Circ Pump EW 4160 Bus Wrng -2	13,389	698	6,014	85	6,591
69	Steam Production	Lytal	A.0001560.161	NIC2 Rpl MP XFMR Type U Brushing	11,056	2,016	2,019	23	6,997
70	Steam Production	Lytal	A.0001560.155	NIC0 OTS - Security Monitor and Log	7,301	-	-	6,899	401
71	Steam Production	Lytal	A.0001555.413	TOL0C-Rpl TK09 oil circuit breaker	4,626	(3)	-	(0)	4,629
72	Steam Production	Lytal	A.0001555.136	TOL2C-Rpl Diesel Gen Controls	4,330	2,377	-	0	1,953
73	Steam Production	Lytal	A.0001586.017	JON0C NOX Controls Enhancement	4,097	692	0	(0)	3,406
74	Steam Production	Lytal	A.0001555.602	TOL2C-Synchronous Condenser	4,022	-	-	-	4,022
75	Steam Production	Lytal	A.0001545.134	CHC0 OTS - Security Monitor and Log	3,545	-	-	3,350	195
76	Steam Production	Lytal	A.0001529.107	MAD0 OTS - Security Monitor and Log	3,545	-	-	3,350	195
77	Steam Production	Lytal	A.0001550.489	HAR1C-Inst MBFP Wtr in Oil -23932	3,101	3,012	-	-	89
78	Steam Production	Lytal	A.0001555.430	TOL2C-Nrml Source C-D Transformer	2,401	2,534	-	-	(134)
79	Steam Production	Lytal	A.0001534.221	PLX4C-NrmlSree Xmfr DGA -24465	2,299	2,199	-	-	100
80	Steam Production	Lytal	A.0001555.154	TOL2C-Rpl Main Circ Bldg Roof	2,183	832	(365)	1	1,714
81	Steam Production	Lytal	A.0001534.219	PLX4C-GSU Xmfr DGA -24463	2,096	725	-	1,266	105
82	Steam Production	Lytal	A.0001586.301	JON1C-GSU XFMR DGA	1,963	1,857	-	-	105
83	Steam Production	Lytal	A.0001586.314	JON1C-Rpl Opacity Monitor -23935	1,501	858	0	0	643
84	Steam Production	Lytal	A.0001560.122	NIC3C-Inst Online Vib Mntn Sys	1,333	377	-	87	869
85	Steam Production	Lytal	A.0001586.326	JON1 Ignitor Flame Detector Upgrade	1,291	706	-	136	449
86	Steam Production	Lytal	A.0001555.156	TOL0C-Rpl Outside Crew Shop Roo	1,161	828	(1,241)	1	1,572
87	Steam Production	Lytal	A.0001555.296	TOL2C-Rpl Main Pwr Transformer	1,076	1,781	214	-	(919)
88	Steam Production	Lytal	A.0001555.153	TOL1C-Rpl Main Circ Bldg Roof	937	828	(740)	1	848
89	Steam Production	Lytal	A.0001555.431	TOL2C-Nrml Source A-B Transformer	725	963	34	1	(273)
90	Steam Production	Lytal	A.0001534.220	PLX4C-Startup Xmfr DGA -24464	669	642	-	-	27
91	Steam Production	Lytal	A.0001534.212	PLX4C-CT XFMR 4160 Wire -24186	527	517	-	-	10
92	Steam Production	Lytal	A.0001550.259	HAR1C-SBAC 1A Mjr Reblnd	488	(31,169)	-	(0)	31,657
93	Steam Production	Lytal	A.0001550.407	HAR2C-Inst Maint Switch on MV Bkrs	467	451	-	-	16
94	Steam Production	Lytal	A.0001555.421	TOL1C-Rpl TK02 oil circuit breaker	459	441	-	-	18
95	Steam Production	Lytal	A.0001550.478	HAR3C-W Vac Pump Overhaul	433	-	-	-	433
96	Steam Production	Lytal	A.0001586.126	JON1C-Rewind Exciter Rotor	366	0	-	-	366
97	Steam Production	Lytal	A.0001534.211	PLX4C-East FD Fan 4160 Bus Wrg -241	323	0	-	-	323
98	Steam Production	Lytal	A.0001545.272	CHC2C-Rpl StarUp XFMR CA-4 Diff Rly	205	181	-	-	24
99	Steam Production	Lytal	A.0001545.269	CHC0C-Rpl Fuel Gas Press Cntrl Vlv	63	70	-	-	(6)
100	Steam Production	Lytal	A.0001586.298	JON0C-Rpl Air Dryers Aux Air Syst	60	-	62	-	(2)
101	Steam Production	Lytal	A.0001555.451	TOL2 Rpl Reheat loop	41	-	-	-	41
102	Steam Production	Lytal	A.0001534.164	PLX4C-Upg DCS Opr Stn and CP-19956	24	-	-	-	24
103	Steam Production	Lytal	A.0001545.085	CHC0C-Rpr Water Well Mtr 2019	2	-	-	-	2
104	Steam Production	Lytal	A.0001545.252	CHC0C-Rpl WW Flow Meters-21048	1	-	-	-	1
105	Steam Production	Lytal	A.0001555.422	TOL1C-Rpl UPS Inverters	0	-	-	-	0
106	Steam Production	Lytal	A.0001534.204	PLX0C-Floating pump w piping for pi	0	-	-	-	0
107	Steam Production	Lytal	A.0001545.043	CHC2C-Rpl CT Decking	(0)	-	-	-	(0)
108	Steam Production	Lytal	A.0001550.241	HAR3C-H3 Rebag Partial 2020	(556)	0	-	-	(556)
109	Steam Production	Lytal	A.0001529.056	MAD1C-Upg CEMs Foxboro Sys	(1,111)	-	-	(1,135)	24
110	Steam Production	Lytal	A.0001534.214	PLX4C-Inverter Replacement -24181	(2,195)	805	(0)	44	(3,045)
111	Steam Production	Lytal	A.0001586.318	JON2C-Corner Tube Replacement -2404	(136,591)	(12)	0	-	(136,579)
112	Steam Production	Lytal	A.0001555.300	TOL2C-Prch & Install New GSU XFMR	(366,957)	2,046	150	3,004	(372,156)
113	Other Production	Lytal	A.0001577.016	HLW0 OTS - Security Monitor and Log	43,306	37,018	1,772	4,535	(19)
114	Other Production	Lytal	A.0001577.001	SPS Wind -Hale County	6,427,359	3,482	2,961,513	5,427,429	(1,965,066)
115	Other Production	Lytal	A.0001563.001	SPS Wind - Sagamore	5,904,103	41,551	5,850,377	491	11,684
116	Other Production	Lytal	A.0001529.106	MAD2C-Hot Gas Path -24305	4,062,992	119,215	1,134,477	485,449	2,323,851
117	Other Production	Lytal	A.0001577.501	HALE Emergent Fund-Other Prod	482,621	4,529	209,682	368,288	(99,878)
118	Other Production	Lytal	A.0001529.501	MAD Emergent Fund -Other prod	311,749	10,962	77,509	34,806	188,472
119	Other Production	Lytal	A.0001545.501	CHC Emergent Fund -Other prod	266,754	40,768	136,024	22,769	67,192
120	Other Production	Lytal	A.0001586.501	JON Emergent Fund -Other prod	166,077	15,106	27,422	25,975	97,574
121	Other Production	Lytal	A.0001563.032	SWF - PCMM	140,182	17,665	121,983	-	534
122	Other Production	Lytal	A.0001545.282	CHC34C CT Control Upgrade	52,928	7,249	9,293	20,272	16,115

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123	Other Production	Lytal	A.0001529.092	MAD2C-RPL OCB Gen Breaker 52G	48,095	8,433	58,447	(12,777)	(6,008)
124	Other Production	Lytal	A.0001586.290	JON3C-Inst Onln Vib Mntr Sys	46,121	15,688	-	12,562	17,871
125	Other Production	Lytal	A.0001545.307	CHC4C-Inst Onln Vib Mntr Sys	2,424	1,342	-	0	1,082
126	Other Production	Lytal	A.0001545.112	CHC4C-Upg CEMSS Foxboro Sys	783	-	-	-	783
127	Other Production	Lytal	A.0001577.018	HLW-Breaker Replacement	0	(17,027)	(3,619)	-	20,646
128	Other Production	Lytal	A.0001590.010	GMS0C-Hot Oil GasLine Htr Rmvl	(2)	3	-	-	(5)
129	Other Production	Lytal	A.0001545.133	CHC4C Generator Seed Rotor	(986)	-	-	-	(986)
130	Other Production	Lytal	A.0001563.505	SWF-2021 PCMM	(6,044)	(5,876)	-	-	(169)
131	Other Production	Lytal	A.0001545.124	CHC3C-Rpl Compressor	(25,833)	157	-	-	(25,990)
132	Other Production	Lytal	A.0001545.129	CHC4C-Rewind Generator	(1,081,016)	(171)	0	-	(1,080,845)
133	Electric Transmission	Lytal	A.0001402.002	Tolk T2 345/230 Xfmr Expansion	12,253,132	923,208	1,028,180	104,197	10,197,547
134	Electric Transmission	Lytal	A.0001402.005	Tierra Blanca 115kV Cap Bank	3,802,253	474,487	166,044	(3,655)	3,165,377
135	Electric Transmission	Lytal	A.0001402.017	Tolk Spare 345KV XFMR	3,046,417	96,840	56,400	2,468,940	424,236
136	Electric Transmission	Lytal	A.0001402.019	J15 Reterm Line, Tolk	811,953	28,338	204,900	50,879	527,835
137	Electric Transmission	Lytal	A.0001402.020	Crossroads Relay Upgrade, J15 Term	381,818	35,960	118,679	56,128	171,051
138	Electric Transmission	Lytal	A.0001402.018	Tuco 230kV Cap Bank 1	150,495	8,948	86,360	15,251	39,937
139	Electric Transmission	Lytal	A.0001598.001	TOL1C-Synchronous Condenser	142,865	-	10,520	132,345	-
140	Electric Transmission	Lytal	A.0001577.019	HLW Breaker Replacement	104,792	23,092	75,102	433	6,164
141	Electric Transmission	Lytal	A.0001402.012	T59 NM	97,186	433	24,682	102,717	(30,646)
142	Electric Transmission	Lytal	A.0001598.003	TOL1C-Synchronous Condenser	89,542	27,184	13,945	37,523	10,889
143	Electric Transmission	Lytal	A.0001563.011	SWF Crossroads 345KV Term Sub Upg T	74,894	-	-	74,835	58
144	Electric Transmission	Lytal	A.0001402.009	K21 Deaf Smith Plant X Upgrade	43,047	858	0	(0)	42,190
145	Electric Transmission	Lytal	A.0001563.024	Sagamore - Collector Sub North	6,353	74	6,056	217	5
146	Electric Transmission	Lytal	A.0001563.012	Sagamore - Collector Sub South	4,208	-	4,208	-	-
147	Electric Transmission	Lytal	A.0001577.012	Hale-230KV Overhead Bus to Tuco Sub	1,462	-	1,320	19	123
148	Electric Transmission	Lytal	A.0001563.013	Sagamore-TSG North 345KV	(83)	-	-	-	(83)
149	Electric Transmission	Lytal	A.0001598.004	TOL2C-Synchronous Condenser	(10,863)	203	(9,901)	-	(1,165)
150	Electric Transmission	Lytal	A.0001402.007	K91 Newhart Plant X Upgrade	(26,785)	-	-	-	(26,785)
151	Electric Transmission	Lytal	A.0001402.011	K42 Tolk Tuco Upgrade	(33,366)	-	-	-	(33,366)
152	Electric Transmission	Lytal	A.0001563.010	SWF Crossroads 345KV Term Sub Upg	(74,894)	-	-	(74,835)	(58)
153	Electric Transmission	Lytal	A.0001402.004	Crossroads Sub 345kV Cap Bank	(141,349)	924	63	(0)	(142,336)
154	Electric Transmission	Lytal	A.0001402.008	T59 Deaf Smith Curry Upgrade	(691,489)	17,968	(0)	(110,630)	(598,826)
155	Electric Transmission	Meeks	A.0001414.011	Caveman T62 TLine Tap, DCP	2,553,545	66,410	1,478,282	805,570	203,283
156	Electric Transmission	Meeks	A.0001414.012	Caveman T62, ROW	2,230,294	19	18,006	25,188	2,187,081
157	Electric Transmission	Meeks	A.0001434.010	Center Port V03 TLINE Tap DCP	68,778	-	(401)	63,577	5,602
158	Electric Transmission	Meeks	A.0001362.010	T81 Callahan Tap, Line - DCP	43,414	1,154	24,119	9,482	8,659
159	Electric Transmission	Meeks	A.0001418.008	Four Way T27 TLine Tap, DCP	29,928	36	21,466	9,525	(1,099)
160	Electric Transmission	Miranda	A.0001189.008	OPIE Phantom Roadrunner 345 Line J-	27,712,378	2,502,819	2,449,535	59,472	22,700,551
161	Electric Transmission	Miranda	A.0001189.010	OPIE China Draw Phantom 345 Line J-	23,673,195	111,573	4,109,368	75,638	19,376,616
162	Electric Transmission	Miranda	A.0001045.012	Tolk 230kV Sub	20,205,872	3,433,459	4,135,516	457,387	12,179,510
163	Electric Transmission	Miranda	A.0001044.008	Tierra Blanca 115kV Sub	10,683,023	325,768	911,339	3,064	9,442,851
164	Electric Transmission	Miranda	A.0001189.012	OPIE Roadrunner Sub Phantom Termina	8,326,469	68,739	2,474,770	260,986	5,521,974
165	Electric Transmission	Miranda	A.0001189.016	OPIE China Draw Sub Phantom Termin	7,664,835	170,445	1,986,853	186,769	5,320,768
166	Electric Transmission	Miranda	A.0000822.006	Roswell 115/69kV XFMR Upgrades	6,627,912	1,319,825	1,454,487	2,354,537	1,499,063
167	Electric Transmission	Miranda	A.0001189.001	OPIE Phantom Sub 345	6,555,572	269,124	1,417,880	(18,262)	4,886,830
168	Electric Transmission	Miranda	A.0001189.022	Phantom 345 115kV XFMR T02	6,200,903	133,483	269,596	11,078	5,786,747
169	Electric Transmission	Miranda	A.0001189.021	OPIE 3 Roadrunner - China Draw 345k	5,828,098	50,203	242,586	(65,865)	5,601,174
170	Electric Transmission	Miranda	A.0000538.041	V16 Rbld FM 2196-Hwy 82, Line	5,039,951	208,689	3,022,645	1,831,203	(22,585)
171	Electric Transmission	Miranda	A.0000499.062	K90 Str Rpl	4,238,085	63,071	1,463,184	310,722	2,401,108
172	Electric Transmission	Miranda	A.0001059.010	Harrington 230kV Bus Diffs	4,078,964	735,015	1,389,453	794,161	1,160,336
173	Electric Transmission	Miranda	A.0000538.031	Z51 Line Rebuild PH-1	3,791,378	114,991	2,132,398	1,729,384	(185,394)
174	Electric Transmission	Miranda	A.0001205.002	Z18 Tuco Hale Center Phase 3	3,371,969	111,917	2,048,887	950,796	260,369
175	Electric Transmission	Miranda	A.0000863.038	T27 Fiber, Line	2,746,072	739,391	742,145	435,752	828,784
176	Electric Transmission	Miranda	A.0000640.099	Hale Co Breaker 3903 3911 3915 NTC	2,702,929	97,832	1,364,501	322,722	917,873
177	Electric Transmission	Miranda	A.0000710.014	Nichols Physical Security INFR Tx	2,598,172	28,511	1,838,857	80,986	649,817
178	Electric Transmission	Miranda	A.0000710.046	Harrington Phys Sec INFR Tx	2,338,127	31,621	1,474,098	435,017	397,391
179	Electric Transmission	Miranda	A.0001451.001	Crossroads 345kV Brkr Add	2,306,963	490,942	775,424	573,680	466,918
180	Electric Transmission	Miranda	A.0001167.025	Lamb Co Intg 115kV SPE Relay UPGS T	2,302,500	152,764	1,307,849	195,590	646,297
181	Electric Transmission	Miranda	A.0000220.006	SPS S&E, Sub	1,743,154	474,691	401,567	319,674	547,222
182	Electric Transmission	Miranda	A.0001448.001	Kiowa, Breaker Add 4R85	1,549,607	97,804	770,510	332,078	349,216
183	Electric Transmission	Miranda	A.0000863.023	T71 Fiber, Line	1,334,358	92,062	762,557	308,700	171,039

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184	Electric Transmission	Miranda	A.0001434.005	V03 Center Port, Line	1,237,815	33,793	775,044	376,801	52,176
185	Electric Transmission	Miranda	A.0001044.012	U42 DSTG-TIBL 115kV T-Line	1,234,225	30,688	401,286	323,193	479,058
186	Electric Transmission	Miranda	A.0000640.045	Hereford Int 2820/2821 Bkr	1,194,201	48,150	865,299	157,879	122,873
187	Electric Transmission	Miranda	A.0000863.036	T75 Fiber, Line	1,193,814	336,495	80,757	103,618	672,945
188	Electric Transmission	Miranda	A.0001045.003	K27 230kV Re-term	1,080,020	42,128	190,475	10,410	837,007
189	Electric Transmission	Miranda	A.0001044.027	Deaf Smith 115kV Bus Split	1,066,862	347,411	253,491	53,087	412,874
190	Electric Transmission	Miranda	A.0001414.009	Caveman T62, Line	1,063,365	29,545	553,496	335,427	144,896
191	Electric Transmission	Miranda	A.0000538.024	W21 Line, ROW	1,008,059	8,190	267,505	7,840	724,524
192	Electric Transmission	Miranda	A.0001418.002	Four Way T27 Line	981,529	187,189	140,561	255,397	398,381
193	Electric Transmission	Miranda	A.0001383.007	V50 Str Tx/Dot Relocate	977,500	153,580	210,774	279,259	333,887
194	Electric Transmission	Miranda	A.0001314.009	V15, ROW	943,018	79,612	412,319	5,393	445,695
195	Electric Transmission	Miranda	A.0001430.001	Hopi Sub 2nd XFMR TAM	942,632	88,906	416,988	202,639	234,099
196	Electric Transmission	Miranda	A.0001044.031	K11 Str Change W40	918,391	49,515	224,925	342,489	301,463
197	Electric Transmission	Miranda	A.0000303.044	SPS S&E 69kV Line TX	837,146	225,212	158,942	174,577	278,416
198	Electric Transmission	Miranda	A.0000220.040	Tuco Brk NR10	818,564	100,072	139,844	127,514	451,133
199	Electric Transmission	Miranda	A.0000499.058	T54 Str Rpl	793,407	128,389	37,235	(1,183)	628,966
200	Electric Transmission	Miranda	A.0000640.105	Tuco, Rplc Brkr NR05	793,122	96,331	279,270	351,593	65,928
201	Electric Transmission	Miranda	A.0000635.006	Cunningham Wave Trap W26 Term	783,021	26,543	538,032	103,565	114,880
202	Electric Transmission	Miranda	A.0001676.001	FARIA, T47 LINE	755,828	140,502	207,191	240,083	168,052
203	Electric Transmission	Miranda	A.0000303.045	SPS S&E 115kV Line TX	746,043	151,589	190,058	154,104	250,292
204	Electric Transmission	Miranda	A.0000863.093	V44 Fiber, Line	744,037	40,586	591,066	146,308	(33,923)
205	Electric Transmission	Miranda	A.0001050.002	Eter Rural - Moore Co 115kV, V63 R	741,470	33,144	418,720	68,401	221,205
206	Electric Transmission	Miranda	A.0001669.002	Lubbock South, K10 Term Upgrades NT	734,844	29,693	447,321	159,876	97,954
207	Electric Transmission	Miranda	A.0000220.018	SPS NM S&E, Sub	733,095	110,292	119,844	271,707	231,253
208	Electric Transmission	Miranda	A.0000499.011	SPS ELR 115kV NM 2016	724,660	30,601	660,384	49,240	(15,566)
209	Electric Transmission	Miranda	A.0000424.298	U-28 Rebuild	724,519	47,713	311,560	98,575	266,672
210	Electric Transmission	Miranda	A.0000640.051	Denver City, Rplc Brkr W700	719,053	233,508	295,215	63,596	126,734
211	Electric Transmission	Miranda	A.0000863.015	T25 Fiber, Line	694,288	50,245	384,280	140,183	119,580
212	Electric Transmission	Miranda	A.0001044.017	U44 TIBL-HFRD 115kV T-line	646,956	42,403	231,619	152,390	220,545
213	Electric Transmission	Miranda	A.0000401.080	Lamb Co, V13 Relay Upgrades	631,191	51,865	327,562	33,835	217,929
214	Electric Transmission	Miranda	A.0001044.023	Deaf Smith 115kV Sub Term Upgrade-U	629,380	233,006	150,095	21,270	225,010
215	Electric Transmission	Miranda	A.0000863.037	T72 Fiber, Line	626,468	35,199	452,119	76,004	63,147
216	Electric Transmission	Miranda	A.0000499.057	W29 Str Rpl	606,885	232,949	110,539	96,333	167,064
217	Electric Transmission	Miranda	A.0000640.123	Harrington FK40, Brkr Replc	598,972	346,616	100,625	38,636	113,095
218	Electric Transmission	Miranda	A.0000640.041	Coulter Sub Rplc Brkr 2964	598,684	28,812	293,216	35,237	241,419
219	Electric Transmission	Miranda	A.0000640.063	Carlisle, Rplc Brkr 6920	593,150	51,099	317,655	99,813	124,583
220	Electric Transmission	Miranda	A.0001044.018	U43 DSTG-TIBL 115kV T-Line	584,570	26,114	227,899	139,363	191,194
221	Electric Transmission	Miranda	A.0001045.001	K18 230kV Re-term	571,822	6,569	173,252	1,694	390,307
222	Electric Transmission	Miranda	A.0001485.003	Pole Treatment Program 115kV TX	552,464	-	333,427	2,897	216,140
223	Electric Transmission	Miranda	A.0000640.052	Denver City, Rplc Brkr W740	548,822	167,266	222,280	73,610	85,667
224	Electric Transmission	Miranda	A.0001045.008	Lamb Co K37 Term Upgr	541,981	43,768	282,423	49,898	165,893
225	Electric Transmission	Miranda	A.0001050.004	Upgr Moore Co 115kV (V63) Term to E	541,638	31,194	227,118	73,622	209,703
226	Electric Transmission	Miranda	A.0001044.020	U45 TIBL-HFRD 115kV T-line	531,925	31,648	197,419	143,040	159,818
227	Electric Transmission	Miranda	A.0000401.086	Potash T23 Relay Upgrd	530,492	66,331	248,206	129,890	86,065
228	Electric Transmission	Miranda	A.0000640.060	Carlisle, Rplc Brkr 6935	529,327	38,639	341,027	81,966	67,695
229	Electric Transmission	Miranda	A.0000401.087	Cunningham, SEL 2BFR Rplcmnt	527,661	33,254	385,060	61,048	48,299
230	Electric Transmission	Miranda	A.0001439.006	T07 H Bill, Line	524,204	228,823	67,033	100,333	128,015
231	Electric Transmission	Miranda	A.0001044.032	K21 Str Change W40	523,950	26,735	76,061	161,759	259,395
232	Electric Transmission	Miranda	A.0000401.081	East Plant, V43 Relay Upgrades	522,079	81,600	227,854	62,340	150,285
233	Electric Transmission	Miranda	A.0000640.053	Denver City, Rplc Brkr W750	517,111	113,074	261,982	70,774	71,281
234	Electric Transmission	Miranda	A.0000427.019	J14 Lidar Mitigation	514,320	33,960	481,425	82,391	(83,456)
235	Electric Transmission	Miranda	A.0000499.060	V37 Str Rpl	513,978	232,212	76,636	132,453	72,678
236	Electric Transmission	Miranda	A.0000863.091	K31 Fiber, Line	513,366	18,499	447,631	76,605	(29,370)
237	Electric Transmission	Miranda	A.0001480.002	Tip Top Solar, RR Term, Sub	510,661	68,420	759,881	111,444	(429,084)
238	Electric Transmission	Miranda	A.0000401.085	PCA T23 Relay Upgrd	505,213	53,092	216,937	135,463	99,721
239	Electric Transmission	Miranda	A.0000640.066	Cochran Co, Rplc Brkr 7845	501,831	40,068	327,243	81,141	53,380
240	Electric Transmission	Miranda	A.0000153.014	Z46.1 Sw 7797 Rplcmnt	490,193	28,512	235,732	70,859	155,090
241	Electric Transmission	Miranda	A.0001189.018	OPIE Phantom Sub Cust Term 1 TOIF	478,405	755	36,265	(1,517)	442,903
242	Electric Transmission	Miranda	A.0001480.001	Tip Top Solar, RR Term TOIF	476,023	24,337	470,233	263,845	(282,393)
243	Electric Transmission	Miranda	A.0000640.050	Cochran Co, Rplc Brkr 7840	469,053	39,163	304,179	68,337	57,374
244	Electric Transmission	Miranda	A.0001161.005	Coulter Relay Sub	466,816	13,699	249,395	55,276	148,447

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Line No.	Asset Class	Witness	WBS Level 2	Project Description (WBS Level 2 Description)	Base Period Total	Base Period Labor	Base Period Contract Work	Base Period Supplies and Materials	Base Period Other
245	Electric Transmission	Miranda	A.0001362.009	T81 Callahan, Line	464,165	19,281	247,752	180,938	16,194
246	Electric Transmission	Miranda	A.0001045.004	K30 230kV Re-term	460,457	9,054	61,885	821	388,697
247	Electric Transmission	Miranda	A.0000401.095	Osage T75 Relay Upgrade	455,071	30,157	243,494	11,851	169,569
248	Electric Transmission	Miranda	A.0001044.004	Hereford 115kV Sub Term Upgrade U44	453,373	23,657	154,858	3,126	271,732
249	Electric Transmission	Miranda	A.0000401.092	Sundown, SEL 2BFR Rplcmnt	453,326	127,492	199,603	72,690	53,540
250	Electric Transmission	Miranda	A.0001439.012	V79 H Bill, Line	451,827	155,640	143,593	116,182	36,413
251	Electric Transmission	Miranda	A.0000303.007	SPS S&E B 230kV, Line	451,763	79,994	126,439	69,795	175,534
252	Electric Transmission	Miranda	A.0001045.002	K25 230kV Re-term	446,972	7,110	98,358	1,321	340,183
253	Electric Transmission	Miranda	A.0000401.082	Osage, V43 Relay Upgrades	442,715	51,827	197,351	17,654	175,883
254	Electric Transmission	Miranda	A.0000499.073	V34 Line ELR	436,361	31,592	327,758	117,269	(40,257)
255	Electric Transmission	Miranda	A.0001044.003	Deaf Smith 115kV Sub Term Upgrade U	426,393	137,882	140,254	10,251	138,007
256	Electric Transmission	Miranda	A.0000499.075	Y93 Line ELR	421,778	7,839	369,012	94,609	(49,682)
257	Electric Transmission	Miranda	A.0001439.004	K02 H Bill, Line	412,535	148,287	25,117	125,475	113,656
258	Electric Transmission	Miranda	A.0001189.019	OPIE Phantom Sub Cust Term 2 TOIF	411,729	3,411	64,355	10,150	333,813
259	Electric Transmission	Miranda	A.0000303.041	SPS S&E 115kV Line NM	398,231	65,130	279,979	73,392	(20,269)
260	Electric Transmission	Miranda	A.0000499.108	J05-KS LINE ELR	388,306	10,900	372,661	64,097	(59,352)
261	Electric Transmission	Miranda	A.0001427.001	Y58 PH2- BURN to ROXA	377,446	16,716	266,346	69,532	24,853
262	Electric Transmission	Miranda	A.0001033.004	Northwest to Rolling Hills 115kV, W	373,525	392	30,981	(46,281)	388,433
263	Electric Transmission	Miranda	A.0000153.021	V38, Rplc Sw 1975	371,637	47,018	97,795	85,606	141,218
264	Electric Transmission	Miranda	A.0001442.001	Grapevine Sub Erosion Mitigation	355,594	22,459	232,884	12,906	87,346
265	Electric Transmission	Miranda	A.0001668.001	K11 Upgr, Line	353,725	8,110	252,503	64,832	28,280
266	Electric Transmission	Miranda	A.0000499.074	Y92 Line ELR	348,907	14,169	357,189	40,528	(62,978)
267	Electric Transmission	Miranda	A.0000401.088	Grassland, SEL 2BFR Rplcmnt	342,199	114,896	145,627	53,098	28,578
268	Electric Transmission	Miranda	A.0001167.100	Amarillo South SPE Relay UPGS TX	337,425	57,187	233,247	20,524	26,468
269	Electric Transmission	Miranda	A.0001434.008	Nichols, V03 Relay Upgrade	329,650	11,307	250,749	17,427	50,167
270	Electric Transmission	Miranda	A.0001061.009	XIT 115kV Sub TOIF	324,903	-	-	-	324,903
271	Electric Transmission	Miranda	A.0000401.094	Amarillo South T75 Relay Upgrade	319,123	17,222	189,585	9,504	102,811
272	Electric Transmission	Miranda	A.0001219.017	T79 MOORE CO ELR RFL9300 SPS TX	317,684	23,544	181,111	23,295	89,734
273	Electric Transmission	Miranda	A.0000499.101	T89 LINE ELR	317,408	11,066	308,987	31,379	(34,024)
274	Electric Transmission	Miranda	A.0001478.001	Oxy Y79 Tap, Line	313,378	21	9,087	(2,156)	306,426
275	Electric Transmission	Miranda	A.0001434.007	East Plant, V03 Relay Upgrade	305,666	19,641	229,347	17,714	38,963
276	Electric Transmission	Miranda	A.0000153.019	Z18 Rplc Sw 9703	293,151	54,092	57,411	9,418	172,230
277	Electric Transmission	Miranda	A.0001219.011	T78 MOORE CO ELR RFL9300 SPS TX	292,086	13,448	147,265	38,957	92,416
278	Electric Transmission	Miranda	A.0000286.023	Tolk Reactors	291,817	16,913	-	237,657	37,247
279	Electric Transmission	Miranda	A.0000635.003	Oil Center W-26 line terminal upgra	279,694	13,444	178,584	51,595	36,071
280	Electric Transmission	Miranda	A.0001044.021	Canyon West 115kV Sub Term Upgrade	275,246	15,584	128,892	11,882	118,888
281	Electric Transmission	Miranda	A.0001439.008	V31 H Bill, Line	272,259	70,668	101,703	45,541	54,347
282	Electric Transmission	Miranda	A.0000863.094	T86 Fiber, Line	271,909	4,240	199,233	58,318	10,118
283	Electric Transmission	Miranda	A.0001044.002	Castro Co 115kV Sub Term Upgrade	269,652	7,389	114,138	44,985	103,139
284	Electric Transmission	Miranda	A.0000499.105	R05 LINE ELR	266,616	107,666	64,376	79,847	14,727
285	Electric Transmission	Miranda	A.0000499.077	Z41 Line ELR	264,989	96,140	58,278	50,166	60,405
286	Electric Transmission	Miranda	A.0000401.078	Hale Z18-8736 Relay Upgrd	261,137	61,794	143,388	32,411	23,544
287	Electric Transmission	Miranda	A.0001439.015	Z51 H Bill, Line	259,978	16,782	240,651	44,267	(41,721)
288	Electric Transmission	Miranda	A.0001044.024	Hereford 115kV Sub Term Upgrade-U45	259,162	19,483	109,377	1,761	128,541
289	Electric Transmission	Miranda	A.0000640.106	Roosevelt, Rplc Brkr 4K25	256,338	90,576	19,980	112,576	33,206
290	Electric Transmission	Miranda	A.0000153.013	V49.1 Switch 7998 Replacement	249,326	41,622	60,567	89,988	57,149
291	Electric Transmission	Miranda	A.0001045.014	Tuco K42 Term Upgr	247,347	12,210	148,582	46,590	39,964
292	Electric Transmission	Miranda	A.0000303.042	SPS S&E 230kV Line NM	246,117	5,652	59,144	19,810	161,512
293	Electric Transmission	Miranda	A.0001485.004	Pole Treatment Program 230kV TX	243,323	(0)	103,838	977	138,507
294	Electric Transmission	Miranda	A.0000401.079	Crosby Y84-7805 Relay Upgrd	239,381	41,163	133,463	36,998	27,757
295	Electric Transmission	Miranda	A.0001045.009	Plant X K27 Term Upgr	238,955	39,213	134,370	16,633	48,738
296	Electric Transmission	Miranda	A.0001228.004	Nichols Sub LRU	232,742	37,658	82,013	12,982	100,088
297	Electric Transmission	Miranda	A.0001669.001	K10 Upgr, Line	228,576	15,411	140,635	60,081	12,449
298	Electric Transmission	Miranda	A.0000401.077	Hale Z63-8740 Relay Upgrd	223,763	63,200	109,182	31,740	19,642
299	Electric Transmission	Miranda	A.0000303.050	SPS S&E 345kV Line KS	222,505	17,138	146,577	44,154	14,636
300	Electric Transmission	Miranda	A.0001045.016	Roosevelt Co K18 Term Upgrds	220,686	43,621	84,781	53,477	38,807
301	Electric Transmission	Miranda	A.0000499.069	J14 Line	219,937	21,567	215,729	16,649	(34,008)
302	Electric Transmission	Miranda	A.0001045.017	Roosevelt K-30 LRU	214,733	27,468	102,801	43,872	40,591
303	Electric Transmission	Miranda	A.0000879.016	J26 Permit Renewal - OK	208,380	2	154	2,927	205,298
304	Electric Transmission	Miranda	A.0001044.013	U47 TIBL-CAWE 115kV T-line	203,327	36,724	97,678	43,890	25,036
305	Electric Transmission	Miranda	A.0001439.011	V37 H Bill, Line	201,608	49,941	80,867	56,499	14,301

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Line No.	Asset Class	Witness	WBS Level 2	Project Description (WBS Level 2 Description)	Base Period Total	Base Period Labor	Base Period Contract Work	Base Period Supplies and Materials	Base Period Other
306	Electric Transmission	Miranda	A.0000499.089	T07 Line ELR	198,185	73,657	74,171	33,309	17,048
307	Electric Transmission	Miranda	A.0001045.010	Plant X K45 Term Upgr	196,802	8,467	135,462	12,306	40,568
308	Electric Transmission	Miranda	A.0001044.005	Hereford NE 115kV Sub Term Upgrade	196,416	8,908	68,581	8,274	110,654
309	Electric Transmission	Miranda	A.0000499.061	V33 Str Rpl	195,558	157	663	(1,882)	196,621
310	Electric Transmission	Miranda	A.0000499.070	K37 Line ELR	194,399	60,498	84,556	32,669	16,677
311	Electric Transmission	Miranda	A.0001485.002	Pole Treatment Program 69kV TX	191,153	-	5,116	49	185,989
312	Electric Transmission	Miranda	A.0001383.009	TxDot Z-34 Relocate	184,081	40,795	37,971	20,968	84,347
313	Electric Transmission	Miranda	A.0001439.019	K31 H Bill, Line	175,983	20,667	149,970	34,025	(28,679)
314	Electric Transmission	Miranda	A.0001044.015	U46 TIBL-HFNE 115kV T-Line	173,303	4,078	97,678	29,915	41,632
315	Electric Transmission	Miranda	A.0000499.056	Z05 Str Rpl	169,296	40,442	105,542	11,236	12,075
316	Electric Transmission	Miranda	A.0000499.055	U21 Str Rpl	162,605	46,816	74,131	3,894	37,765
317	Electric Transmission	Miranda	A.0001439.013	T04 H Bill, Line	158,085	47,200	64,446	32,949	13,490
318	Electric Transmission	Miranda	A.0000499.076	Z36 Line	142,780	54,658	65,112	16,731	6,279
319	Electric Transmission	Miranda	A.0001400.001	Amerada Hess Sub Oxy Cable Work	128,544	1,727	9,124	424	117,270
320	Electric Transmission	Miranda	A.0001485.049	Pole Treatment Program 230kV NM	126,306	-	99,679	862	25,764
321	Electric Transmission	Miranda	A.0000499.104	R06 LINE ELR	122,148	33,600	42,234	10,667	35,646
322	Electric Transmission	Miranda	A.0001439.018	Y67 H Bill, Line	117,459	22,483	82,449	13,582	(1,054)
323	Electric Transmission	Miranda	A.0001485.050	Pole Treatment Program 345kV KS	109,515	-	7,855	111	101,549
324	Electric Transmission	Miranda	A.0001439.007	T53 H Bill, Line	106,882	6,472	82,989	8,808	8,613
325	Electric Transmission	Miranda	A.0001167.110	Maddox, SPE Relay Upgrades	106,384	148	33,710	670	71,856
326	Electric Transmission	Miranda	A.0000105.005	Tolk Terminal Upgrades	105,440	(0)	-	0	105,440
327	Electric Transmission	Miranda	A.0001167.037	Terry Co SPE Relay Upgrades TX	104,762	261	(45,615)	3,117	146,999
328	Electric Transmission	Miranda	A.0001228.007	Dumas 19th St Sub LRU	104,273	81,044	44,307	11,945	(33,023)
329	Electric Transmission	Miranda	A.0000538.044	T04 Str Raise, Z51 Rbld PHI	104,218	27,143	33,730	33,655	9,690
330	Electric Transmission	Miranda	A.0001420.001	Finney SSVT 345kV	98,807	(554)	8,027	114	91,220
331	Electric Transmission	Miranda	A.0001699.001	OXY BRU 2nd XFMR	97,486	23,611	16,543	1,705	55,627
332	Electric Transmission	Miranda	A.0000673.022	TUCO-Yoakum 345kV ROW_UID 5044	97,022	-	-	867	96,155
333	Electric Transmission	Miranda	A.0001383.010	TxDot T-47 Relocate	95,332	12,432	63,893	8,157	10,849
334	Electric Transmission	Miranda	A.0001477.002	DS #26, W51 SW, TOIF	92,446	-	-	-	92,446
335	Electric Transmission	Miranda	A.0001439.020	K85 H Bill, Line	90,713	3,599	94,758	6,566	(14,210)
336	Electric Transmission	Miranda	A.0000303.066	V13 Str Rpl PPR	87,303	51	(0)	494	86,759
337	Electric Transmission	Miranda	A.0000469.019	J01 Rplc Insulators	83,455	(358)	6,010	85	77,718
338	Electric Transmission	Miranda	A.0001485.048	Pole Treatment Program 345kV TX	83,346	-	6,602	60	76,684
339	Electric Transmission	Miranda	A.0000499.100	T91 LINE ELR	83,081	30,680	25,320	13,599	13,481
340	Electric Transmission	Miranda	A.0001044.014	U48 TIBL-CSCO 115kV T-Line	80,578	31,265	14,792	12,025	22,495
341	Electric Transmission	Miranda	A.0001291.002	Denver City Bkr Rplc W950	79,072	3,603	59	(0)	75,410
342	Electric Transmission	Miranda	A.0000511.026	K39 LPL Line Reterm at Carlisle	73,461	(19)	-	(0)	73,480
343	Electric Transmission	Miranda	A.0001005.006	Z18 ROW	71,798	-	53,530	671	17,597
344	Electric Transmission	Miranda	A.0001033.005	Rolling Hills-NW K59 Line	71,500	188	21,677	1,006	48,629
345	Electric Transmission	Miranda	A.0001439.021	V29 H Bill, Line	70,592	7,696	55,835	9,485	(2,424)
346	Electric Transmission	Miranda	A.0001059.006	Potter Tertiary Reactors Relay Upga	66,688	14,829	36,924	6,425	8,510
347	Electric Transmission	Miranda	A.0000303.071	T60 Str Rpl PPR	59,644	10	23,769	275	35,589
348	Electric Transmission	Miranda	A.0000303.077	Y80 Str Rpl PPR	59,334	2,541	1,213	(155)	55,735
349	Electric Transmission	Miranda	A.0000499.123	Z05 LINE ELR	59,318	25,965	16,971	11,306	5,076
350	Electric Transmission	Miranda	A.0001291.003	Denver City Bkr Rplc W975	57,348	223	3,331	43	53,751
351	Electric Transmission	Miranda	A.0000537.001	Novus Wind IV - Hitchland Sub	57,347	3,400	47,276	150	6,520
352	Electric Transmission	Miranda	A.0000303.040	SPS S&E 69kV Line NM	56,218	23,551	1,094	2,502	29,071
353	Electric Transmission	Miranda	A.0001362.008	Callahan Y77 Tap Line	56,109	17,374	16,185	8,280	14,271
354	Electric Transmission	Miranda	A.0000888.002	XTO Tap 3 Way Switch Transmission	55,022	(3)	-	-	55,024
355	Electric Transmission	Miranda	A.0000499.051	T94 Str Rpl NM	52,397	3	47,453	658	4,283
356	Electric Transmission	Miranda	A.0001167.071	Higgs T89 SPE Relay UPGS TX	51,951	(321)	7,307	103	44,863
357	Electric Transmission	Miranda	A.0000499.091	W12 Line ELR	51,803	7,043	16,153	17,485	11,122
358	Electric Transmission	Miranda	A.0001449.002	WIPP XFMR Diff Relays Split Path	50,652	7	33,556	5,646	11,444
359	Electric Transmission	Miranda	A.0000673.021	TUCO-Yoakum 345kV Line_UID 504	48,675	-	42,090	492	6,092
360	Electric Transmission	Miranda	A.0001046.002	WIPP U-09 terminal upgrade	47,391	386	47,986	(4,373)	3,391
361	Electric Transmission	Miranda	A.0000538.045	V02 Tline Highland Park, ROW	47,358	26,724	20,562	232	(159)
362	Electric Transmission	Miranda	A.0001383.008	TxDot V50, ROW	44,736	1	51	745	43,939
363	Electric Transmission	Miranda	A.0001167.040	Plant X K46 Line SPE Relay Upgrades	43,075	24	67	1	42,982
364	Electric Transmission	Miranda	A.0001237.001	Wollforth transformer upgrade 230/1	42,867	1,003	45,342	720	(4,198)
365	Electric Transmission	Miranda	A.0001167.050	Denver Cty V16 SPE Relay UPGS TX	42,435	127	38,192	918	3,197
366	Electric Transmission	Miranda	A.0000499.117	T68 LINE ELR	42,234	10,417	21,929	8,031	1,857

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Line No.	Asset Class	Witness	WBS Level 2	Project Description (WBS Level 2 Description)	Base Period Total	Base Period Labor	Base Period Contract Work	Base Period Supplies and Materials	Base Period Other
367	Electric Transmission	Miranda	A.0001005.005	V07 Rebuild ROW	40,944	70	22,056	370	18,448
368	Electric Transmission	Miranda	A.0001167.111	Taylor SS, SPE Relay Upgrades	40,441	721	15,973	519	23,229
369	Electric Transmission	Miranda	A.0000350.008	Lea County Plains 115kV Sub Term Up	40,038	(83)	-	0	40,121
370	Electric Transmission	Miranda	A.0000879.008	J06 BLM Permit 20 Year	39,984	-	-	-	39,984
371	Electric Transmission	Miranda	A.0000424.271	U39 Quahada to Lynch	39,966	229	29,188	504	10,046
372	Electric Transmission	Miranda	A.0001419.007	T97 Line Re-Termination	39,797	43	15,460	6,583	17,711
373	Electric Transmission	Miranda	A.0001059.002	Bushland Auto Bus Diff Relay Upgrad	38,367	78	40,920	(271)	(2,360)
374	Electric Transmission	Miranda	A.0001167.034	Cochran V56 Line SPE Relay Upgrades	37,922	0	92	2	37,828
375	Electric Transmission	Miranda	A.0001059.007	Crosby Co 115kV Bus Diff	37,628	9	37,634	598	(612)
376	Electric Transmission	Miranda	A.0000401.150	Eddy Co DFR	36,646	30,360	715	6,699	(1,128)
377	Electric Transmission	Miranda	A.0001375.002	Amherst Tap, ROW	36,258	214	27,144	212	8,688
378	Electric Transmission	Miranda	A.0001776.002	T71 Str 6 Relocate, Line	34,024	10,258	3,603	9,293	10,870
379	Electric Transmission	Miranda	A.0000424.272	U38 Lynch to Maddox	33,848	229	23,874	412	9,334
380	Electric Transmission	Miranda	A.0000640.067	Happy, Rplc Brkr 3765	33,578	8,068	13,490	(1,021)	13,040
381	Electric Transmission	Miranda	A.0000499.059	V56 Str Rpl	31,542	(2)	41,926	286	(10,669)
382	Electric Transmission	Miranda	A.0001167.046	Hockley T31 Line SPE Relay Upgrades	31,352	(4)	(0)	0	31,356
383	Electric Transmission	Miranda	A.0001156.001	Int 1 Way 115kV Switch Tap	30,562	0	0	(0)	30,562
384	Electric Transmission	Miranda	A.0000303.079	W35 Str Rpl PPR	30,545	21	-	0	30,524
385	Electric Transmission	Miranda	A.0000303.043	SPS S&E 345kV Line NM	29,352	20,621	7,434	5,744	(4,447)
386	Electric Transmission	Miranda	A.0000863.090	T74 Fiber, Line	28,105	4,778	1,590	22,324	(587)
387	Electric Transmission	Miranda	A.0000588.036	Industrial RTU Rplcmnt, Sub	26,034	108	24,637	495	794
388	Electric Transmission	Miranda	A.0000795.005	SPS Sub Comm Network Group 1 L 230k	25,882	(97)	-	22,237	3,742
389	Electric Transmission	Miranda	A.0001485.047	Pole Treatment Program 345kV OK	25,828	-	-	-	25,828
390	Electric Transmission	Miranda	A.0000499.118	W91 LINE ELR	25,413	5,378	20,106	1,376	(1,447)
391	Electric Transmission	Miranda	A.0001167.068	Seminole W11 SPE Relay UPGS TX	25,328	19	22,438	294	2,577
392	Electric Transmission	Miranda	A.0000863.092	T79 Fiber, Line	23,985	1,532	21,477	304	672
393	Electric Transmission	Miranda	A.0001041.002	Sundown V55 Term Upgrade	23,876	30	3,441	36	20,370
394	Electric Transmission	Miranda	A.0000153.012	Z50 Muleshoe West Switch	21,382	691	444	5	20,242
395	Electric Transmission	Miranda	A.0001243.001	Carlisle Cap Bank Rplmt	21,146	28	1,946	(3,927)	23,100
396	Electric Transmission	Miranda	A.0000499.022	Z61 ELR Maintenance	21,014	(36)	0	(0)	21,050
397	Electric Transmission	Miranda	A.0001204.002	Z18 Tucco Hale Center Phase 2	20,007	26,120	38,378	(9,786)	(34,705)
398	Electric Transmission	Miranda	A.0001041.004	Denver City, V16 Terminal Upgrade	19,789	2,736	14,356	1,078	1,620
399	Electric Transmission	Miranda	A.0001440.001	Spearman Sub, T87 Term	19,739	28	1,744	23	17,943
400	Electric Transmission	Miranda	A.0001033.007	Rolling Hills W46 Terminal Sub	18,629	402	14,467	200	3,560
401	Electric Transmission	Miranda	A.0000499.043	V43 Str Rpl	16,897	12	0	-	16,885
402	Electric Transmission	Miranda	A.0001033.008	Northwest W46 Terminal Sub	16,493	34	12,329	174	3,956
403	Electric Transmission	Miranda	A.0000499.041	V04 Str Rpl	16,426	(4)	1,684	24	14,723
404	Electric Transmission	Miranda	A.0000220.026	SPS 2015 OK SE Sub	16,356	9	-	(0)	16,348
405	Electric Transmission	Miranda	A.0000863.011	W77 Fiber, Line	15,369	44	17,050	220	(1,945)
406	Electric Transmission	Miranda	A.0000424.113	Kiowa 345kV Eddy Co Term Sub	15,332	1	7,261	98	7,972
407	Electric Transmission	Miranda	A.0000303.082	T84 Str Rpl PPR	15,260	1	-	-	15,259
408	Electric Transmission	Miranda	A.0001214.004	U26 LS Malaga 115kV Line	14,460	0	13,317	7	1,136
409	Electric Transmission	Miranda	A.0001030.001	Mustang - Seminole New 115kV Line	14,448	(133)	8,113	(3,798)	10,266
410	Electric Transmission	Miranda	A.0001045.007	K45 230kV Re-term	13,971	2,045	6,784	100	5,042
411	Electric Transmission	Miranda	A.0000424.274	K23 Term Str Replacement	12,996	4,617	439	(0)	7,940
412	Electric Transmission	Miranda	A.0001219.037	T56 Mustang 115 ELR RFL 9300 Relays	12,674	40	6,832	96	5,707
413	Electric Transmission	Miranda	A.0001479.061	Roadrunner BFM 4H995	12,324	5,143	-	5,399	1,783
414	Electric Transmission	Miranda	A.0001005.004	K01 Structure Raise	12,189	(13)	(61)	(229)	12,493
415	Electric Transmission	Miranda	A.0001485.006	Pole Treatment Program 345kV NM	12,093	-	-	-	12,093
416	Electric Transmission	Miranda	A.0000499.092	T74 Line ELR	11,850	10,283	-	3,405	(1,838)
417	Electric Transmission	Miranda	A.0000424.296	Quahada Relay Upgrade, U39 Term	11,563	97	10,415	153	898
418	Electric Transmission	Miranda	A.0001045.005	K37 230kV Re-term	11,490	7,492	4,248	56	(305)
419	Electric Transmission	Miranda	A.0000879.015	Z67 Permit Renewal	11,193	1,070	9,947	122	53
420	Electric Transmission	Miranda	A.0001419.001	Millen ? Sub 2nd XFMR TAM	10,389	4,646	20,772	(1,891)	(13,138)
421	Electric Transmission	Miranda	A.0000303.073	Z76 Str Rpl PPR	10,022	102	3,262	38	6,621
422	Electric Transmission	Miranda	A.0001440.002	T87, Line, Str Rplcmnts	9,694	202	11,341	260	(2,109)
423	Electric Transmission	Miranda	A.0001421.001	Spearman Breaker Replacement 1715	9,428	101	9,470	(707)	564
424	Electric Transmission	Miranda	A.0001252.002	Tucco Bkr Rplc N905 & N912	9,062	2,187	6,238	93	544
425	Electric Transmission	Miranda	A.0000424.270	Lynch Sub TAM	8,936	1,113	5,983	600	1,241
426	Electric Transmission	Miranda	A.0001041.005	Terry Co, V16 Terminal Upgrade	8,563	7	9,202	99	(745)
427	Electric Transmission	Miranda	A.0001439.022	V63 Guy Str H Bill, LLine	8,561	119	9,525	316	(1,399)

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428	Electric Transmission	Miranda	A.0001045.006	K42 230kV Re-term	8,226	90	5,106	3,418	(388)
429	Electric Transmission	Miranda	A.0000424.297	Maddox Relay Upgrade, U38 Term	7,992	(0)	7,159	111	722
430	Electric Transmission	Miranda	A.0001439.002	Y50 H Bill, Line	7,810	239	7,616	83	(128)
431	Electric Transmission	Miranda	A.0001408.005	Sisko Sub TAM	7,799	0	6,874	89	836
432	Electric Transmission	Miranda	A.0001215.001	Inst W39 Switch Poker Cowboy Temp	7,623	21	2,090	4,830	681
433	Electric Transmission	Miranda	A.0001167.041	Wolforth Intg SPE Relay Upgrades TX	7,615	26	9,496	266	(2,174)
434	Electric Transmission	Miranda	A.0001030.009	W13 1 62/53 Circuit DC with U25	7,484	(6)	-	(189)	7,679
435	Electric Transmission	Miranda	A.0000424.108	Kiowa-Eddy Co 345kV Line	7,414	205	16,104	(10,611)	1,716
436	Electric Transmission	Miranda	A.0001408.001	W25 Sisko Line	7,074	6	5,548	74	1,446
437	Electric Transmission	Miranda	A.0000879.012	Y58 Permit Renewal	5,955	-	8,282	101	(2,427)
438	Electric Transmission	Miranda	A.0000879.013	Y61 Permit Renewal	5,955	-	7,142	90	(1,276)
439	Electric Transmission	Miranda	A.0000879.014	Y63 Permit Renewal	5,925	-	7,142	90	(1,306)
440	Electric Transmission	Miranda	A.0001479.070	Roadrunner BFM 4H965	5,687	4,407	-	288	992
441	Electric Transmission	Miranda	A.0000401.064	Yoakum Relay Upgrade V99 Term	5,244	55	4,673	-	517
442	Electric Transmission	Miranda	A.0001682.001	V34 Str Raise LP&L	5,056	7,006	(5,956)	174	3,832
443	Electric Transmission	Miranda	A.0000303.049	SPS S&E 345kV Line OK	5,047	4,780	-	202	65
444	Electric Transmission	Miranda	A.0001479.042	China Draw BFM 4H680	4,944	719	-	3,438	788
445	Electric Transmission	Miranda	A.0001059.003	Potter Auto Bus Diff Relay Upgrade	4,571	6	5,720	53	(1,208)
446	Electric Transmission	Miranda	A.0000879.010	TDC K98 Dallam-Channing Easement-10	4,121	-	-	-	4,121
447	Electric Transmission	Miranda	A.0000499.053	Y56 Str Rpl	4,079	1	1,390	20	2,668
448	Electric Transmission	Miranda	A.0001479.059	Roadrunner BFM 4H910	3,553	2,470	-	288	796
449	Electric Transmission	Miranda	A.0001479.025	Portales Intg BFM 3H525	3,546	2,609	-	195	743
450	Electric Transmission	Miranda	A.0000673.029	Yoakum 345kV Sub Reactor/TUCO	3,538	(5)	0	(3,969)	7,512
451	Electric Transmission	Miranda	A.0001292.009	U35 China Draw Aztec Line	3,536	-	-	-	3,536
452	Electric Transmission	Miranda	A.0001439.005	T31 H Bill, Line	3,533	1,715	-	4,063	(2,245)
453	Electric Transmission	Miranda	A.0001776.003	Y50 Str 6 Relocate, Line	3,481	2,463	-	1,270	(252)
454	Electric Transmission	Miranda	A.0001479.049	China Draw BFM 4J510	3,416	2,357	-	288	771
455	Electric Transmission	Miranda	A.0001479.043	China Draw BFM 4J455	3,278	2,030	-	288	960
456	Electric Transmission	Miranda	A.0001479.036	China Draw BFM 4J500	3,239	2,298	-	288	653
457	Electric Transmission	Miranda	A.0000303.084	W36 Str Rpl PPR	3,235	24	3,685	40	(513)
458	Electric Transmission	Miranda	A.0001219.003	T55 DNV CY ELR RFL9300 SPS TX	3,128	36	1,485	21	1,587
459	Electric Transmission	Miranda	A.0001479.029	Portales Intg BFM 3H500	2,825	2,321	-	195	309
460	Electric Transmission	Miranda	A.0001479.065	Roadrunner BFM 4H990	2,731	1,714	-	480	537
461	Electric Transmission	Miranda	A.0001479.066	Roadrunner BFM 4H985	2,343	1,424	-	480	440
462	Electric Transmission	Miranda	A.0001479.071	Roadrunner BFM 4H960	2,333	1,703	-	288	343
463	Electric Transmission	Miranda	A.0001479.056	Roadrunner BFM 4H925	2,153	1,304	-	288	561
464	Electric Transmission	Miranda	A.0001479.050	China Draw BFM 4J505	2,052	1,241	-	288	523
465	Electric Transmission	Miranda	A.0001479.034	China Draw BFM 4J485	2,007	1,218	-	288	501
466	Electric Transmission	Miranda	A.0001479.046	China Draw BFM 4J470	1,968	1,197	-	288	482
467	Electric Transmission	Miranda	A.0001479.067	Roadrunner BFM 4H980	1,949	1,106	-	480	363
468	Electric Transmission	Miranda	A.0001479.048	China Draw BFM 4J515	1,947	1,267	-	288	392
469	Electric Transmission	Miranda	A.0001479.035	China Draw BFM 4J495	1,924	1,188	-	288	448
470	Electric Transmission	Miranda	A.0001479.038	China Draw BFM 4T805	1,907	985	-	288	634
471	Electric Transmission	Miranda	A.0001479.040	China Draw BFM 4H670	1,749	1,075	-	283	391
472	Electric Transmission	Miranda	A.0001479.026	Portales Intg BFM 3H520	1,704	1,293	-	197	214
473	Electric Transmission	Miranda	A.0001479.058	Roadrunner BFM 4H915	1,685	1,105	-	288	292
474	Electric Transmission	Miranda	A.0001479.053	Roadrunner BFM 4H950	1,674	988	-	288	398
475	Electric Transmission	Miranda	A.0001479.060	Roadrunner BFM 4H905	1,666	1,078	-	288	301
476	Electric Transmission	Miranda	A.0001479.033	China Draw BFM 4J480	1,663	961	-	288	414
477	Electric Transmission	Miranda	A.0001479.057	Roadrunner BFM 4H920	1,656	916	-	288	452
478	Electric Transmission	Miranda	A.0001479.064	China Draw BFM 4J520	1,575	931	-	288	356
479	Electric Transmission	Miranda	A.0000795.002	SPS Sub Comm Network Group 1 S	1,533	0	735	12	787
480	Electric Transmission	Miranda	A.0001479.075	Roadrunner BFM 4W420	1,489	914	-	278	297
481	Electric Transmission	Miranda	A.0001167.113	Cochran SPE Relay, REV 1	1,483	4	-	-	1,480
482	Electric Transmission	Miranda	A.0001219.004	K55 MUSTANG ELR RFL9300 SPS TX	1,465	-	1,290	18	157
483	Electric Transmission	Miranda	A.0001163.001	Hunsley Highside	1,447	(0)	-	1,357	90
484	Electric Transmission	Miranda	A.0000514.004	Carlsbad 115kV Switch Replacement	1,446	(0)	1,309	-	137
485	Electric Transmission	Miranda	A.0001219.009	T56 DNV CY ELR RFL9300 SPS TX	1,400	2	68	(0)	1,331
486	Electric Transmission	Miranda	A.0000424.275	CRSR SER1 345kV J16 Relay	1,360	(0)	1,503	21	(165)
487	Electric Transmission	Miranda	A.0001479.068	Roadrunner BFM 4H975	1,342	741	-	288	313
488	Electric Transmission	Miranda	A.0001219.006	T 55 MUSTANG ELR RFL9300 SPS TX	1,316	0	1,171	16	129

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489	Electric Transmission	Miranda	A.0001479.069	Roadrunner BFM 4H970	1,248	759	-	288	201
490	Electric Transmission	Miranda	A.0001479.006	Finney BFM OR90/OR70	1,126	-	-	1,005	121
491	Electric Transmission	Miranda	A.0000842.007	Plant X-Castro Carrier Equipment	1,114	0	-	-	1,114
492	Electric Transmission	Miranda	A.0001479.047	China Draw BFM 4J475	1,107	495	-	288	325
493	Electric Transmission	Miranda	A.0001479.039	China Draw BFM 4J600	1,086	540	-	288	258
494	Electric Transmission	Miranda	A.0001479.041	China Draw BFM 4H675	1,080	525	-	288	267
495	Electric Transmission	Miranda	A.0001479.074	Roadrunner BFM 4W415	1,071	599	-	278	194
496	Electric Transmission	Miranda	A.0001479.044	China Draw BFM 4J460	1,063	563	-	288	212
497	Electric Transmission	Miranda	A.0001479.055	Roadrunner BFM 4H930	939	504	-	288	147
498	Electric Transmission	Miranda	A.0000665.005	TUCO Mooreland Woodward TX RO	860	866	-	-	(6)
499	Electric Transmission	Miranda	A.0001479.037	China Draw BFM 4T815	824	316	-	288	220
500	Electric Transmission	Miranda	A.0001189.024	Red Bluff U28 Phantom Terminal	774	-	687	10	77
501	Electric Transmission	Miranda	A.0001479.052	Roadrunner BFM 4H955	766	326	-	288	152
502	Electric Transmission	Miranda	A.0001479.051	Portales Intg BFM 3H510	753	476	-	195	82
503	Electric Transmission	Miranda	A.0001479.022	Portales Intg BFM 3H540	739	439	-	195	106
504	Electric Transmission	Miranda	A.0001479.045	China Draw BFM 4J465	732	277	-	288	167
505	Electric Transmission	Miranda	A.0001479.063	China Draw BFM 4J595	657	261	-	288	109
506	Electric Transmission	Miranda	A.0001479.073	Roadrunner BFM 4H940	614	206	-	296	112
507	Electric Transmission	Miranda	A.0001479.054	Roadrunner BFM 4H945	610	210	-	288	112
508	Electric Transmission	Miranda	A.0001479.062	Roadrunner BFM 4H900	571	156	-	288	127
509	Electric Transmission	Miranda	A.0000303.078	Y50 Str Rpl PPR	569	4	768	7	(209)
510	Electric Transmission	Miranda	A.0001479.023	Portales Intg BFM 3H535	566	296	-	195	75
511	Electric Transmission	Miranda	A.0001479.028	Portales Intg BFM 3H505	564	300	-	195	69
512	Electric Transmission	Miranda	A.0001479.024	Portales Intg BFM 3H530	528	288	-	195	45
513	Electric Transmission	Miranda	A.0001477.007	Castro Co Relay Upgr, W51 Term	501	-	441	6	54
514	Electric Transmission	Miranda	A.0001479.027	Portales Intg BFM 3H515	491	322	-	99	71
515	Electric Transmission	Miranda	A.0000481.001	ink basin substation	435	-	323	-	112
516	Electric Transmission	Miranda	A.0000401.065	Plains Relay Upgrade V99 Term	387	(5)	68	(24)	349
517	Electric Transmission	Miranda	A.0000303.088	W74 Str Rpl PPR	382	461	-	-	(79)
518	Electric Transmission	Miranda	A.0001079.002	Inst 115kV Quincy Sw Station Xcel P	351	-	261	-	90
519	Electric Transmission	Miranda	A.0001384.005	XTO BEU Sub, RTCA	343	-	297	5	40
520	Electric Transmission	Miranda	A.0000635.001	W-26 Cunningham-Monument Tap wreck	303	-	222	-	81
521	Electric Transmission	Miranda	A.0000979.007	Mustang Sub Sub Portion Sub	264	-	196	-	68
522	Electric Transmission	Miranda	A.0000979.001	115Line Mustang-Shell Trans Po	232	-	170	-	62
523	Electric Transmission	Miranda	A.0000401.050	East Plant 2K50 Relay Replacement	227	(1)	61	0	167
524	Electric Transmission	Miranda	A.0001383.004	TxDot Z-33 Relocate	205	5	246	-	(47)
525	Electric Transmission	Miranda	A.0000979.010	Shell Substation Sub Portion	181	0	149	-	32
526	Electric Transmission	Miranda	A.0001114.001	Z18 Tuco-Plainview Line Ph 4	114	0	111	-	2
527	Electric Transmission	Miranda	A.0001325.013	Randall Co Sub W77 Term Upgr	95	-	-	-	95
528	Electric Transmission	Miranda	A.0001079.006	Murphy Substation Relay Replacement	70	0	61	-	9
529	Electric Transmission	Miranda	A.0001183.002	Less Terminal Upgrade Sub	66	0	57	-	9
530	Electric Transmission	Miranda	A.0000494.002	Seminole Xfmr 2	58	0	46	-	12
531	Electric Transmission	Miranda	A.0001284.003	Lynn Co 69kV Bkr 7740	50	0	46	-	4
532	Electric Transmission	Miranda	A.0000673.039	Hobbs Sub 345kV Yoakum Reator	47	-	35	-	12
533	Electric Transmission	Miranda	A.0000979.002	Denver City -Shell Reterm Tran	39	0	35	-	4
534	Electric Transmission	Miranda	A.0000673.031	Yoakum Sub Xnfr 345kV/230KV_UI	33	0	-	-	33
535	Electric Transmission	Miranda	A.0001439.010	J15 H Bill, Line	19	0	-	-	19
536	Electric Transmission	Miranda	A.0000303.072	T62 Str Rpl PPR	17	0	-	-	17
537	Electric Transmission	Miranda	A.0000401.091	Potter Co, SEL 2BFR Rplcmnt	1	-	-	-	1
538	Electric Transmission	Miranda	A.0001477.008	Newhart Relay Upgrd, W51 Term	0	-	-	-	0
539	Electric Transmission	Miranda	A.0000640.062	Carlisle, Rplc Brkr 6890	0	-	-	-	0
540	Electric Transmission	Miranda	A.0000795.013	PTCO Fiber Ring Sub	0	-	-	-	0
541	Electric Transmission	Miranda	A.0001676.002	FARIA, T47 Line TOIF	0	-	-	-	-
542	Electric Transmission	Miranda	A.0001022.008	White Deer Sub Highside	(3)	-	-	-	(3)
543	Electric Transmission	Miranda	A.0001300.024	Z09 Removal from S Main St to RIAC	(17)	1	(156)	-	138
544	Electric Transmission	Miranda	A.0000105.007	Plant X Terminal Upgrades TX	(18)	-	-	-	(18)
545	Electric Transmission	Miranda	A.0000514.005	PCA V61 Sub Relay Upg-Carlsbad	(27)	-	(25)	1	(3)
546	Electric Transmission	Miranda	A.0001030.007	Seminole Sub - Terminal Upgrade	(155)	15	-	-	(170)
547	Electric Transmission	Miranda	A.0001359.001	Castro Co Terminal Orion Wind	(247)	0	-	-	(247)
548	Electric Transmission	Miranda	A.0000640.042	Eddy Co Siemens SVC HMI 4K75 Breake	(363)	0	(367)	(5)	9
549	Electric Transmission	Miranda	A.0001041.009	K53 Term Upgrade Grapevine Nichols	(375)	0	231	(650)	44

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Line No.	Asset Class	Witness	WBS Level 2	Project Description (WBS Level 2 Description)	Base Period Total	Base Period Labor	Base Period Contract Work	Base Period Supplies and Materials	Base Period Other
550	Electric Transmission	Miranda	A.0000795.016	HRST-EAPL K-44 230kV Line	(469)	6	-	0	(476)
551	Electric Transmission	Miranda	A.0000303.065	W24 Str Rpl PPR	(477)	27	-	-	(505)
552	Electric Transmission	Miranda	A.0001106.001	WIPP W38 Structure Relocate	(490)	0	(1,225)	-	735
553	Electric Transmission	Miranda	A.0000588.037	Gray Co RTU Rplcmnt, Sub	(626)	(1)	-	0	(624)
554	Electric Transmission	Miranda	A.0001477.001	Deaf Smith #26, W51 Tap, Line	(678)	(2)	-	54	(731)
555	Electric Transmission	Miranda	A.0000401.066	Floyd Co Y77/Z36 Relay Rplcmnts	(720)	360	135	(1,108)	(108)
556	Electric Transmission	Miranda	A.0001214.001	Malaga Bend 115 1247kV Substation T	(731)	-	-	(636)	(95)
557	Electric Transmission	Miranda	A.0001439.003	V40 H Bill, Line	(938)	(3)	399	(294)	(1,040)
558	Electric Transmission	Miranda	A.0001214.002	Loving South Malaga Bend Terminal	(1,254)	-	(1,116)	-	(122)
559	Electric Transmission	Miranda	A.0001766.001	V49 Line OXY Mobile Connect TOIF	(1,357)	20,965	-	41	(22,363)
560	Electric Transmission	Miranda	A.0000220.037	Cox Int Differential Upgrades	(1,389)	19	68	-	(1,476)
561	Electric Transmission	Miranda	A.0000710.015	Potter Physical Security INFR TX	(1,437)	122	-	(1,914)	355
562	Electric Transmission	Miranda	A.0000153.011	Z08 Switch Replacements	(1,529)	(3)	-	(210)	(1,316)
563	Electric Transmission	Miranda	A.0001189.003	OPIE PhantomU28reterm Phan to Red B	(1,728)	1	-	-	(1,730)
564	Electric Transmission	Miranda	A.0000499.072	K53 Line ELR	(2,163)	(9)	-	(0)	(2,154)
565	Electric Transmission	Miranda	A.0001401.001	T71 Structure Relocations	(2,291)	(8)	-	-	(2,283)
566	Electric Transmission	Miranda	A.0000916.004	Deaf Smith 230kV Breaker ADD S	(2,515)	0	(2,310)	-	(205)
567	Electric Transmission	Miranda	A.0000673.030	Yoakum 345kV Sub Reactor/Hobbs	(2,634)	1,038	231	(3,552)	(350)
568	Electric Transmission	Miranda	A.0000424.243	Medanos Sub Tam	(2,735)	-	-	(2,777)	43
569	Electric Transmission	Miranda	A.0000481.012	New 230/115kV Transformer	(3,925)	-	(3,470)	-	(454)
570	Electric Transmission	Miranda	A.0001295.002	Sundown 115kV Capacitor Bank	(4,165)	0	-	(3,927)	(238)
571	Electric Transmission	Miranda	A.0001237.002	Wolfforth SSVT addition	(4,294)	(20)	-	(286)	(3,988)
572	Electric Transmission	Miranda	A.0000499.032	K59 Str Rpl	(4,389)	47	-	(21,248)	16,812
573	Electric Transmission	Miranda	A.0001421.003	Spearman Breaker Replacement 1711	(5,060)	(4)	(261)	(202)	(4,593)
574	Electric Transmission	Miranda	A.0002055.001	W77 Canyon East Tap to Arrowhe	(5,137)	(279)	1,299	(0)	(6,158)
575	Electric Transmission	Miranda	A.0000902.001	Hale Co Wind 230kV Terminal at	(5,906)	0	-	(0)	(5,906)
576	Electric Transmission	Miranda	A.0001033.006	Rolling Hills-NW K85 Line	(5,997)	477	19,671	(14,109)	(12,036)
577	Electric Transmission	Miranda	A.0000499.064	T87 Str Rpl	(6,522)	3	7,581	93	(14,199)
578	Electric Transmission	Miranda	A.0000424.111	Eddy Co 345kV 4 Brkr Ring-Kiow	(6,532)	1,868	9,071	(14,839)	(2,631)
579	Electric Transmission	Miranda	A.0001167.087	Hale Co SPE Relay UPGS TX	(8,032)	69	-	(0)	(8,101)
580	Electric Transmission	Miranda	A.0000673.027	TUCO 345kV Sub Reactor/Y Term_	(8,128)	108	(0)	(9,965)	1,730
581	Electric Transmission	Miranda	A.0000290.001	Eddy County Dbl Bus Dbl Brkr 230kV	(9,636)	-	-	(8,604)	(1,032)
582	Electric Transmission	Miranda	A.0000303.075	U04 Str Rpl PPR	(11,767)	1	-	(0)	(11,769)
583	Electric Transmission	Miranda	A.0001163.002	Hunsley U40	(11,903)	(1)	5,474	77	(17,453)
584	Electric Transmission	Miranda	A.0001022.007	V29 Tap	(14,154)	24	(0)	(0)	(14,178)
585	Electric Transmission	Miranda	A.0000494.001	Seminole Xfmr 1	(14,438)	1	-	(14,200)	(238)
586	Electric Transmission	Miranda	A.0000303.046	SPS S&E 345kV Line TX	(14,619)	15,334	1,532	7,849	(39,333)
587	Electric Transmission	Miranda	A.0000424.093	Road Runner Sub 345kV Conv_UID	(17,005)	21	-	-	(17,026)
588	Electric Transmission	Miranda	A.0001005.003	Z18 HACO Tap Rebuild	(20,298)	1,522	37	0	(21,857)
589	Electric Transmission	Miranda	A.0001189.025	Wood Draw U29 Phantom Terminal	(24,879)	14	1,428	20	(26,341)
590	Electric Transmission	Miranda	A.0001214.003	Phantom Malaga Bend Terminal	(26,259)	193	(15,685)	(7,481)	(3,285)
591	Electric Transmission	Miranda	A.0000781.013	Bushland Relay	(26,466)	3	281	(24,760)	(1,991)
592	Electric Transmission	Miranda	A.0001163.011	Hunsley U41	(27,791)	6	401	6	(28,204)
593	Electric Transmission	Miranda	A.0001176.002	TUCO NK80 and NK75 TERM UPGRD	(30,598)	442	8,082	119	(39,241)
594	Electric Transmission	Miranda	A.0000126.005	Artesia Cty Club Line	(33,348)	1	56	(30,904)	(2,501)
595	Electric Transmission	Miranda	A.0000303.074	T99 Str Rpl PPR	(36,354)	(18)	-	-	(36,336)
596	Electric Transmission	Miranda	A.0001776.001	V40 Str 6 Relocate, Line	(38,382)	8,492	4,417	7,085	(58,376)
597	Electric Transmission	Miranda	A.0000469.018	U12 Reconductor	(41,139)	58	-	-	(41,197)
598	Electric Transmission	Miranda	A.0000888.003	Cornell Sub - XTO	(52,446)	-	3,461	48	(55,955)
599	Electric Transmission	Miranda	A.0000795.001	SPS Sub Comm Network Group 1 L	(55,460)	29	-	(0)	(55,490)
600	Electric Transmission	Miranda	A.0000863.014	K10 Fiber, Line	(69,115)	(65)	19,814	272	(89,137)
601	Electric Transmission	Miranda	A.0001189.020	Phantom 115kV Bus	(84,472)	359	(39,198)	(32,324)	(13,309)
602	Electric Transmission	Miranda	A.0001005.002	Y74 Section rebuild	(97,813)	(306)	-	(276)	(97,230)
603	Electric Transmission	Miranda	A.0000640.098	Carlsbad C930 - NTC	(113,769)	694	0	(0)	(114,464)
604	Electric Transmission	Miranda	A.0001030.008	W11 2 55/59 Circuit DC with U25	(121,104)	33	0	(1,829)	(119,307)
605	Electric Transmission	Miranda	A.0000303.081	T82 Str Rpl PPR	(140,284)	(46,957)	(74,131)	(3,894)	(15,302)
606	Electric Transmission	Miranda	A.0000303.085	T30 Str Rpl PPR	(157,996)	97	-	-	(158,093)
607	Electric Transmission	Miranda	A.0001478.007	Oxy Y79 SW, TOIF	(172,843)	(10)	518	2,380	(175,731)
608	Electric Transmission	Miranda	A.0001176.001	Tuco SVC Sub	(263,208)	2,222	4,875	74	(270,378)
609	Electric Transmission	Miranda	A.0000220.036	PCA Capbank Rplmt NM	(298,783)	4,745	2,934	153	(306,615)
610	Electric Transmission	Miranda	A.0001151.001	Sundown Transformer Upgrade	(369,671)	(5)	(279,526)	(5,334)	(84,806)

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611	Electric Transmission	Miranda	A.0001030.005	Mustang Sub - Terminal Upgrade	(380,872)	1,026	(0)	(4,501)	(377,398)
612	Electric Transmission	Miranda	A.0001227.002	NW LCEC 115kV TERM JODW TOIF	(392,929)	-	298	4	(393,231)
613	Electric Transmission	Miranda	A.0001079.001	Inst 115kV Quincey Sw Station TOIF P	(533,856)	-	-	-	(533,856)
614	Electric Transmission	Miranda	A.0000303.070	T42 Str Rpl PPR	(669,043)	(29,844)	(656,394)	(49,204)	66,400
615	Electric Transmission	Miranda	A.0000424.266	OPIE 3 W 39 Rbld PHTM RDBF	(778,569)	(47,488)	(311,560)	(94,520)	(325,002)
616	Electric Transmission	Miranda	A.0001005.001	Hale to Cox V07	(1,468,044)	32,434	24,403	(21,950)	(1,502,931)
617	Electric Transmission	Miranda	A.0000640.029	Hale Co 3744,3903,3911,3915 Brkr Rp	(1,974,637)	(97,508)	(1,358,640)	(322,899)	(195,590)
618	Electric Transmission	Miranda	A.0001383.001	TxDot T 37 Relocate	(3,833,681)	722	9,591	127	(3,844,121)
619	Electric Distribution	Meeks	A.0010017.007	TX - Pole Blanket	14,370,917	2,330,703	5,620,513	2,252,111	4,167,590
620	Electric Distribution	Meeks	A.0005583.001	TEXAS MAJOR STORM RECOVERY	10,830,120	649,762	1,404,401	284,030	8,491,928
621	Electric Distribution	Meeks	A.0010017.001	TX - OH Rebuild Blanket	9,630,437	4,044,060	1,516,795	1,918,137	2,151,445
622	Electric Distribution	Meeks	D.0005014.009	TX Electric Distribution Transforme	8,718,019	224,418	-	5,732,766	2,760,835
623	Electric Distribution	Meeks	A.0001414.004	Install Caveman SUB	7,275,122	169,974	4,302,369	2,191,890	610,889
624	Electric Distribution	Meeks	A.0010002.001	NM - OH Extension Blanket	7,176,324	1,241,469	3,485,794	1,698,552	750,510
625	Electric Distribution	Meeks	A.0010001.001	TX - OH Extension Blanket	6,510,449	2,977,535	646,635	1,925,438	960,841
626	Electric Distribution	Meeks	A.0010018.001	NM - OH Rebuild Blanket	6,417,344	1,302,452	2,952,522	1,224,232	938,138
627	Electric Distribution	Meeks	A.0001430.002	Install Hopi XFR#2 SUB	6,275,977	181,116	2,817,268	2,444,452	833,140
628	Electric Distribution	Meeks	A.0001434.002	Install New Centerport Substation	6,269,696	314,564	3,104,903	2,093,269	756,960
629	Electric Distribution	Meeks	A.0001418.003	Install Four Way Substation	5,451,883	1,050,625	1,353,897	1,836,467	1,210,893
630	Electric Distribution	Meeks	D.0005014.011	NM Electric Distribution Transforme	3,814,475	98,114	-	2,506,335	1,210,026
631	Electric Distribution	Meeks	A.0000424.260	Install Medanos Fdr3	3,639,265	67,388	1,347,335	548,217	1,676,324
632	Electric Distribution	Meeks	A.0010018.007	NM - Pole Blanket	3,580,200	307,799	2,276,829	329,946	665,627
633	Electric Distribution	Meeks	A.0001362.002	Install Callahan Substation	3,515,992	802,417	1,108,928	1,207,222	397,426
634	Electric Distribution	Meeks	A.0001408.004	FDRS Sisko	3,269,702	94,691	1,069,523	59,990	2,045,498
635	Electric Distribution	Meeks	A.0010001.002	TX - UG Extension Blanket	3,217,347	1,184,112	786,722	1,423,035	(176,522)
636	Electric Distribution	Meeks	D.0005014.028	TX-Electric Meter Blanket	2,979,054	-	-	1,716,026	1,263,028
637	Electric Distribution	Meeks	A.0005507.089	TX - LED Street Light Conv	2,422,994	516,102	74,037	1,180,586	652,269
638	Electric Distribution	Meeks	A.0005521.004	TX Failed Sub Equip Replacement	1,935,527	582,429	373,991	451,424	527,683
639	Electric Distribution	Meeks	A.0010123.020	Order 14.4MVA Mobile TR for SPS	1,871,285	52,860	-	1,722,260	96,166
640	Electric Distribution	Meeks	A.0010123.015	Order new 14 MVA mobile for SPS	1,792,788	13,286	367	8,121	1,771,014
641	Electric Distribution	Meeks	A.0005517.013	NM-Elec-Easement	1,761,008	69	1,607,243	17,950	135,745
642	Electric Distribution	Meeks	A.0001414.005	Install Caveman Substation LAND	1,643,054	536	174	16	1,642,327
643	Electric Distribution	Meeks	A.0005508.147	SPS-NM Convert Obsolete Vltg	1,622,791	155,590	963,273	162,239	341,688
644	Electric Distribution	Meeks	A.0010001.004	TX - UG New Services Blanket	1,607,417	345,066	212,677	629,588	420,087
645	Electric Distribution	Meeks	A.0010060.024	CBAD/NW BATX EAST FDR/202008260 BAT	1,520,873	37,451	523,352	32,400	927,671
646	Electric Distribution	Meeks	A.0010092.016	ART/550 E MAIN ST Navajo Soy-biodie	1,426,081	32,588	249,149	(12,750)	1,157,094
647	Electric Distribution	Meeks	A.0005521.200	NM Failed Sub Equip Replacement	1,271,431	194,954	377,488	78,210	620,779
648	Electric Distribution	Meeks	A.0010092.036	Carpet Bomb	1,264,867	30,047	402,654	529,855	302,311
649	Electric Distribution	Meeks	A.0010092.003	Install Loving South T2 Feeders	1,172,511	46,250	421,278	229,682	475,302
650	Electric Distribution	Meeks	A.0010092.034	CARLSBAD / OCOT_4280 / 8TH ST RECON	980,148	32,664	572,585	186,017	188,883
651	Electric Distribution	Meeks	A.0010075.008	GROOM/RBLD #2 FROM KINGSMILL	903,777	34,382	474,930	220,231	174,234
652	Electric Distribution	Meeks	A.0010092.019	LOV/CND-HOPI/BOUNDS RD & JD FOREHA?	902,144	23,629	330,937	306,335	241,243
653	Electric Distribution	Meeks	A.0010002.002	NM - UG Extension Blanket	753,065	270,282	86,258	373,187	23,338
654	Electric Distribution	Meeks	A.0010002.003	NM - OH New Services Blanket	748,336	49,490	309,207	212,539	177,099
655	Electric Distribution	Meeks	A.0001362.007	Install Callahan Substation Fdrs	747,947	30,844	323,741	247,888	145,474
656	Electric Distribution	Meeks	A.0010001.003	TX - OH New Services Blanket	730,086	194,759	160,255	185,214	189,858
657	Electric Distribution	Meeks	A.0010060.017	Jal/Caza Comanche Line Ext RMV & PM	712,150	18,984	316,731	118,239	258,196
658	Electric Distribution	Meeks	A.0000424.277	Install 3 new Lynch Feeders	688,888	21,427	274,868	67,522	325,071
659	Electric Distribution	Meeks	A.0001419.004	Install Millen #2 feeders (West)	636,300	41,701	298,949	7,880	287,769
660	Electric Distribution	Meeks	A.0005508.153	SPS-TX Convert Obsolete Vltg D	625,094	248,483	7,052	93,883	275,677
661	Electric Distribution	Meeks	A.0010131.003	Install Kiser 3rd Breaker Subs	622,503	32,945	453,879	96,544	39,136
662	Electric Distribution	Meeks	A.0010017.002	TX - UG Conversion/Rebuild Blanket	612,198	151,682	286,136	79,813	94,567
663	Electric Distribution	Meeks	A.0010131.004	Install New Tenneco Breaker	588,344	55,086	432,643	64,004	36,611
664	Electric Distribution	Meeks	A.0010001.006	TX - UG New Street Light Blanket	585,758	32,952	408,678	71,469	72,658
665	Electric Distribution	Meeks	D.0005014.030	NM-Electric Meter Blanket	567,195	-	-	14,566	552,629
666	Electric Distribution	Meeks	A.0010017.003	TX - OH Services Renewal Blanket	544,176	295,838	152,048	86,915	9,374
667	Electric Distribution	Meeks	A.0010075.009	LUBBOCK SVC RETIRE DIEKEMPER	520,812	208,719	73,077	103,160	135,856
668	Electric Distribution	Meeks	A.0001418.004	New Four Way Feeders	516,658	21,762	222,351	168,803	103,741
669	Electric Distribution	Meeks	A.0010075.001	Rebuild Z18 Dist Line - underbuild	511,587	28,804	272,560	144,549	65,674
670	Electric Distribution	Meeks	A.0001419.005	Install Millen #2 feeders (East)	504,469	2,262	60,182	10,363	431,663
671	Electric Distribution	Meeks	A.0010033.001	TX - OH Reinforcement Blanket	503,071	218,552	29,256	156,897	98,366

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672	Electric Distribution	Meeks	A.0010010.001	NM - OH Relocation Blanket	501,296	104,699	241,578	166,099	(11,080)
673	Electric Distribution	Meeks	A.0010067.004	HERE/S AVE K & FM1259/Z51 REBUILD	475,001	24,402	267,027	122,545	61,027
674	Electric Distribution	Meeks	A.0010059.003	AMA / 2395 N LAKESIDE DR / ARMADILL	465,244	70,318	-	24,373	370,553
675	Electric Distribution	Meeks	A.0010002.004	NM - UG New Services Blanket	453,771	79,540	165,208	106,459	102,563
676	Electric Distribution	Meeks	A.0010076.014	HBBS/MOC SANTA VACA 19/18 B2MD BAT	435,934	33,017	214,246	101,980	86,690
677	Electric Distribution	Meeks	A.0010018.005	NM - OH Street Light Rebuild Blanke	421,761	117,908	62,311	237,817	3,725
678	Electric Distribution	Meeks	A.0010076.012	CRLB/FIESTA/HOPI RECONDUCTOR	409,790	44,975	178,194	101,963	84,659
679	Electric Distribution	Meeks	A.0010123.017	Feeder breaker degradation - SPS	400,857	102,125	21,098	65,178	212,456
680	Electric Distribution	Meeks	A.0010091.003	C/SEM/1023 CR 310/PME	400,475	5,978	275	8,638	385,584
681	Electric Distribution	Meeks	A.0005507.090	NM - LED Street Light Conv	397,956	36,696	237,540	22,551	101,169
682	Electric Distribution	Meeks	A.0010017.005	TX - OH Street Light Rebuild Blanke	390,152	175,830	67,685	139,883	6,754
683	Electric Distribution	Meeks	A.0010092.027	HOBBS/OUTLAND 14-23 STATE LEASE/EXT	363,758	6,160	163,568	78,039	115,991
684	Electric Distribution	Meeks	A.0010060.027	C/NM/HBB/ BATTLE AXE DRAIN WEST	349,803	9,604	125,081	30,240	184,878
685	Electric Distribution	Meeks	A.0010092.035	NGL UBER NORTH 1,1A,1B/FDR INSTALL	343,082	16,032	123,394	121,128	82,527
686	Electric Distribution	Meeks	A.0000126.016	Artesia Country Club DCP Subs	339,998	(931)	1,484	33,204	306,241
687	Electric Distribution	Meeks	A.0010009.001	TX - OH Relocation Blanket	322,331	263,168	39,765	106,019	(86,622)
688	Electric Distribution	Meeks	A.0010092.043	HOBBS/EO FOXTAIL E2 FACILITY/PME	320,733	16,134	126,799	101,498	76,302
689	Electric Distribution	Meeks	A.0010092.032	ROS/4000 E HOBSON RD GRN HSE #2	315,155	109,649	23,509	106,687	75,310
690	Electric Distribution	Meeks	A.0010060.031	CBAD/CIMAREX TAR HEEL 3PH EXT	308,868	13,846	220,323	167,759	(93,060)
691	Electric Distribution	Meeks	A.0010092.040	Nova Rana Salad Pad A&E	304,902	5,822	165,096	65,955	68,029
692	Electric Distribution	Meeks	A.0010060.032	CBAD/285 & GEORGE SHOUP OH EXT	298,759	54,535	41,641	118,545	84,039
693	Electric Distribution	Meeks	A.0010075.007	Canyon/Cemetery & 8th/3PH Upgrade	288,797	139,811	18,392	91,714	38,879
694	Electric Distribution	Meeks	A.0010018.003	NM - OH Services Renewal Blanket	266,172	32,473	149,583	84,119	(3)
695	Electric Distribution	Meeks	A.0010092.024	C/Oxy Dimensions 6 CTB Reconduct	263,104	5,847	127,394	29,055	100,808
696	Electric Distribution	Meeks	A.0001749.004	Demon Substation Land Purchase	256,896	30,483	69,090	577	156,746
697	Electric Distribution	Meeks	A.0005517.015	TxN-Elec Easement	250,249	100	239,206	2,741	8,201
698	Electric Distribution	Meeks	A.0010060.033	LOV/DCP WALKER BOOSTER/3PH EXT	247,468	9,504	112,772	67,683	57,509
699	Electric Distribution	Meeks	A.0010017.009	SPS-TX-Electric-Locates	245,993	(1,204)	426,590	3,719	(183,112)
700	Electric Distribution	Meeks	A.0010060.030	HOBBS/JERRAH RESERVOIR #2/PEND ROW	238,058	10,011	88,767	78,443	60,837
701	Electric Distribution	Meeks	A.0010034.001	NM - OH Reinforcement Blanket	236,618	104,890	29,844	57,485	44,399
702	Electric Distribution	Meeks	A.0010034.100	NM Obsolete Voltage Conversions	228,731	96,493	9,304	19,555	103,379
703	Electric Distribution	Meeks	A.0010075.006	DMS/MOORE COUNTY SUB/V63 DIST RBLD	224,476	7,406	122,579	(2,098)	96,590
704	Electric Distribution	Meeks	A.0010067.002	Dumas - TXDOT HWY 287 Lighting Relo	219,974	538	179,436	2,397	37,602
705	Electric Distribution	Meeks	A.0010060.020	HOBBS/MATADOR MARLAN DOWNEY/EXT	217,059	2,754	112,286	83,648	18,371
706	Electric Distribution	Meeks	A.0010123.019	SPS 69kV Spare TR	213,592	-	-	(6,034)	219,626
707	Electric Distribution	Meeks	A.0005584.002	NEW MEXICO MAJOR STORM RECOVERY	210,784	33,344	107,291	24,547	45,603
708	Electric Distribution	Meeks	A.0010092.026	CBAD Devon TODD 36 PME Extension	202,187	4,782	81,065	11,575	104,765
709	Electric Distribution	Meeks	A.0010018.004	NM - UG Services Renewal Blanket	201,450	57,965	33,782	57,191	52,511
710	Electric Distribution	Meeks	A.0010092.033	CBAD NGL RED RD OH EXTFOR PME	193,503	7,200	71,055	69,071	46,177
711	Electric Distribution	Meeks	A.0010017.004	TX - UG Services Renewal Blanket	189,584	50,462	42,859	42,414	53,849
712	Electric Distribution	Meeks	A.0010092.022	CARLSBAD/OASIS SUBDIVISION/RECONDU	187,598	(125)	78	(14,657)	202,303
713	Electric Distribution	Meeks	A.0010025.002	TX ? FPIP/REMS Blanket	181,890	51,184	9,604	108,131	12,972
714	Electric Distribution	Meeks	A.0010018.002	NM - UG Conversion/Rebuild Blanket	173,970	36,159	42,535	42,909	52,368
715	Electric Distribution	Meeks	A.0010092.038	LOVG/NOVO GOONCH FED COM/3? OH EXT	164,334	1,782	138,094	64,062	(39,604)
716	Electric Distribution	Meeks	A.0010092.039	EUNICE/LLANO CENTRAL FACILITY/ 3 PH	164,162	4,869	72,912	46,247	40,134
717	Electric Distribution	Meeks	A.0010091.004	Install Kiser 3rd Breaker Feeder	144,558	35,204	27,283	31,762	50,310
718	Electric Distribution	Meeks	A.0010092.028	CBAD Enlink CORRAL CANYON COMP Ext	136,568	8,190	95,750	56,095	(23,467)
719	Electric Distribution	Meeks	A.0010060.026	CBAD/3BEAR 960 SWD #1 OH Extension	118,961	3,923	20,201	4,231	90,605
720	Electric Distribution	Meeks	A.0010060.034	JAL/TALCO PME/EXT, REGS, & PME	113,543	-	63,726	23,566	26,251
721	Electric Distribution	Meeks	A.0000424.287	Magnum Road Substation Land	103,281	12,402	39,383	864	50,632
722	Electric Distribution	Meeks	A.0010025.100	TX Capital Rebuilds from Patrols	100,944	1,195	74,457	12,392	12,900
723	Electric Distribution	Meeks	A.0001044.033	Install CT at Deaf Smith Substation	97,881	13,768	25,960	8,181	49,973
724	Electric Distribution	Meeks	A.0005517.025	Substation Land - TX	91,828	13,090	17,937	237	60,564
725	Electric Distribution	Meeks	A.0006062.011	Distribution CIAC NM Elec	91,824	-	-	-	91,824
726	Electric Distribution	Meeks	A.0010060.023	JAL/MATADOR GREVEY TANK BATTERY/E	89,893	736	4,695	2,113	82,350
727	Electric Distribution	Meeks	A.0001419.002	Install Millen #2 28 MVA XFR	87,204	11,118	69,741	(8,639)	14,985
728	Electric Distribution	Meeks	A.0010018.009	SPS-NM-Electric-Locates	87,091	(567)	150,933	1,295	(64,570)
729	Electric Distribution	Meeks	A.0001432.001	Install Echo Substation- Land	84,468	24,012	11,860	129	48,467
730	Electric Distribution	Meeks	A.0010009.002	TX - UG Relocation Blanket	83,321	54,743	30,694	22,578	(24,694)
731	Electric Distribution	Meeks	A.0010025.003	TX Emergency Cable Replacement	79,185	21,009	57,611	10,559	(9,995)
732	Electric Distribution	Meeks	A.0001433.001	Lawrence Park Land	76,433	11,252	49,609	620	14,953

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Line No.	Asset Class	Witness	WBS Level 2	Project Description (WBS Level 2 Description)	Base Period Total	Base Period Labor	Base Period Contract Work	Base Period Supplies and Materials	Base Period Other
733	Electric Distribution	Meeks	A.0001430.003	Install Hopi Transformer #2 Feeders	72,808	24,472	-	17,924	30,412
734	Electric Distribution	Meeks	A.0001362.004	Install Callahan Sub - Land	69,476	10,965	9,198	132	49,181
735	Electric Distribution	Meeks	A.0010132.008	Install Two Breakers At Battle Axe	68,626	5,875	51,572	1,573	9,606
736	Electric Distribution	Meeks	A.0010123.013	SPS Used Mobile Transfer Purchase	66,212	52	-	(0)	66,160
737	Electric Distribution	Meeks	A.0010010.002	NM - UG Relocation Blanket	54,505	24,051	43,300	31,689	(44,535)
738	Electric Distribution	Meeks	A.0000424.276	Install new Lynch 115/23kV 50 MVA X	53,899	8,952	37,022	295	7,629
739	Electric Distribution	Meeks	A.0005521.086	ELR TX Sub Relays	50,833	33,791	-	1,181	15,861
740	Electric Distribution	Meeks	A.0010060.036	LOVG/MATADOR NOEL HENSLEY TB/3? EX	47,554	13,217	114,420	51,697	(131,779)
741	Electric Distribution	Meeks	A.0000424.282	Install Caveman Substation Feeders	38,539	7,614	-	20,054	10,870
742	Electric Distribution	Meeks	A.0010092.012	Jal/HWY 176 Sage Brush Pearl Extens	25,681	0	-	(0)	25,681
743	Electric Distribution	Meeks	A.0005583.003	SPS-TX CAPITALIZED ELECTRIC LOCATES	23,167	(23)	39,880	542	(17,232)
744	Electric Distribution	Meeks	A.0010033.002	TX - UG Reinforcement Blanket	22,603	18,024	8,505	13,216	(17,141)
745	Electric Distribution	Meeks	A.0010156.001	Install Preston West Substation - L	15,447	13,235	938	-	1,275
746	Electric Distribution	Meeks	A.0005584.004	SPS-NM CAPITALIZED ELECTRIC LOCATES	14,597	(22)	25,140	332	(10,852)
747	Electric Distribution	Meeks	A.0001163.005	Install Hunsley Substation	14,335	43	15,767	(4,572)	3,098
748	Electric Distribution	Meeks	A.0005508.179	Convert Town of Booker to 34.5	14,220	-	-	-	14,220
749	Electric Distribution	Meeks	A.0010001.005	TX - OH New Street Light Blanket	11,800	7,750	1,135	5,235	(2,319)
750	Electric Distribution	Meeks	A.0000424.238	Install Roadrunner Substation	11,297	-	9,749	129	1,418
751	Electric Distribution	Meeks	A.0001434.003	Install New Centerport Substation L	11,234	7,189	3,479	46	519
752	Electric Distribution	Meeks	A.0005500.025	NM Blanket-Oh Extension	10,937	-	-	-	10,937
753	Electric Distribution	Meeks	A.0010138.002	Install Western Street Sub	10,849	(0)	9,831	115	903
754	Electric Distribution	Meeks	A.0001408.003	SUBS Sisko	9,943	1,097	5,861	1,955	1,030
755	Electric Distribution	Meeks	A.0005517.017	Txs-Elec Easement	9,939	-	5,458	39	4,442
756	Electric Distribution	Meeks	A.0010018.006	NM - UG Street Light Rebuild Blanke	6,458	2,356	2,640	810	651
757	Electric Distribution	Meeks	A.0010123.011	Replace Existing Lariat XFR	5,121	(11)	-	-	5,132
758	Electric Distribution	Meeks	A.0010017.006	TX - UG Street Light Rebuild Blanke	5,111	824	1,217	1,690	1,381
759	Electric Distribution	Meeks	A.0005509.037	Nm Blanket-Ug Conv/Rebuilds	2,659	-	-	-	2,659
760	Electric Distribution	Meeks	A.0001022.006	Whitedeer Install new 115/13.2 Subs	2,505	0	145	2,144	216
761	Electric Distribution	Meeks	A.0010076.010	Mesquite Voltage Conversion & Recon	1,383	21	420	29	913
762	Electric Distribution	Meeks	A.0010026.003	NM Emergency Cable Replacement	1,301	975	-	480	(153)
763	Electric Distribution	Meeks	A.0005521.085	ELR TX Sub Feeder Breakers	1,180	8	76	-	1,096
764	Electric Distribution	Meeks	A.0010009.003	TX - UG Service Conversion Blanket	1,167	2,210	400	628	(2,070)
765	Electric Distribution	Meeks	A.0010123.018	Replace Spare 69kV/4kV Transformer	981	172	-	136	673
766	Electric Distribution	Meeks	A.0010123.014	Replace Dalhart Transformer in resp	870	6	(0)	146	718
767	Electric Distribution	Meeks	A.0005506.023	Txs Blanket- Oh Street Lights	867	-	-	-	867
768	Electric Distribution	Meeks	A.0005509.011	TXUG ConvrnsRebuilds-TX	725	550	-	-	175
769	Electric Distribution	Meeks	A.0010002.005	NM - OH New Street Light Blanket	670	5,567	-	9,351	(14,248)
770	Electric Distribution	Meeks	A.0005508.161	TX Pole Trussing	591	-	-	-	591
771	Electric Distribution	Meeks	A.0005510.008	TXOH Relocations-TX	385	-	-	-	385
772	Electric Distribution	Meeks	A.0001024.003	Install Hillside #2 115/13.2kV	213	-	196	-	17
773	Electric Distribution	Meeks	A.0010123.006	Replace Plainview South XFMR	194	124	-	-	70
774	Electric Distribution	Meeks	A.0005504.010	Nm Blanket-(023) Oh Services	128	-	-	-	128
775	Electric Distribution	Meeks	A.0005522.130	Convert Soney to 115/13.2kV 50	83	-	80	-	3
776	Electric Distribution	Meeks	A.0005505.011	0025 Blanket - New Mexico Ug S	60	-	-	-	60
777	Electric Distribution	Meeks	A.0010092.015	HBB EO/MESQ SWD BATTLE AXE BOWL	13	-	-	(2,540)	2,553
778	Electric Distribution	Meeks	A.0005502.078	Tx Blanket-Oh Replacements	5	-	-	-	5
779	Electric Distribution	Meeks	A.0005584.005	SPS NM Targeted OH Rebuild - A	1	-	-	-	1
780	Electric Distribution	Meeks	A.0001024.004	Install Hillside #2 115/13.2kV - Fd	0	-	-	-	0
781	Electric Distribution	Meeks	A.0010060.016	AL/STOVE PIPE/PME, INSTALL 3-PHASE	0	-	-	-	0
782	Electric Distribution	Meeks	A.0010123.016	SPS Spare 7 MVA Transformer	0	-	-	-	0
783	Electric Distribution	Meeks	A.0005508.019	TX Pole Trussing	0	-	-	-	0
784	Electric Distribution	Meeks	A.0010060.010	EUNICE/GLENN'S CP-1725/3PH OH EXT &	0	-	-	-	0
785	Electric Distribution	Meeks	A.0010092.006	Install Ponderosa 3rd Fdr	0	-	-	-	0
786	Electric Distribution	Meeks	A.0010060.014	JAL/BTA VACA DRAW 9418 FEDERAL PME	(0)	-	-	-	(0)
787	Electric Distribution	Meeks	A.0005500.023	Tx Blnkt-Overhead Extensions	(5)	-	-	-	(5)
788	Electric Distribution	Meeks	A.0001163.006	Install Hunsley Substation Feeders	(83)	0	0	0	(84)
789	Electric Distribution	Meeks	A.0005509.035	Tx Blanket-Ug Convrns/Rebuilds	(429)	-	-	-	(429)
790	Electric Distribution	Meeks	A.0001214.009	Install feeders for New Malaga Sub	(460)	(0)	(452)	(8)	0
791	Electric Distribution	Meeks	A.0010092.011	JAL EO/SAGEBRUSH WEST EXT/NEW LINE	(709)	-	(710)	-	1
792	Electric Distribution	Meeks	A.0005508.060	SPS Storm Recovery Project	(822)	-	-	-	(822)
793	Electric Distribution	Meeks	A.0005508.033	0022 Cap. Blanket - New Mexico	(829)	-	-	-	(829)

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794	Electric Distribution	Meeks	A.0005500.024	Txs Blanket-Oh Extension	(947)	-	-	-	(947)
795	Electric Distribution	Meeks	A.0010060.019	JAL/BTA MAXUS B NORTH RIDGE/PME & E	(1,176)	438	-	-	(1,614)
796	Electric Distribution	Meeks	A.0005508.101	Inspect/Replace Poles_Texas	(1,197)	-	-	-	(1,197)
797	Electric Distribution	Meeks	A.0010092.009	JAL EO/Sage Brush 4520 / RoadRunner	(1,506)	-	-	-	(1,506)
798	Electric Distribution	Meeks	A.0010060.025	HBBS/Cimarex Mescalero Ridge 21 1H/	(4,104)	(34)	-	-	(4,071)
799	Electric Distribution	Meeks	A.0010060.012	CBAD/MATADOR RB FAULK SWD/RECON/3	(4,163)	12	-	(3,328)	(847)
800	Electric Distribution	Meeks	A.0005508.031	Txn-(022) Oh Rebuilds	(4,500)	-	-	-	(4,500)
801	Electric Distribution	Meeks	A.0010124.006	Loving South Retirement	(5,956)	11	-	(0)	(5,967)
802	Electric Distribution	Meeks	A.0001214.010	Install New Malaga Substation	(7,626)	20	3,280	(11,285)	358
803	Electric Distribution	Meeks	A.0001022.005	Whitedeer Install new 115/13.2	(11,852)	1	-	(9,501)	(2,353)
804	Electric Distribution	Meeks	A.0000424.248	Install Medanos Substation	(17,631)	0	1,316	(17,568)	(1,379)
805	Electric Distribution	Meeks	A.0010002.006	NM - UG New Street Light Blanket	(23,244)	18,438	17,937	34,584	(94,203)
806	Electric Distribution	Meeks	A.0005522.272	Artesia Country Club TAM Conve	(141,787)	(26)	-	(41,336)	(100,426)
807	Electric Distribution	Meeks	A.0005522.261	TAM: Convert South Loving 69kV	(259,499)	9,661	62	(8,332)	(260,889)
808	Electric Distribution	Meeks	A.0006062.010	Distribution CIAC TX Elec	(833,330)	-	-	-	(833,331)
809	Electric General	Dietenberger	D.0001813.183	Plainview Renovation	4,988,069	90,531	894,886	1,372,766	2,629,886
810	Electric General	Dietenberger	D.0001814.091	Lubbock Ops UPS Upgrade	185,236	16,925	72,303	113,875	(17,867)
811	Electric General	Dietenberger	D.0002403.014	TX Harrington Station AMAG	145,278	1,792	155,993	1,517	(14,024)
812	Electric General	Dietenberger	A.0005014.101	Office Furn & Equipment - Electric	116,260	194	46,736	357,795	(288,466)
813	Electric General	Dietenberger	D.0002420.008	SPS Employee EV Charging	92,915	-	34,563	59,632	(1,280)
814	Electric General	Dietenberger	D.0001781.077	SPS-Security Lab	40,160	3,325	18,811	21,741	(3,716)
815	Electric General	Dietenberger	D.0002404.006	Patented Key Replacement Tx	28,232	647	19,685	10,791	(2,892)
816	Electric General	Dietenberger	A.0005014.050	NM-Subs Furniture Blanket	12,064	-	-	-	12,064
817	Electric General	Dietenberger	D.0001781.041	Security Projects - Electric -	9,904	651	4,704	6,467	(1,918)
818	Electric General	Dietenberger	D.0001781.052	Tucumcari Security Install	619	-	-	617	3
819	Electric General	Dietenberger	D.0001813.023	Amarillo Ops Center Renovation	(390)	(341)	-	-	(49)
820	Electric General	Dietenberger	D.0001781.056	TX - Austin New Office	(11,307)	-	(12,875)	(150)	1,718
821	Electric General	Lytal	A.0003000.764	SWF: Sagamore Wind - Tools & Equip	114,108	-	-	114,305	(196)
822	Electric General	Lytal	A.0003000.668	HAROC-Purch Plant Tools	51,517	-	-	67,768	(16,251)
823	Electric General	Lytal	A.0003000.763	HLW: Hale Wind - Tools & Equip	42,649	-	-	42,919	(270)
824	Electric General	Lytal	A.0003000.675	NICOC-Purch Plant Tools	18,651	-	-	16,407	2,244
825	Electric General	Lytal	A.0003000.688	GMSOC-Training Tools	12,177	-	-	-	12,177
826	Electric General	Lytal	A.0003000.692	GMSOC-MMR Instruments	3,847	-	-	-	3,847
827	Electric General	Meeks	A.0006056.213	TX-DIST Fleet New Unit Purchases	6,141,775	77,556	-	5,942,042	122,177
828	Electric General	Meeks	A.0006056.214	NM-DIST Fleet New Unit Purchase El	2,017,350	13,611	-	1,985,947	17,791
829	Electric General	Meeks	A.0006059.006	TX-Dist Electric Tools and Equip	1,968,257	-	-	2,130,182	(161,925)
830	Electric General	Meeks	A.0006059.016	TX-Dist Subs Tools and Equip	1,764,338	-	2,000	1,771,411	(9,074)
831	Electric General	Meeks	A.0001430.004	Install Hopi Transformer #2 Comm	594,647	11,017	474,168	66,580	42,882
832	Electric General	Meeks	A.0006059.007	NM-Dist Electric Tools and Equip	420,673	-	-	437,488	(16,816)
833	Electric General	Meeks	A.0001434.001	Install Centerport Comms	209,477	26,096	85,833	80,432	17,118
834	Electric General	Meeks	A.0001418.007	Four Way Substation Comm	209,361	11,065	80,196	53,847	64,253
835	Electric General	Meeks	A.0006056.294	Fleet-PHEV-SPS-TX-Dist Electric	207,617	4,742	-	166,225	36,650
836	Electric General	Meeks	A.0001414.006	Install Caveman Substation Comms	177,193	8,322	94,136	67,393	7,342
837	Electric General	Meeks	A.0001362.003	Install Callahan Subs Comm	158,816	5,482	70,095	73,744	9,496
838	Electric General	Meeks	A.0006056.341	SPS-Dist Common-Fleet new unit prch	148,150	4,515	-	143,545	91
839	Electric General	Meeks	A.0010099.010	Install New Tennesco Sub Comms	85,922	1,352	83,374	1,406	(210)
840	Electric General	Meeks	A.0006056.338	SPS - E Dist Fleet Transp Tools	83,605	-	21,650	61,884	71
841	Electric General	Meeks	A.0010043.001	TX - Communication Equipment Blanck	81,337	-	16,927	21,246	43,164
842	Electric General	Meeks	A.0006056.245	SPS - NM E Dist Fleet Transp Tools	79,182	-	3,796	75,401	(16)
843	Electric General	Meeks	A.0006056.295	Fleet-PHEV-SPS-NM-Dist Electric	67,014	1,534	-	65,472	8
844	Electric General	Meeks	A.0000126.011	Comm Equip @ Artesia Country Club	44,259	11	1,081	43,168	-
845	Electric General	Meeks	A.0001419.006	Install Millen #2 Comms	5,193	-	5,109	74	9
846	Electric General	Meeks	A.0005549.010	NM-Dist Sub Communication Equi	3,176	6	634	-	2,535
847	Electric General	Meeks	A.0000424.278	Install new Lynch Sub Comms	2,676	-	2,627	44	5
848	Electric General	Meeks	A.0001214.011	Install COMMs for New Malaga Sub	2,410	-	2,376	34	-
849	Electric General	Meeks	A.0001408.006	Install Sisko Comm	1,837	-	1,808	29	0
850	Electric General	Meeks	A.0010100.004	Convert South Loving COMM	118	1	117	-	-
851	Electric General	Meeks	A.0000424.249	Install Medanos Subs COMM	0	-	-	-	0
852	Electric General	Miranda	A.0001459.014	Bowers OT Cyber	76,490	2,984	29,483	14,811	29,212
853	Electric General	Miranda	A.0001459.073	Carlisle OT Cyber	70,472	7,578	36,576	25,668	651
854	Electric General	Miranda	A.0001459.006	Amoco Sw Sta OT Cyber	54,598	3,682	27,273	326	23,318

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855	Electric General	Miranda	A.0001459.072	Cargill OT Cyber	52,605	3,060	35,431	13,458	657
856	Electric General	Miranda	A.0001459.069	Canyon West OT Cyber	51,195	3,015	24,925	758	22,496
857	Electric General	Miranda	A.0001459.071	Cardinal OT Cyber	50,589	1,946	35,060	13,208	375
858	Electric General	Miranda	A.0001459.070	Capitan OT Cyber	50,235	2,223	24,515	13,386	10,110
859	Electric General	Miranda	A.0001459.068	Bushland OT Cyber	46,855	2,359	30,490	13,439	567
860	Electric General	Miranda	A.0001459.015	Bru (Oxy) OT Cyber	45,375	1,542	14,071	461	29,301
861	Electric General	Miranda	A.0001459.012	Blanco OT Cyber	42,669	4,294	16,449	206	21,720
862	Electric General	Miranda	A.0001459.007	Amoco Wasson OT Cyber	25,714	2,399	23,067	280	(31)
863	Electric General	Miranda	A.0001459.009	Atoka OT Cyber	20,979	158	20,585	241	(6)
864	Electric General	Miranda	A.0001459.008	Andrews OT Cyber	19,566	39	19,249	280	(2)
865	Electric General	Miranda	A.0001459.011	Blackhawk OT Cyber	11,897	132	11,580	190	(5)
866	Electric General	Miranda	A.0001459.010	Bailey OT Cyber	11,863	580	11,089	179	15
867	Electric General	Miranda	A.0001459.004	Amarillo South OT Cyber	5,335	2,821	2,319	26	169
868	Electric General	Miranda	A.0006056.224	Fleet New Unit El Trans TX	3,910,543	42,798	-	3,861,452	6,293
869	Electric General	Miranda	A.0001118.006	Lock and Key System TX	708,216	-	588,878	27,567	91,772
870	Electric General	Miranda	A.0001167.107	Lamb Co SPE Comm	432,387	43,435	306,859	12,880	69,213
871	Electric General	Miranda	A.0006059.063	SPS Sub Comm Tool Blanket	419,123	-	6,200	957,869	(544,946)
872	Electric General	Miranda	A.0001045.013	Tolk 230kV Sub COMM	359,327	7,144	61,969	671	289,542
873	Electric General	Miranda	A.0001044.009	Tierra Blanca 115kV Sub Comm	338,291	34,502	138,093	1,668	164,028
874	Electric General	Miranda	A.0001452.006	Matador COMM, RTCA	331,115	19,754	235,946	40,683	34,733
875	Electric General	Miranda	A.0000545.007	Communication Eq	310,032	36,300	35,474	3,821	234,437
876	Electric General	Miranda	A.0001664.009	CROSSROADS, Teleprotection Upgrade	298,227	18,059	190,025	111,005	(20,861)
877	Electric General	Miranda	A.0000863.046	Arrowhead Sub, T75 Fiber, COMM	277,933	8,295	228,528	38,938	2,172
878	Electric General	Miranda	A.0000863.043	Exell Sub, T27 Fiber, COMM	240,210	10,146	167,008	59,193	3,863
879	Electric General	Miranda	A.0000863.024	Carlisle Sub, T71 Fiber COMM	239,454	7,325	178,118	39,680	14,331
880	Electric General	Miranda	A.0000863.018	Moore Co Sub, T25 Fiber COMM	217,713	12,471	126,793	44,775	33,674
881	Electric General	Miranda	A.0000863.063	Dumas 19th St Sub, T27 Fiber COMM	195,681	29,593	115,944	35,353	14,790
882	Electric General	Miranda	A.0001664.010	Eddy County, Teleprotection Upgrade	192,909	15,280	128,376	54,403	(5,149)
883	Electric General	Miranda	A.0000863.010	Canyon East Sub, W77 Fiber COMM	188,400	3,727	16,387	(10,183)	178,468
884	Electric General	Miranda	A.0006056.223	Fleet New Units El Trans NM	187,544	1,716	-	586,271	(400,443)
885	Electric General	Miranda	A.0000710.047	Harrington Phys Sec Tx Comm	182,034	5	175,743	1,891	4,394
886	Electric General	Miranda	A.0000863.045	Fain Sub, T27 Fiber, COMM	181,745	4,022	113,030	62,880	1,813
887	Electric General	Miranda	A.0000863.008	Northwest Sub, W46 Term, Fiber Comm	181,626	5,319	23,783	265	152,259
888	Electric General	Miranda	A.0000710.012	Nichols Physical Security Tx Comm	174,119	5	79,734	835	93,546
889	Electric General	Miranda	A.0000863.016	Frankford Sub, K10 Fiber COMM	172,565	4,170	10,300	(11,328)	169,424
890	Electric General	Miranda	A.0006059.505	SPS Trans Tool Blanket	170,566	7,056	138,013	1,973	23,524
891	Electric General	Miranda	A.0001664.008	TOLK, Teleprotection Upgrade	165,734	13,785	127,507	41,595	(17,152)
892	Electric General	Miranda	A.0000863.066	Yuma Sub, T72 Fiber COMM	148,162	5,536	75,403	50,853	16,370
893	Electric General	Miranda	A.0000863.019	Dumas 19th St Sub, T25 Fiber COMM	147,740	13,484	82,055	12,944	39,258
894	Electric General	Miranda	A.0000863.025	Yuma Sub, T71 Fiber COMM	145,700	4,144	91,908	26,528	23,120
895	Electric General	Miranda	A.0000863.049	Amarillo South Sub, T75 Fiber, COMM	140,012	8,244	114,772	7,306	9,690
896	Electric General	Miranda	A.0001044.029	Hereford Comm	137,946	1,377	45,041	658	90,869
897	Electric General	Miranda	A.0000863.114	Estacado, V44 Fiber COMM	135,406	4,886	97,079	32,567	874
898	Electric General	Miranda	A.0001452.018	OXY ODC COMM, RTCA	131,418	11,493	82,978	32,289	4,659
899	Electric General	Miranda	A.0000863.065	Wolfforth Sub, T72 Fiber COMM	128,941	3,384	100,968	8,685	15,904
900	Electric General	Miranda	A.0001452.010	Intrepid West COMM, RTCA	125,747	18,054	81,708	23,027	2,958
901	Electric General	Miranda	A.0000863.068	Osage Sub, T75 Fiber COMM	123,783	16,735	90,253	8,024	8,771
902	Electric General	Miranda	A.0000863.017	Wolfforth Sub, K10 Fiber COMM	121,527	3,179	4,821	(11,376)	124,903
903	Electric General	Miranda	A.0000863.012	Canyon West Sub, W77 Fiber COMM	112,091	6,454	16,424	(11,250)	100,463
904	Electric General	Miranda	A.0000863.044	Nichols Sub, T27 Fiber, COMM	110,613	6,621	68,784	24,312	10,896
905	Electric General	Miranda	A.0000153.010	Z08 MOD 4744 and 4788 Comm	92,341	2,232	5,179	97	84,833
906	Electric General	Miranda	A.0000863.009	Rolling Hills Sub, W46 Term, Fiber	90,464	3,998	9,507	86	76,873
907	Electric General	Miranda	A.0000863.071	Coulter Sub, V44 Fiber COMM	88,673	10,264	69,941	7,917	550
908	Electric General	Miranda	A.0000863.013	Dawn Sub, W40 Fiber COMM	86,022	3,928	4,986	(11,367)	88,474
909	Electric General	Miranda	A.0000153.020	W24, Sw 1H101, COMM	80,497	15,347	(1,718)	1,778	65,090
910	Electric General	Miranda	A.0000863.072	Owens Corning, V44 Fiber COMM	75,428	3,536	60,515	10,891	486
911	Electric General	Miranda	A.0000863.118	Hitchland, K75 Fiber COMM	74,653	7,270	43,463	23,421	498
912	Electric General	Miranda	A.0006056.333	Fleet-PHEV-SPS-TX Transmission	66,828	1,764	-	65,065	(1)
913	Electric General	Miranda	A.0000863.113	Deaf Smith U-42/43	65,249	4,798	37,231	22,939	282
914	Electric General	Miranda	A.0001459.075	Carpenter OT Cyber	59,214	2,840	42,322	13,824	228
915	Electric General	Miranda	A.0006059.088	SPS Sys Protect Comm Eng Testing Eq	56,749	-	-	56,440	310

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916	Electric General	Miranda	A.0000863.096	Hunsley Sub, U41 Fiber COMM	52,995	5,726	27,348	19,660	260
917	Electric General	Miranda	A.0000888.006	Cornell Sub COMM - XTO	52,446	41	-	-	52,406
918	Electric General	Miranda	A.0001459.074	Carlsbad OT Cyber	52,338	1,382	36,051	14,315	590
919	Electric General	Miranda	A.0006059.434	SPS Training Center Tools	52,324	-	-	174,788	(122,463)
920	Electric General	Miranda	A.0001452.008	Sendero COMM, RTCA	52,031	2,290	48,220	1,122	399
921	Electric General	Miranda	A.0001459.052	Finney OT Cyber	51,985	6,095	31,803	13,745	342
922	Electric General	Miranda	A.0001459.067	Hitchland OT Cyber	50,030	9,640	13,610	26,457	323
923	Electric General	Miranda	A.0001664.002	Amarillo South, Teleprotection Upgr	49,996	1,171	34,430	657	13,738
924	Electric General	Miranda	A.0000863.095	Randall Co, U41 Fiber COMM	47,670	6,964	24,642	15,712	352
925	Electric General	Miranda	A.0006059.436	SPS Ops Engineering Tools	46,737	-	-	46,713	25
926	Electric General	Miranda	A.0001218.020	San Juan Mesa Com Checkpoint FW	44,680	8,280	24,603	11,251	546
927	Electric General	Miranda	A.0006059.432	Tool Blanket TX Line	43,533	-	19,203	43,680	(19,350)
928	Electric General	Miranda	A.0001459.030	Cole OT Cyber	42,578	4,979	24,079	13,303	218
929	Electric General	Miranda	A.0000863.106	Tierra Blanca, U47 Fiber COMM	41,644	3,746	19,140	18,549	208
930	Electric General	Miranda	A.0001664.001	Coulter, Teleprotection Upgrade	40,358	4,462	38,157	981	(3,243)
931	Electric General	Miranda	A.0001664.005	East Plant, Teleprotection Upgrade	38,622	215	32,612	393	5,401
932	Electric General	Miranda	A.0001459.090	Jones OT Cyber	37,037	2,166	21,300	13,532	40
933	Electric General	Miranda	A.0001664.006	Owens Corning, Teleprotection Upgra	29,038	3,653	27,393	1,207	(3,215)
934	Electric General	Miranda	A.0001118.007	Lock and Key System NM	28,198	-	27,611	476	111
935	Electric General	Miranda	A.0001664.007	Osage, Teleprotection Upgrade	27,464	246	24,747	(7,522)	9,994
936	Electric General	Miranda	A.0001459.134	Perryton OT Cyber	26,122	1,252	11,362	13,426	82
937	Electric General	Miranda	A.0000588.025	Industrial RTU Rplmnt	24,651	146	24,250	319	(64)
938	Electric General	Miranda	A.0001063.003	TX Synchrophasors	22,350	-	22,112	239	-
939	Electric General	Miranda	A.0000588.024	Gray County RTU Rplmnt	22,182	1,043	1,846	10	19,284
940	Electric General	Miranda	A.0001189.027	Phantom Sub 345kV COMM	15,542	1,846	-	-	13,696
941	Electric General	Miranda	A.0000401.051	East Plt 2K50 Relay Rplmnt Comm	13,362	(1)	-	0	13,363
942	Electric General	Miranda	A.0001167.112	Higg, T89 Term, COMM	12,519	9	5,733	95	6,683
943	Electric General	Miranda	A.0005014.109	Gen Plt Ofc Furn TX	9,199	-	-	15,551	(6,352)
944	Electric General	Miranda	A.0000401.067	Floyd Co Y77 Z36 Relay Rplmnts Com	9,087	-	10,192	(17)	(1,087)
945	Electric General	Miranda	A.0006059.506	SPS Training Center Equipmen	7,452	-	-	110,869	(103,417)
946	Electric General	Miranda	A.0001167.108	Hockley Co SPE Comm	5,153	(2)	12,954	120	(7,919)
947	Electric General	Miranda	A.0001059.011	Crosby Co COMM	3,216	3	3,172	41	0
948	Electric General	Miranda	A.0000424.112	Eddy Co 345kV Comms	2,020	-	1,991	28	-
949	Electric General	Miranda	A.0001189.006	OPIE Phantom Sub COMM	1,524	-	1,503	21	-
950	Electric General	Miranda	A.0001061.003	Purnell 115kV Sub	1,018	-	1,008	10	-
951	Electric General	Miranda	A.0001118.009	Lock and Key System OK	962	-	948	13	1
952	Electric General	Miranda	A.0001384.006	XTO BEU Sub, Comm	681	97	575	8	-
953	Electric General	Miranda	A.0000220.039	Cox Int COMM	380	(0)	0	(0)	380
954	Electric General	Miranda	A.0000795.003	SPS Sub Comm Network Group 1 C	310	104	211	1	(6)
955	Electric General	Miranda	A.0001167.109	Wolforth SPE Comm	243	-	246	3	(6)
956	Electric General	Miranda	A.0001219.042	Amoco-Wasson, K55 COMM	66	-	-	-	66
957	Electric General	Miranda	A.0000795.017	Nichols, EAPL terminal COMM	(108)	-	(108)	-	-
958	Electric General	Miranda	A.0001030.003	Mustang Sub - Comm	(108)	-	(108)	-	-
959	Electric General	Miranda	A.0000556.017	Jones #1 DFR	(4,939)	1	(0)	-	(4,940)
960	Electric General	Miranda	A.0001176.003	Tuco NK80-NK75 Comm	(6,710)	(5)	939	15	(7,658)
961	Electric General	Miranda	A.0000556.018	Plant X 230kV DFR	(27,484)	6	(0)	(0)	(27,490)
962	Electric General	Miranda	A.0001359.002	Castro Term for Orion Comm	(93,784)	-	-	-	(93,784)
963	Electric General	Miranda	A.0001478.004	Oxy Anton Sub, RTCA COMM	(124,265)	2,189	7,647	101	(134,202)
964	Electric General	Remington	D.0001723.064	ADMS-BS-SW-SPS	13,940,408	2,680,856	8,290,117	1,971	2,967,464
965	Electric General	Remington	D.0002488.008	ITC-LFCM OT Modernization NP Rout H	4,764,493	116,296	4,655,626	11,878	(19,307)
966	Electric General	Remington	D.0002014.014	ITC - WAN Routine HW SPS	4,320,155	1,276,284	1,740,388	47,751	1,255,732
967	Electric General	Remington	D.0002354.004	ITC-PC Refreshes-Routine HW-SPS	1,592,765	106,197	35,927	21,482	1,429,159
968	Electric General	Remington	D.0002356.004	ITC - IT INF5 Network Refresh HW SP	1,197,240	241,956	465,731	11,170	478,384
969	Electric General	Remington	D.0002106.007	ITC-VoIP Refresh-HW SPS	972,305	86,105	124,309	1,682	760,209
970	Electric General	Remington	D.0001723.041	ADMS-BS-Lubbock-Workstation	826,417	64,035	53,382	16,371	692,629
971	Electric General	Remington	D.0002482.008	ITC-LFCM End User NP Routine HW SPS	791,452	14,141	-	8,217	769,094
972	Electric General	Remington	D.0002283.004	ITC - Avaya Ref Cloud Deployment SP	677,382	141,670	55,493	377	479,842
973	Electric General	Remington	D.0002021.015	ITC - FITI Plainview Reno HW SPS	591,917	59,062	276,133	3,134	253,588
974	Electric General	Remington	D.0002014.015	ITC - WAN Microwave HW SPS	459,466	211	450,685	5,161	3,410
975	Electric General	Remington	D.0002082.018	ITC-VCE Phase 3 HW SPS	422,146	396	5,828	-	415,923
976	Electric General	Remington	D.0002384.006	ITC-Analog Security Camera Routine	305,676	8,705	185,889	(21,919)	133,001

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977	Electric General	Remington	D.0002109.008	ITC-Rugged Tablets Refresh Routine H	290,639	6,469	56,876	2,428	224,865
978	Electric General	Remington	D.0002355.004	ITC-Printer Refreshes-Routine HW-SP	193,083	11,777	9,801	1,705	169,801
979	Electric General	Remington	D.0002429.004	ITC-Return to Office NP SPS	180,638	66,307	39,114	250	74,967
980	Electric General	Remington	D.0002208.008	ITC-2020 EMS Infrastructure CE SPS	104,343	18,492	-	235	85,616
981	Electric General	Remington	D.0002209.017	ITC-2020 HH Refresh Routine HW SPS	93,652	-	-	675	92,977
982	Electric General	Remington	D.0002021.004	Purch Facility IT Investments HW SP	90,924	119	78,414	1,059	11,332
983	Electric General	Remington	D.0002429.028	ITC-RTO PC Kits NP SPS	53,998	-	-	738	53,260
984	Electric General	Remington	D.0002210.023	ITC - Infoblox Ref HW SPS	51,491	1	(58)	-	51,547
985	Electric General	Remington	D.0001723.066	ADMS-BS-Workstation Furniture-SPS	23,655	-	-	-	23,655
986	Electric General	Remington	D.0002417.009	ITC-Reprivata Sensors HW CE SPS	21,314	2,729	18,559	-	26
987	Electric General	Remington	D.0001821.539	Purch EMS Mapboard Comm Eq AOC SPS	5,683	-	5,654	-	30
988	Electric General	Remington	D.0001840.114	Purch Sec Camera HW TX	2,824	-	2,822	-	2
989	Electric General	Remington	D.0002213.004	ITC-Purch 2020 Storage HW SPS	2,605	2,602	-	-	2
990	Electric General	Remington	D.0002018.004	Purch 10GBBackhaul HW SPS-BSPRJ00011	1,746	-	(3,980)	-	5,725
991	Electric General	Remington	D.0002485.024	ITC-Checkpoint HW NP SPS	94	-	93	1	0
992	Electric General	Remington	D.0002344.008	ITC OT Monitoring 2020 HW SPS	55	-	-	55	0
993	Electric General	Remington	D.0001821.541	Purch EMS Mapboard Building AOC SPS	(10)	-	6,039	-	(6,049)
994	Electric General	Remington	D.0002192.004	ITC-Purch 2019 ITINFS Ref HW SPS	(312)	-	-	-	(312)
995	Electric Intangible	Lytal	A.0001577.017	Hale PCMM	307,989	-	-	-	307,989
996	Electric Intangible	Miranda	A.0000855.008	SPS Transmission UAV SW	5,570,019	119,489	4,888,328	28,335	533,867
997	Electric Intangible	Miranda	D.0001852.006	SPS Veg Mgmt Data Analytics	234,957	-	231,930	-	676
998	Electric Intangible	Remington	D.0002395.010	ITC-Digital Ops Comm SW 200184 SPS	3,736,007	222,109	1,651,436	-	1,862,463
999	Electric Intangible	Remington	D.0002247.006	CXT-My Acet SW SPS-10778	2,983,108	255,408	1,127,434	40	1,600,225
1000	Electric Intangible	Remington	D.0002283.012	ITC - Avaya Ref Cloud Depl SPS SW-1	1,909,982	25,205	138,875	131	1,745,771
1001	Electric Intangible	Remington	D.0002078.007	TWR SW SPS-10713	1,583,405	37,297	178,116	-	1,367,991
1002	Electric Intangible	Remington	D.0002248.006	CXT-XE COM SW SPS-10779	1,567,022	94,684	436,841	3	1,035,495
1003	Electric Intangible	Remington	D.0002250.014	CXT-Cust API SW Ph2-SPS	1,562,164	257,189	731,027	2	573,945
1004	Electric Intangible	Remington	D.0002366.006	ITC-Service Now SW 200074 SPS	1,520,547	65,897	104,248	-	1,350,402
1005	Electric Intangible	Remington	D.0002251.010	CXT-Cust Data SW Ph2-SPS	1,299,836	263,059	457,647	2	579,128
1006	Electric Intangible	Remington	D.0002413.006	ITC-SailPoint Phase 6 SW 200148 SPS	1,295,074	44,979	1,039,406	-	210,689
1007	Electric Intangible	Remington	D.0002253.006	CXT-CIAM SW SPS-10787	1,010,216	37,582	2,392	2	970,239
1008	Electric Intangible	Remington	D.0002322.006	ITC-Outage Employee Experience SPS	941,386	31,682	428,677	-	481,027
1009	Electric Intangible	Remington	D.0002418.004	ITC-SIEM-SOAR SW 200148 SPS	908,189	54,130	228,078	107	625,874
1010	Electric Intangible	Remington	D.0002180.021	ITC-TAHA WS3-SW-SPS	816,911	17,771	195,746	-	603,394
1011	Electric Intangible	Remington	D.0002367.004	ITC-Kafka Data Streaming SW 200148	772,806	5,414	43,891	-	723,501
1012	Electric Intangible	Remington	D.0002349.003	ITC-M&D Center thermal SW 200137 SP	732,701	24,074	59,338	-	649,289
1013	Electric Intangible	Remington	D.0002409.006	ITC-Integration Resiliency SW 20007	636,869	49,970	502,062	-	84,837
1014	Electric Intangible	Remington	D.0002107.010	ITC-NMS 2.X Upgrade-SW-SPS	625,884	13,880	126,387	-	485,617
1015	Electric Intangible	Remington	D.0002370.010	ITC-F5 Renewal SW 200172 SPS	560,165	32	(8)	-	560,140
1016	Electric Intangible	Remington	D.0002020.034	ITC-2021 SAP Ops Reporting SW 20014	555,066	20,911	120,355	-	413,800
1017	Electric Intangible	Remington	D.0002254.021	RPA Release 3 SW SPS - 10788	529,341	143,745	69,834	-	315,762
1018	Electric Intangible	Remington	D.0002340.004	ITC Oracle Exadata Refresh SW SPS-2	504,883	8,907	155,428	-	340,548
1019	Electric Intangible	Remington	D.0002329.006	ITC-Upgrade Corporate Fina SW 20009	484,941	45,995	121,559	-	317,386
1020	Electric Intangible	Remington	D.0002153.008	ITC-Tech Licenses 2021 SW 200148 S	462,592	15,691	14,230	-	432,672
1021	Electric Intangible	Remington	D.0002310.004	ITC UI CREV RIS w PlnrDash SW SPS-2	451,288	4,114	32,055	-	415,119
1022	Electric Intangible	Remington	D.0002286.012	ITC PI for Wind Farms OSI PI Lic SW	427,860	60,985	63,398	-	303,476
1023	Electric Intangible	Remington	D.0002386.010	ITC-Ansible Lic Renew SW 200172 SPS	422,728	5,334	52,645	-	364,749
1024	Electric Intangible	Remington	D.0002032.009	ITC-Cash Mngmt Sys Replemnt-SW SPS	409,320	28,987	185,010	-	195,323
1025	Electric Intangible	Remington	D.0002298.019	ITC-UAS Fleet MGMT SW ELEC 200184 S	359,247	87,650	191,601	-	79,996
1026	Electric Intangible	Remington	D.0002250.006	CXT-Cust API PHI SW SPS-10781	286,657	27,024	274,772	0	(15,139)
1027	Electric Intangible	Remington	D.0002113.009	ITC-Purchase Power Agrmnt-SW SPS	272,651	56,951	52,692	-	163,009
1028	Electric Intangible	Remington	D.0002411.006	ITC-Deception Servers SW 200148 SPS	258,847	11,481	50,635	-	196,731
1029	Electric Intangible	Remington	D.0002251.006	CXT-Cust Data SW SPS-10782	252,566	13,635	238,630	0	300
1030	Electric Intangible	Remington	D.0002180.017	TAHA Data Lic SW SPS-10785	230,892	36	4,539	-	226,317
1031	Electric Intangible	Remington	D.0002041.004	eGRC Phase IV Sox Corp Com SW SPS-1	194,967	378	22,772	-	171,817
1032	Electric Intangible	Remington	D.0002286.008	ITC PI for Wind Farms Smart Signl S	193,980	12,286	19,693	-	162,000
1033	Electric Intangible	Remington	D.0002363.005	ITC-Data Science Models SPS	173,581	1,418	23,967	-	148,196
1034	Electric Intangible	Remington	D.0002415.010	ITC-SE Attack Prevention SW 200148	155,480	5,351	42,835	-	107,294
1035	Electric Intangible	Remington	D.0002380.006	ITC-Fleet CAM SW 200126 SPS	126,138	9,038	54,213	-	62,887
1036	Electric Intangible	Remington	D.0002414.010	ITC-MFA Maturation Phase 2 SW 20014	123,076	23,939	51,877	-	47,260
1037	Electric Intangible	Remington	D.0002417.004	ITC-Reprivata Sensors SW 200148 SPS	112,944	7,348	81,365	226	24,006

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1038	Electric Intangible	Remington	D.0002273.006	CEC-Builders Call SW SPS-10723	107,391	(58)	107,448	0	1
1039	Electric Intangible	Remington	D.0002363.016	Res Data Science Models SPS	105,750	3,532	86,887	-	15,331
1040	Electric Intangible	Remington	D.0002008.022	ITC EDS2-A2A SW SPS-200074	97,401	73	7,359	-	89,969
1041	Electric Intangible	Remington	D.0002133.009	ITC-Business Objects Ref SW 200147	96,144	19,500	42,467	-	34,177
1042	Electric Intangible	Remington	D.0002269.020	ITC-OT Environment Upgrade SW 20018	93,574	29,851	36,989	-	26,733
1043	Electric Intangible	Remington	D.0002073.009	ITC-Safety Observations & SW 20016	77,264	3,389	16,283	-	57,591
1044	Electric Intangible	Remington	D.0002273.010	CXT-NCC SW Ph2-SPS	77,140	20,052	(41,474)	1	98,561
1045	Electric Intangible	Remington	D.0001849.004	ITC-Pro Mod Analytics SW 200146 SPS	61,416	1,088	1,208	-	59,120
1046	Electric Intangible	Remington	D.0002041.016	eGRC Ph IV SOX SW SPS-10764	59,326	20	1,389	-	57,918
1047	Electric Intangible	Remington	D.0002429.024	ITC-ARM SW 200172 SPS	58,720	2,471	37,913	-	18,336
1048	Electric Intangible	Remington	D.0002020.046	ITC-TCOE_SAP Test Automate SW 20007	47,560	789	46,667	-	104
1049	Electric Intangible	Remington	D.0002020.042	ITC-SAP BW Upgrade 2021 SW 200148 S	40,966	2,414	33,451	-	5,101
1050	Electric Intangible	Remington	D.0002291.006	ITC-Gentran Upgrade SW 200171 SPS	37,224	192	1,777	-	35,254
1051	Electric Intangible	Remington	D.0002429.018	ITC-E911 Licensing SW 200172 SPS	32,798	1,344	15,386	-	16,067
1052	Electric Intangible	Remington	D.0002020.022	ITC Operational Reporting SW SPS-20	21,585	453	21,117	-	16
1053	Electric Intangible	Remington	D.0002020.028	ITC-SAP Test Automation SW 200074 S	13,066	198	12,868	-	(0)
1054	Electric Intangible	Remington	D.0002300.004	ITC-Enterprise Purge Archive-SW SPS	12,410	257	12,154	-	(0)
1055	Electric Intangible	Remington	D.0002365.008	ITC-Appication Performanc SW 200171	8,788	1,900	6,818	-	70
1056	Electric Intangible	Remington	D.0002265.004	ITC - 2020 Oracle Licenses SW - TX	7,961	-	-	-	7,961
1057	Electric Intangible	Remington	D.0002284.004	ITC-Emptoris Replacement-SW SPS	7,656	465	7,191	-	(0)
1058	Electric Intangible	Remington	D.0002312.004	ITC-SailPoint Phase 5-SW SPS	4,398	482	3,897	-	19
1059	Electric Intangible	Remington	D.0002003.010	2018 Oracle SW SPS-10701	4,339	-	-	-	4,339
1060	Electric Intangible	Remington	D.0002187.006	Cyber Security Data SW SPS-10743	4,314	73	4,241	-	0
1061	Electric Intangible	Remington	D.0002063.009	ITC-Meridium Upgrade-SW SPS	4,270	2,399	1,824	-	48
1062	Electric Intangible	Remington	D.0002277.006	ITC - Crew Time Entry App SPS	3,688	3,493	20	-	175
1063	Electric Intangible	Remington	D.0002254.016	RPA Release 2 SW SPS - 10788	3,544	3,301	-	-	243
1064	Electric Intangible	Remington	D.0002003.004	Oracle Version Upgrade SPSSW-BSPRJ0	3,115	-	-	-	3,115
1065	Electric Intangible	Remington	D.0002344.004	ITC OT Monitoring 2020 SW SPS-20018	2,626	87	2,500	29	10
1066	Electric Intangible	Remington	D.0002290.004	ITC-Field Collect Sys Upg-SW SPS	2,208	-	-	-	2,208
1067	Electric Intangible	Remington	D.0002143.004	Technology Lic SW SPS	1,919	-	-	-	1,919
1068	Electric Intangible	Remington	D.0002045.015	Operation Monitor SW SPS-10728	1,024	25	999	-	-
1069	Electric Intangible	Remington	D.0002309.004	ITC-MRAS Upg to 64 Bit OS-SW SPS	719	67	650	-	2
1070	Electric Intangible	Remington	D.0001805.004	Next Gen MSFT LIC SW SPS-10692	658	-	-	-	658
1071	Electric Intangible	Remington	D.0002305.004	ITC-Primavera Upgrade-SW SPS	640	22	617	-	0
1072	Electric Intangible	Remington	D.0002346.006	ITC-Legal Hold Custodian SW 200071	497	5	492	-	-
1073	Electric Intangible	Remington	D.0002385.006	ITC-RationalLic2020 SW 200074 SPS	283	114	166	-	3
1074	Electric Intangible	Remington	D.0002377.006	ITC-FERC Order 860 SW 200074 SPS	273	(3,143)	(5,500)	-	8,915
1075	Electric Intangible	Remington	D.0002313.004	ITC-Archer 2020-SW SPS	246	241	-	-	5
1076	Electric Intangible	Remington	D.0002199.006	CRS Voice Agent SW SPS-10753	164	2	162	-	0
1077	Electric Intangible	Remington	D.0002376.008	ITC-Binary Tree SW 200074 SPS	144	35	109	-	(0)
1078	Electric Intangible	Remington	D.0001839.186	Mobile Computing Infra SW SPS	121	-	-	-	121
1079	Electric Intangible	Remington	D.0001826.366	Microsoft Core SW SPS-10678	96	-	-	-	96
1080	Electric Intangible	Remington	D.0002084.020	Tririga Mobile SW SPS-10730	81	-	-	-	81
1081	Electric Intangible	Remington	D.0002353.026	ITC-Vertex SW 200074 SPS	72	73	-	-	(0)
1082	Electric Intangible	Remington	D.0002294.004	ITC-UI Stabilization FMS-SW-SPS	68	1	67	-	0
1083	Electric Intangible	Remington	D.0001796.014	Netwrk Tools LNI Smallworld SW TX -	48	-	-	-	48
1084	Electric Intangible	Remington	D.0002285.004	ITC-General Counsel Doc Mgmt-SW SPS	46	-	-	-	46
1085	Electric Intangible	Remington	D.0002326.004	ITC Email Adv Threat Prot SW SPS-20	32	32	-	-	(0)
1086	Electric Intangible	Remington	D.0001839.297	Active Directory 2016 SW SPS-10737	12	-	-	-	12
1087	Electric Intangible	Remington	D.0001826.191	Demand Response Manage SW SPS	11	-	-	-	11
1088	Electric Intangible	Remington	D.0002002.007	NMS 1.12 Upgrade SW SPS-10669	10	-	-	-	10
1089	Electric Intangible	Remington	D.0001805.016	Next Gen MSFT Deploy SW SPS - 10693	8	-	-	-	8
1090	Electric Intangible	Remington	D.0002098.017	CyberArk CIP SW SPS-10749	7	-	-	-	7
1091	Electric Intangible	Remington	D.0002072.004	Replace Meeting Planner SW SPS-1073	3	-	-	-	3
1092	Electric Intangible	Remington	D.0001796.034	Net Tools CISCO SW SPS-10718	2	-	-	-	2
1093	Electric Intangible	Remington	D.0002257.006	ITC-Data Discovery-SW SPS	2	0	2	-	-
1094	Electric Intangible	Remington	D.0002373.008	ITC-Motorola LMR Core SW 200184 SPS	0	-	-	-	0
1095	Electric Intangible	Remington	D.0002259.006	XEI Wave 5 - Distribution SW-10796	0	-	-	-	0
1096	Electric Intangible	Remington	D.0002261.004	ITC - 2021 Oracle Licenses SW - TX	(0)	-	-	-	(0)
1097	Electric Intangible	Remington	D.0002255.006	CXT Contact Center SW SPS-10790	(6)	-	(6)	-	-
1098	Electric Intangible	Remington	D.0002256.006	CXT Analytics, AI and NLU SW SPS-10	(6)	-	(6)	-	-

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Plant Additions by Project and Elements of Cost
Rule Reference 17.1.3.16

Line No.	Asset Class	Witness	WBS Level 2	Project Description (WBS Level 2 Description)	Base Period Total	Base Period Labor	Base Period Contract Work	Base Period Supplies and Materials	Base Period Other
1099	Electric Intangible	Remington	D.0002429.012	ITC-Audio Routing Mgr SW 200162 SPS	(6)	218	(218)	-	(6)
1100	Electric Intangible	Remington	D.0001726.058	Work and Asset Phase 1 SW SPS	(62)	(331)	-	-	269
1101	Electric Intangible	Remington	D.0001723.048	ADMS Data - SPS	(92)	-	(258)	167	0
1102	Electric Intangible	Remington	D.0002396.058	SPS-SW FERC Rprtn-E	(312,607)	-	-	-	(312,607)
1103	Grand Total				\$ 560,575,902	\$ 58,546,568	\$ 181,513,298	\$ 107,395,222	\$ 213,120,814

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Plant Additions Summary by Asset Class

Asset Class	Additions to Plant-in-Service Linkage Period Total Company	Additions to Plant-in-Service Linkage Period NM Retail
Steam Production	\$ 74,389,427	\$ 28,618,595
Other Production	12,024,208	4,690,555
Electric Transmission	265,340,175	77,589,738
Electric Distribution	157,292,772	53,017,339
Electric General	98,671,547	34,740,389
Electric Intangible	42,768,915	15,058,128
Grand Total	\$ 650,487,042	\$ 213,714,744

Plant Additions Summary by Witness

Witness	Additions to Plant-in-Service Linkage Period Total Company	Additions to Plant-in-Service Linkage Period NM Retail
Dietenberger	\$ 13,613,536	\$ 4,793,069
Lytal	88,879,311	34,177,316
Meeks	177,436,942	60,043,924
Miranda	295,652,981	88,328,055
Remington	74,904,271	26,372,380
Grand Total	\$ 650,487,042	\$ 213,714,744

Production Assets allocated using 12CP-PROD (38.47%). Sagamore and Hale are allocated using ENERGY (39.19%).
Transmission Assets primarily allocated using 12CP-TRAN (29.24%), Transmission Servicing Generation allocated using 12CP-PROD (38.47%). Sagamore and Hale are allocated using ENERGY (39.19%).
Distribution Assets direct assigned according to location.
General Plant allocated using LABXAG (35.21%).
Intangible Plant primarily allocated using LABXAG (35.21%) with a few projects allocated by CUST-RET.

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Plant Additions by Asset Class and Witness
Linkage Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Linkage Period Total Company	Additions to Plant-in-Service Linkage Period NM Retail
1	Steam Production	Lytal	Reliability & Performance Enhancement	10695688	E&S Electric Production	Routine	2,670	1,027
2	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001529.051	MAD0C-Rpl Waterwells	9/22/2022	160,162	61,616
3	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001529.053	MAD1C-Rpl Circ Exp Joints	8/15/2022	623	240
4	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001529.090	MAD1C-Install XFMR DGA monitor	9/30/2022	38,908	14,968
5	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001529.096	MAD0C-Rpl WW Controls -23960	5/31/2022	269,479	103,672
6	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001529.103	MAD1C-Rpl Throttle Vlv Actuators -2	11/30/2022	47,939	18,443
7	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001529.105	MAD1C-Install SU XFMR DGA -24180	9/30/2022	56,516	21,742
8	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001529.114	MAD1C Rpl Preheat Expan Joint-24793	6/28/2022	70,887	27,271
9	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001529.115	MAD1 Turbine Rebuild	9/30/2022	3,151,335	1,212,360
10	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001529.500	MAD Emergent Fund -Steam prod	Routine	801,342	308,287
11	Steam Production	Lytal	Environmental Compliance	A.0001534.156	PLX0C-Potable Water-20415	12/8/2022	7,618	2,931
12	Steam Production	Lytal	Environmental Compliance	A.0001534.165	PLX4C-CEMS Upgrade-17059	9/1/2021	210,244	80,884
13	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.194	PLX3C-X3 Replace drum level indicat	11/30/2019	10,003	3,848
14	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.209	PLX3C Rpl East Waterwall Tubes	3/1/2020	1,054	406
15	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.213	PLX4C-Upgrade WIN10 DCS -23947	6/15/2022	21,325	8,204
16	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.227	PLX4 Prch & Install New GSU XFMR	5/1/2023	362,818	139,581
17	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.500	PLX Emergent Fund -Steam prod	Routine	1,410,485	542,632
18	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.091	CHC0C-Rep Water Wells 2022	10/10/2022	165,343	63,610
19	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.136	CHC2C-Upg Fox Support Stations -239	10/11/2021	1,243	478
20	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.270	CHC0C-Install XFMR DGA monitor	10/4/2022	54,997	21,158
21	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.271	CHC0C-Blowdown Line	10/21/2022	192,226	73,952
22	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.275	CHC2C-Install XFMR DGA monitor	12/9/2021	1,243	478
23	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.500	CHC Emergent Fund -Steam prod	Routine	588,371	226,354
24	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.002	GMS0C Investment Recovery Cap	12/30/2014	19,039	7,325
25	Steam Production	Lytal	Environmental Compliance	A.0001550.238	HAR2C-H2 Rebag Partial 2022	5/12/2022	176,091	67,745
26	Steam Production	Lytal	Environmental Compliance	A.0001550.239	HAR3C-H3 Rebag Partial 2022	10/13/2022	220,054	84,658
27	Steam Production	Lytal	Environmental Compliance	A.0001550.240	HAR3C-H3 Rebag Partial 2023	4/24/2023	171,517	65,985
28	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.248	HAR1C-Rbld Drag Chain CONV	11/1/2022	878	338
29	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.253	HAR1C-Rpl Drag Chain 2022	11/22/2022	151,379	58,237
30	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.265	HAR2C-Mill A Major Major OH	8/1/2019	28,406	10,928
31	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.390	HAR1C-H1 Rpl Burners	6/17/2022	622	239
32	Steam Production	Lytal	Environmental Compliance	A.0001550.396	HAR0C-Install CEMS Compressor	10/31/2021	448,922	172,706
33	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.398	HAR0C-Inst. Air Monitoring Sys	12/31/2022	214,588	82,555
34	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.400	HAR1C-Rpl Steam Cooled Spacer Tubes	7/5/2022	622	239
35	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.410	HAR3C-Rpl Failed Circ liner	4/1/2022	(0)	(0)
36	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.413	HAR3C-Inst Maint Switch on MV Bkrs	10/24/2022	136,944	52,684
37	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.445	HAR1C-Rpl Station Batteries	4/24/2022	622	239
38	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.465	HAR1C-Rpl CT Acid Tank	2/26/2022	93,461	35,956
39	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.476	HAR3C-Rpl CT Acid Tank	11/23/2021	9,843	3,787
40	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.485	HAR1C-H1 Instl Sootblwr Isol Vlvs	10/10/2022	626	241
41	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.488	HAR1C-H1 Generator Rewedge	5/15/2022	622	239
42	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.490	HAR1C-Upg Cntrls Support Stations -	7/12/2022	45,333	17,440
43	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.492	HAR1C-Rpl Digital Vlv Controllers -	5/31/2022	96,699	37,201
44	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.494	HAR1-Inst DGA -24156	6/28/2023	61,623	23,707
45	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500	HAR Emergent Fund -Steam prod	Routine	3,762,964	1,447,662
46	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.502	HAR3C-Upg Cntrls Support Stns -2394	6/15/2022	26,795	10,309
47	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.503	HAR0C-Rpl Resv Cool Wat Sys -23918	7/11/2022	894,054	343,954
48	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.513	HAR0C Rpl Freight Elvtr Cntrls-2463	10/11/2022	117,672	45,270
49	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.514	HAR0C SUXFMR Install DGA-24390	7/17/2022	90,345	34,757

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Linkage Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Linkage Period Total Company	Additions to Plant-in-Service Linkage Period NM Retail
50	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.517	HAR1C Rpl Cmpsr Rm N Air Dryr-24600	10/17/2022	54,116	20,819
51	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.520	HAR1C Rpl Stack Elvtr Cntrls-24637	10/11/2022	112,756	43,379
52	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.521	HAR1C Rpl StartUp ByPass Vlv-24597	10/10/2022	77,625	29,863
53	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.522	HAR2C 4.1kV NSXFMR Inst DGA-24389	8/1/2022	29,677	11,417
54	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.524	HAR2C Rpl Condste Xfr Pmps-24755	10/28/2022	80,330	30,904
55	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.534	HAR2 Rblld MBFP Rot Elemnt-25195	7/28/2022	612,032	235,457
56	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.535	HAR2 Rpl Boiler Tilt Drvs-25196	3/28/2023	106,624	41,020
57	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.536	HAR2 Rpl E&W RH Spry Blk Vlvs-25103	5/10/2022	26,154	10,062
58	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.537	HAR2 Rpl E&W RH Spry CV-25102	5/12/2022	40,624	15,629
59	Steam Production	Lytal	Environmental Compliance	A.0001550.538	HAR0 Reline Pond 3	11/15/2022	4,431,113	1,704,708
60	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.540	HAR2 Turbine Vlv Upgrds-25950	6/1/2023	371,423	142,891
61	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.543	HAR2-Instl CT Bypass-26044	5/15/2023	501,305	192,859
62	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.049	TOL1C-Inst Tubine OS Protect	6/1/2022	947,201	364,401
63	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.224	TOL2C-Rpr MillF GearBx & Journ	12/15/2022	1,319,455	507,612
64	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.225	TOL1C-Rpr MillE GearBx & Jrmls	10/14/2022	296,263	113,976
65	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.247	TOL0C-Rpl Water Well Pmp 2022	10/27/2022	107,770	41,461
66	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.411	TOL0C-Inst Flush Line for Recirc Pm	5/30/2022	1,243	478
67	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.416	TOL0C-rpl N fire pump	12/15/2022	112,657	43,340
68	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.423	TOL1C-BFP duplex filter	9/20/2022	94,205	36,242
69	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.442	TOL1C-Upp Cntrl Supt Computers -242	5/28/2022	244,697	94,138
70	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.447	TOL2C-Upp Cntrl Supt Computers -242	5/8/2023	80,458	30,953
71	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.459	TOL1C Gen Bkr Failure Relay-24760	10/1/2022	17,711	6,814
72	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.465	TOL2C Boiler Elevator Cntrls-24763	10/13/2022	476,362	183,263
73	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.466	TOL2C Cooling Twr MakeUp Vlvs-24762	6/28/2022	13,968	5,373
74	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.467	TOL2C Gen Bkr Failure Relay-24761	10/4/2022	34,031	13,092
75	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.475	TOL1 Stack FAA Lighting Rpl	10/11/2022	146,736	56,451
76	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.476	TOL2 Stack FAA Lighting Rpl	10/11/2022	138,498	53,282
77	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.478	TOL2 N Bus Cable Rpl-25576	10/15/2022	93,528	35,982
78	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500	TOL Emergent Fund -Steam prod	Routine	2,373,240	913,017
79	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.591	TOL0C-S SBAC	12/20/2022	689,766	265,362
80	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.072	NIC3C-Rewind Generator Stator	12/1/2022	4,302,647	1,655,285
81	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.089	NIC0C-Rpl #5 AfrTrtmt pH Aci	6/12/2023	232,062	89,277
82	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.100	NIC3C-N3 Replace CP's	3/30/2022	104,579	40,233
83	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.101	NIC3C-N3 Rpl Foxboror FBM's	12/31/2022	970,473	373,354
84	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.110	NIC1C- Upgrd DCS Opr Stn and CP	6/1/2023	342,478	131,756
85	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.111	NIC2C- Upgrd DCS Opr Stn and CP	6/1/2023	302,589	116,410
86	Steam Production	Lytal	Environmental Compliance	A.0001560.126	NIC0C-HW Rd. WW Trtmt Improv	12/30/2022	15,084,009	5,803,018
87	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.129	NIC3C-Rewind Generator Rotor	12/16/2022	1,410,447	542,618
88	Steam Production	Lytal	Environmental Compliance	A.0001560.134	NIC0C-Install Sprinkler Pivot	10/15/2022	358,268	137,831
89	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.141	NIC3C-Replace Boiler Ignitors	12/31/2022	141,747	54,532
90	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.142	NIC3C-Rpl Control Transmitters	12/31/2022	206,533	79,456
91	Steam Production	Lytal	Environmental Compliance	A.0001560.145	NIC0C-Reline Pond 21 -23919	10/3/2022	1,608,269	618,723
92	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.147	NIC3C-Rpl Cond Tube Clean Sys -2414	11/24/2022	743,765	286,136
93	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.148	NIC3C-Rpl CT Switchgear -24197	12/15/2022	1,485,140	571,353
94	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.150	NIC3C-Rpl SH Out Header Tubes -2414	12/30/2022	1,129,788	434,644
95	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.151	NIC3C-Rpl FWH No4 -24145	12/30/2022	677,453	260,625
96	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.152	NIC3C-BFP Mtr Soft Start Relay -239	12/31/2022	738,906	284,267
97	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.153	NIC3C-Rpl RH Panels -24143	12/30/2022	2,642,721	1,016,689
98	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.156	NIC3C Repl Seamed HE Piping - 16304	12/28/2022	3,077,255	1,183,861

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Linkage Period Total Company	Additions to Plant-in-Service Linkage Period NM Retail
99	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.162	NIC1C 4.16kV NSXFMR Inst DGA-24388	6/6/2022	39,171	15,070
100	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.163	NIC1C MPXFMR Install DGA-24387	6/6/2022	36,158	13,911
101	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.164	NIC1C SUXFMR Install DGA-24810	6/6/2022	42,269	16,262
102	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.165	NIC2C 4.16kV NSXFMR Inst DGA-24385	6/28/2023	88,520	34,055
103	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.166	NIC2C MPXFMR Inst DGA-24386	5/28/2023	89,729	34,520
104	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.171	NIC3C Rpl Cond Pmp Sep Tub-24959	10/4/2022	128,535	49,449
105	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.174	NIC3 Rpl Gas Trip Vlv-25316	5/11/2023	22,691	8,729
106	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.175	NIC3 Rpl Gen Leak Detec System-25199	10/4/2022	329,076	126,600
107	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.177	NIC3 Rpl Emerg Diesel Gen	6/1/2023	1,636	629
108	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.179	NIC0 Truck Bay OvHd Doors Rpl-25961	2/14/2023	4,628	1,781
109	Steam Production	Lytal	Environmental Compliance	A.0001560.181	NIC0 Sprinkler Pivot S4 Rpl-25466	6/28/2023	213,103	81,983
110	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.500	NIC Emergent Fund -Steam prod	Routine	1,350,971	519,737
111	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.095	JON0C-Rpl S Inst air comp	9/30/2022	171,924	66,141
112	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.127	JON1C-Rpl Turb Vib Monitoring	3/30/2021	622	239
113	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.157	JON2C-Circ Water Struct Liner	6/9/2023	2,836,974	1,091,421
114	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.300	JON0C-ERT SCBA's Replacement	10/10/2022	86,054	33,106
115	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.304	JON2C-Rpl Normal Source Breakers	5/1/2023	347,118	133,541
116	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.310	JON2C-DA Heater Replacement	4/28/2023	628,247	241,695
117	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.316	JON2C-Upg DCS Operator Stations -23	5/28/2023	362,171	139,332
118	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.317	JON2C-Igniter Flame Detctr Upg -241	3/28/2023	33,315	12,817
119	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.336	JON2C Amertap Screen Upgrd-24639	4/28/2023	881,461	339,110
120	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.337	JON2C Constant Pressure EH Sys-2479	5/31/2023	317,049	121,973
121	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.340	JON0 Wet Lab HVAC Replacement	9/28/2022	40,204	15,467
122	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.343	JON2 Rpl Nozzle Block on HP Turb	3/28/2023	1,110,340	427,163
123	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.345	JON0 Rpl Hydrogen Gnrtr Chillr-2523	11/8/2022	22,738	8,748
124	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.365	JON1-Rpl FD Fan Room Doors-25849	12/6/2022	37,245	14,328
125	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.366	JON2-Rpl FD Fan Room Doors-25848	3/7/2023	40,851	15,716
126	Steam Production	Lytal	Environmental Compliance	A.0001586.367	JON2-Relocate CEMS Building-25838	6/2/2023	284,375	109,403
127	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.368	JON2-Rpl BFP Oil Coolers-25843	5/15/2023	55,182	21,229
128	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.500	JON Emergent Fund -Steam prod	Routine	1,199,820	461,586
129	Steam Production Total						\$ 74,389,427	\$ 28,618,595
130	Other Production	Lytal	Reliability & Performance Enhancement	A.0001529.091	MAD2C-Install XFMR DGA monitor	10/10/2022	56,181	21,613
131	Other Production	Lytal	Reliability & Performance Enhancement	A.0001545.082	CHC3C-Rpl Exhst Baffles	12/15/2022	2,051,093	789,082
132	Other Production	Lytal	Reliability & Performance Enhancement	A.0001545.276	CHC3C-Replace XFMR DGA monitor	11/4/2022	55,113	21,203
133	Other Production	Lytal	Reliability & Performance Enhancement	A.0001545.279	CHC4C-Replace XFMR DGA monitor	12/1/2022	55,247	21,254
134	Other Production	Lytal	Reliability & Performance Enhancement	A.0001545.501	CHC Emergent Fund -Other prod	Routine	313,786	120,718
135	Other Production	Lytal	New Generation	A.0001563.001	SPS Wind - Sagamore	12/4/2020	6,396,013	2,506,541
136	Other Production	Lytal	New Generation	A.0001563.015	Sagamore-Land & Land Rights	12/31/2020	2	1
137	Other Production	Lytal	Reliability & Performance Enhancement	A.0001563.501	SAGM Emergent Fund-Other	Routine	12,689	4,973
138	Other Production	Lytal	New Generation	A.0001577.002	Hale-Land & Land Rights	10/30/2018	(75)	(30)
139	Other Production	Lytal	Reliability & Performance Enhancement	A.0001577.024	HLW LPS 2 Retrofit	9/30/2022	2,549,625	999,176
140	Other Production	Lytal	Reliability & Performance Enhancement	A.0001577.028	HWF0C: Network Firewall	9/30/2022	40,458	15,855
141	Other Production	Lytal	Reliability & Performance Enhancement	A.0001577.501	HALE Emergent Fund-Other Prod	Routine	12,689	4,973
142	Other Production	Lytal	Reliability & Performance Enhancement	A.0001586.290	JON3C-Inst Onln Vib Mntr Sys	10/31/2021	622	239
143	Other Production	Lytal	Reliability & Performance Enhancement	A.0001586.292	JON4C-Inst Onln Vib Mntr Sys	5/6/2022	41,683	16,036
144	Other Production	Lytal	Reliability & Performance Enhancement	A.0001586.322	JON4C-Rpl Evap Media -23938	5/31/2023	137,076	52,735
145	Other Production	Lytal	Reliability & Performance Enhancement	A.0001586.338	JON4C Double Block Bleed Setup-2419	10/17/2022	302,007	116,186
146	Other Production Total						\$ 12,024,208	\$ 4,690,555

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Linkage Period Total Company	Additions to Plant-in-Service Linkage Period NM Retail
147	Electric Transmission	Lytal	New Generation	A.0001402.016	Tuco Cap Bank 230kV	5/14/2021	1,434	552
148	Electric Transmission	Meeks	Distribution Line and Substation Capacity	A.0001414.012	Caveman T62, ROW	Routine	4,354	1,273
149	Electric Transmission	Meeks	Distribution Line and Substation Capacity	A.0001749.007	Demon T25 ROW DCP	10/15/2022	579,217	169,372
150	Electric Transmission	Meeks	Distribution Line and Substation Capacity	A.0001753.007	Perey V26 Tap, ROW	Routine	512,925	149,987
151	Electric Transmission	Meeks	Distribution Line and Substation Capacity	A.0001812.003	Ashby V64 DCP Tap, ROW	Routine	6,262	1,831
152	Electric Transmission	Miranda	OT	A.0000710.001	NM Physical Security Sub Infrastruc	Routine	803	235
153	Electric Transmission	Miranda	GI/LI	A.0000076.004	IA Tariff Fund SPS	Routine	251,733	73,611
154	Electric Transmission	Miranda	SR	A.0000153.027	V79, SW 1950	10/15/2022	88,587	25,904
155	Electric Transmission	Miranda	SR	A.0000153.028	V64, SW 1978	12/15/2022	149,368	43,678
156	Electric Transmission	Miranda	SR	A.0000153.029	V37, Str 123A-Switch	10/15/2022	74,649	21,828
157	Electric Transmission	Miranda	RE	A.0000218.004	Roswell-Capitan, Line	1/31/2014	(0)	(0)
158	Electric Transmission	Miranda	SR	A.0000220.006	SPS S&E, Sub	Routine	1,619,963	473,703
159	Electric Transmission	Miranda	SR	A.0000220.018	SPS NM S&E, Sub	Routine	891,531	260,698
160	Electric Transmission	Miranda	SR	A.0000220.024	SPS 2015 KS SE Sub	4/15/2015	2,705	791
161	Electric Transmission	Miranda	SR	A.0000220.041	Castro Co, Rplc Cap Bank	6/15/2023	1,210,141	353,864
162	Electric Transmission	Miranda	EC/TI	A.0000244.011	Hitchland to Woodward 345 kV O	Routine	(10,811)	(3,161)
163	Electric Transmission	Miranda	SR	A.0000286.005	Horz Cap and Pin Replacement TX	Routine	1,120	328
164	Electric Transmission	Miranda	SR	A.0000286.010	Sundown 115 kV Cap Bank Protect (CV	12/10/2020	1,099	321
165	Electric Transmission	Miranda	SR	A.0000286.024	Denver City Ground Grid	12/15/2022	1,378,596	403,123
166	Electric Transmission	Miranda	SR	A.0000286.025	Hale County Ground Grid	12/15/2022	890,098	260,279
167	Electric Transmission	Miranda	SR	A.0000286.026	Sundown Ground Grid	12/15/2022	1,276,982	373,409
168	Electric Transmission	Miranda	SR	A.0000286.027	Sundown Rplc CCVT T31B/V56B	10/28/2022	112,055	32,767
169	Electric Transmission	Miranda	SR	A.0000286.028	Taylor SS Rplc CCVT T13B	11/11/2022	65,406	19,126
170	Electric Transmission	Miranda	RE	A.0000290.011	Eddy County Siemens SVC HMI MOD	5/15/2020	679	199
171	Electric Transmission	Miranda	SR	A.0000303.007	SPS S&E B 230kV, Line	Routine	13,801,404	4,035,746
172	Electric Transmission	Miranda	SR	A.0000303.041	SPS S&E 115kV Line NM	Routine	8,413	2,460
173	Electric Transmission	Miranda	SR	A.0000303.042	SPS S&E 230kV Line NM	Routine	153,691	44,942
174	Electric Transmission	Miranda	SR	A.0000303.044	SPS S&E 69kV Line TX	Routine	120,041	35,102
175	Electric Transmission	Miranda	SR	A.0000303.045	SPS S&E 115kV Line TX	Routine	103,936	30,393
176	Electric Transmission	Miranda	SR	A.0000303.046	SPS S&E 345kV Line TX	Routine	94,170	27,537
177	Electric Transmission	Miranda	SR	A.0000303.049	SPS S&E 345kV Line OK	Routine	273,195	79,886
178	Electric Transmission	Miranda	SR	A.0000303.096	After Hours STORM EMERGENCY TX Line	Routine	13,948	4,079
179	Electric Transmission	Miranda	SR	A.0000303.097	T75 Str 51 Public Acc	12/15/2022	65,361	19,113
180	Electric Transmission	Miranda	SR	A.0000401.002	SPS ELR - Relays	Routine	280	82
181	Electric Transmission	Miranda	SR	A.0000401.039	Wipp Cap Bank Volt Diff NM	1/31/2017	(600)	(176)
182	Electric Transmission	Miranda	SR	A.0000401.069	Quaker T83 115kV Relay Removal	5/15/2023	149,675	43,767
183	Electric Transmission	Miranda	SR	A.0000401.072	Lubbock South 6810/6820 Relay Rplc	3/15/2021	20,188	5,903
184	Electric Transmission	Miranda	SR	A.0000401.073	Gaines Sub 7715/7735 Relay Upgrade	5/15/2023	575,635	168,325
185	Electric Transmission	Miranda	SR	A.0000401.074	Castro Z62/Z51/Y67 Term Relay Upgrd	3/15/2023	728,765	213,102
186	Electric Transmission	Miranda	SR	A.0000401.075	Yuma T72 Terminal Relay Upgrd	12/23/2022	479,560	140,231
187	Electric Transmission	Miranda	SR	A.0000401.079	Crosby Y84-7805 Relay Upgrd	5/11/2022	9,300	2,719
188	Electric Transmission	Miranda	SR	A.0000401.085	PCA T23 Relay Upgrd	5/13/2022	2,790	816
189	Electric Transmission	Miranda	SR	A.0000401.086	Potash T23 Relay Upgrd	5/13/2022	3,720	1,088
190	Electric Transmission	Miranda	SR	A.0000401.087	Cunningham, SEL 2BFR Rplcmnt	5/13/2022	7,440	2,176
191	Electric Transmission	Miranda	SR	A.0000401.090	Mustang, SEL 2BFR Rplcmnt	3/10/2023	1,001,141	292,749
192	Electric Transmission	Miranda	SR	A.0000401.091	Potter Co, SEL 2BFR Rplcmnt	12/16/2022	355,388	103,921
193	Electric Transmission	Miranda	SR	A.0000401.092	Sundown, SEL 2BFR Rplcmnt	5/13/2022	930	272
194	Electric Transmission	Miranda	SR	A.0000401.095	Osage T75 Relay Upgrade	11/19/2021	42,780	12,510

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195	Electric Transmission	Miranda	SR	A.0000401.096	Gaines Co 69kV Rplc Bus Backup Rlys	5/15/2023	152,527	44,601
196	Electric Transmission	Miranda	SR	A.0000401.097	Roosevelt 115kV Rplc Bus Backup Rel	12/16/2022	165,330	48,345
197	Electric Transmission	Miranda	SR	A.0000401.103	Yoakum Sub, T35 Relay Upgrade	5/15/2023	348,594	101,934
198	Electric Transmission	Miranda	SR	A.0000401.104	Terry Co Sub, T35 Relay Upgrade	5/15/2023	349,250	102,126
199	Electric Transmission	Miranda	SR	A.0000401.105	Yoakum Sub, V66 Relay Upgrade	5/15/2023	361,271	105,641
200	Electric Transmission	Miranda	SR	A.0000401.106	Seagraves Sub, V66 Relay Upgrade	5/15/2023	335,352	98,062
201	Electric Transmission	Miranda	SR	A.0000401.124	Cargill Relay Upgrade, Term T58	5/15/2023	745,118	217,884
202	Electric Transmission	Miranda	SR	A.0000401.125	Hereford Relay Upgrade, Term T58	5/15/2023	649,666	189,973
203	Electric Transmission	Miranda	SR	A.0000401.146	Mustang Relay Upgrade, Term T57	5/15/2023	563,118	164,664
204	Electric Transmission	Miranda	SR	A.0000401.147	Seagraves Relay Upgrade, Term T57	5/15/2023	650,645	190,259
205	Electric Transmission	Miranda	SR	A.0000401.159	Wolfforth Relay Upgrade, Term T72	12/23/2022	477,575	139,650
206	Electric Transmission	Miranda	RE	A.0000421.008	Newhart Intg Swisher-Newhart23	12/5/2014	5	2
207	Electric Transmission	Miranda	RE	A.0000424.052	Ponderosa 115kV Sub Custer Mt	1/1/2016	564	165
208	Electric Transmission	Miranda	RE	A.0000424.183	Intercont Potash Conn 230kV Li	11/30/2015	76	22
209	Electric Transmission	Miranda	RE/LI	A.0000424.204	V21 Term Cunningham to Quahada	7/16/2015	4,151	1,214
210	Electric Transmission	Miranda	LI	A.0000424.295	V61 Line reterm, Magnum Sub	5/15/2023	529,770	154,913
211	Electric Transmission	Miranda	SR	A.0000427.001	SPS Line Capacity Line	Routine	747	218
212	Electric Transmission	Miranda	SR	A.0000427.018	T60 Reconductor	12/16/2022	1,933,002	565,240
213	Electric Transmission	Miranda	SR	A.0000427.020	W25 Carlsbad - T60.0 Rebuild	11/15/2022	215,606	63,047
214	Electric Transmission	Miranda	SR	A.0000427.021	J25 - Line Capacity	2/15/2023	109,043	31,886
215	Electric Transmission	Miranda	SR	A.0000427.023	K02 - Line Capacity	5/15/2023	80,925	23,664
216	Electric Transmission	Miranda	SR	A.0000469.017	Y66 Wreckout Rebuild	12/23/2022	1,517,511	443,744
217	Electric Transmission	Miranda	SR	A.0000469.020	Z33 Structures, Line	12/23/2022	4,575,152	1,337,846
218	Electric Transmission	Miranda	SR	A.0000469.021	Y66, ROW	Routine	22,613	6,612
219	Electric Transmission	Miranda	SR	A.0000499.004	Line ELR SPS Line	Routine	4,878,873	1,426,659
220	Electric Transmission	Miranda	SR	A.0000499.011	SPS ELR 115kV NM 2016	Routine	5,085	1,487
221	Electric Transmission	Miranda	SR	A.0000499.047	W24 Str Rpl	12/15/2020	45	13
222	Electric Transmission	Miranda	SR	A.0000499.066	Y78 Str Rpl	5/15/2023	252,670	73,885
223	Electric Transmission	Miranda	SR	A.0000499.067	Y79 Str Rpl	11/15/2022	1,941,751	567,798
224	Electric Transmission	Miranda	SR	A.0000499.068	Y89 Str Rpl	10/15/2022	271,278	79,326
225	Electric Transmission	Miranda	SR	A.0000499.071	K43 Line ELR	9/15/2022	1,226,769	358,726
226	Electric Transmission	Miranda	SR	A.0000499.090	K60 Line ELR	12/15/2022	358,513	104,835
227	Electric Transmission	Miranda	SR	A.0000499.093	Y91 LINE ELR	11/15/2022	318,914	93,255
228	Electric Transmission	Miranda	SR	A.0000499.094	Y61 LINE ELR	12/15/2022	399,996	116,965
229	Electric Transmission	Miranda	SR	A.0000499.096	V99 LINE ELR	12/15/2022	979,597	286,450
230	Electric Transmission	Miranda	SR	A.0000499.097	V31 LINE ELR	10/15/2022	301,561	88,181
231	Electric Transmission	Miranda	SR	A.0000499.100	T91 LINE ELR	6/30/2022	790	231
232	Electric Transmission	Miranda	SR	A.0000499.101	T89 LINE ELR	5/9/2022	35,748	10,453
233	Electric Transmission	Miranda	SR	A.0000499.102	T29 LINE ELR	12/15/2022	584,192	170,827
234	Electric Transmission	Miranda	SR	A.0000499.105	R05 LINE ELR	6/15/2022	10,873	3,179
235	Electric Transmission	Miranda	SR	A.0000499.106	J15-NM LINE ELR	3/15/2023	934,688	273,317
236	Electric Transmission	Miranda	SR	A.0000499.107	J15-TX LINE ELR	5/15/2023	982,356	287,256
237	Electric Transmission	Miranda	SR	A.0000499.109	J26-OK LINE ELR	12/15/2022	249,814	73,049
238	Electric Transmission	Miranda	SR	A.0000499.111	J25-KS LINE ELR	5/15/2023	520,428	152,181
239	Electric Transmission	Miranda	SR	A.0000499.112	J06 LINE ELR	12/15/2022	681,613	199,314
240	Electric Transmission	Miranda	SR	A.0000499.121	K31 Static Replace	5/15/2023	5,222,702	1,527,200
241	Electric Transmission	Miranda	SR	A.0000499.123	Z05 LINE ELR	4/15/2022	930	272
242	Electric Transmission	Miranda	SR	A.0000514.009	SPS Sub Switch Replacement	Routine	561	164
243	Electric Transmission	Miranda	GI	A.0000537.001	Novus Wind IV - Hitchland Sub	12/22/2022	1,071,709	313,385

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Linkage Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Linkage Period Total Company	Additions to Plant-in-Service Linkage Period NM Retail
244	Electric Transmission	Miranda	SR	A.0000538.004	T14 Maddox-W Bender-Taylor-N H	12/23/2022	9,098,326	2,660,492
245	Electric Transmission	Miranda	SR	A.0000538.022	W17 Hardware	11/15/2022	8,388	2,453
246	Electric Transmission	Miranda	SR	A.0000538.023	W21 Eagle Crk-Eddy Co NM	12/16/2022	6,051,700	1,769,611
247	Electric Transmission	Miranda	SR	A.0000538.024	W21 Line, ROW	Routine	27,300	7,983
248	Electric Transmission	Miranda	SR	A.0000538.025	Z60 Line Rebuild PH-1	5/15/2023	6,183,324	1,808,100
249	Electric Transmission	Miranda	SR	A.0000538.030	Z51 Line Rebuild PH-2	11/11/2022	6,143,753	1,796,529
250	Electric Transmission	Miranda	SR	A.0000538.031	Z51 Line Rebuild PH-1	5/2/2022	5,208	1,523
251	Electric Transmission	Miranda	SR	A.0000538.032	Z51 Line Rebuild PH-3	5/15/2023	4,950,583	1,447,628
252	Electric Transmission	Miranda	SR	A.0000538.033	V02 Tline Highland Park Tap Rebuild	3/15/2023	359,475	105,116
253	Electric Transmission	Miranda	SR	A.0000538.034	Y80 REC SANDHILL TAP LINE RBLD	3/15/2023	456,603	133,518
254	Electric Transmission	Miranda	SR	A.0000538.035	Z63 Line Rebuild PH-1	5/15/2023	3,375,977	987,188
255	Electric Transmission	Miranda	SR	A.0000538.039	V16 Rbld FM 1780-CR 330	5/15/2023	5,493,692	1,606,441
256	Electric Transmission	Miranda	SR	A.0000538.040	V16 CR 330-Den Cty, Line	5/15/2023	3,872,718	1,132,443
257	Electric Transmission	Miranda	SR	A.0000538.041	V16 Rbld FM 2196-Hwy 82, Line	5/11/2022	241,800	70,706
258	Electric Transmission	Miranda	SR	A.0000538.042	V16 Rbld Hwy 82-FM 1780	12/16/2022	5,393,023	1,577,004
259	Electric Transmission	Miranda	SR	A.0000538.043	R12 Rebuild, Str 14/73	5/15/2023	698,150	204,150
260	Electric Transmission	Miranda	SR	A.0000538.044	T04 Str Raise, Z51 Rbld PH1	5/15/2022	930	272
261	Electric Transmission	Miranda	SR	A.0000538.046	K21 STR Raise	12/15/2022	166,668	48,736
262	Electric Transmission	Miranda	SR	A.0000538.049	Z33 Line Rebuild, ROW	Routine	7,000	2,047
263	Electric Transmission	Miranda	SR	A.0000538.050	K55 Structure Rplc	12/15/2022	93,613	27,374
264	Electric Transmission	Miranda	SR	A.0000538.051	U01 Structure Rplc	12/15/2022	122,306	35,764
265	Electric Transmission	Miranda	RE	A.0000540.001	Atoka-Eagle Creek 115 kV Line	12/31/2018	16,219	4,743
266	Electric Transmission	Miranda	OT	A.0000556.016	Oasis 230 115kV Fault Recorder	11/1/2019	139	41
267	Electric Transmission	Miranda	OT	A.0000556.026	Cunningham DFR, Sub	5/15/2023	464,454	135,813
268	Electric Transmission	Miranda	OT	A.0000556.027	Moore Co DFR, Sub	11/11/2022	638,942	186,837
269	Electric Transmission	Miranda	OT	A.0000556.030	Eddy Co DFR, Sub	12/15/2022	436	127
270	Electric Transmission	Miranda	OT	A.0000588.034	Allen RTU Rplcmnt, Sub	4/30/2022	72,259	21,130
271	Electric Transmission	Miranda	OT	A.0000588.035	Owens Corning RTU Rplcmnt, Sub	12/15/2022	481,241	140,723
272	Electric Transmission	Miranda	OT	A.0000588.042	Roswell City RTU Rplcmnt, SUB	11/18/2022	292,881	85,643
273	Electric Transmission	Miranda	OT	A.0000588.043	Brasher RTU Replacement, Sub	11/15/2022	93	27
274	Electric Transmission	Miranda	OT	A.0000588.045	Lyons RTU Replacement, Sub	5/5/2023	376	110
275	Electric Transmission	Miranda	OT	A.0000588.046	Sherman Co RTU Replacement, Sub	5/5/2023	376	110
276	Electric Transmission	Miranda	OT	A.0000588.047	Seagraves Intg RTU Rplc, SUB	12/16/2022	290,869	85,055
277	Electric Transmission	Miranda	RE	A.0000609.001	W26 Byrd Tap-Cooper Reh Wreckout Re	12/15/2021	55,641	16,270
278	Electric Transmission	Miranda	RE	A.0000610.002	Curry to Bailey 115kV New Line	9/30/2016	31	9
279	Electric Transmission	Miranda	RE	A.0000628.003	W26 Cooper Reh Oil Ctr Wreck Out Rb	12/31/2021	41,007	11,991
280	Electric Transmission	Miranda	RE	A.0000635.003	Oil Center W-26 line terminal upgra	5/12/2022	10,000	2,924
281	Electric Transmission	Miranda	RE	A.0000635.006	Cunningham Wave Trap W26 Term	4/22/2022	7,440	2,176
282	Electric Transmission	Miranda	RE	A.0000636.001	W27 Oil Center-Lea Road reconductor	3/15/2022	(2,755)	(806)
283	Electric Transmission	Miranda	SR	A.0000640.040	Lubbock South Rplc Bkr 6810/6820	12/31/2021	1,015	297
284	Electric Transmission	Miranda	SR	A.0000640.043	Moore Co M952/962 Brk Rplcmnt	5/15/2023	807,053	235,995
285	Electric Transmission	Miranda	SR	A.0000640.044	Cox Sub 3830/3834 Rplcmnt	12/15/2022	898,507	262,738
286	Electric Transmission	Miranda	SR	A.0000640.047	Cochran Co, Rplc Brkr 7830	12/16/2022	494,516	144,604
287	Electric Transmission	Miranda	SR	A.0000640.048	Cochran Co, Rplc Brkr 7835	10/14/2022	530,533	155,136
288	Electric Transmission	Miranda	SR	A.0000640.049	Cochran Co, Rplc Brkr 7825	11/11/2022	495,206	144,806
289	Electric Transmission	Miranda	SR	A.0000640.050	Cochran Co, Rplc Brkr 7840	5/13/2022	1,395	408
290	Electric Transmission	Miranda	SR	A.0000640.054	Denver City, Rplc Brkr W960	12/15/2021	1	0
291	Electric Transmission	Miranda	SR	A.0000640.055	Denver City, Rplc Brkr W980	10/14/2022	522,701	152,846
292	Electric Transmission	Miranda	SR	A.0000640.056	Denver City, Rplc Brkr W990	11/11/2022	560,629	163,937

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Linkage Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Linkage Period Total Company	Additions to Plant-in-Service Linkage Period NM Retail
293	Electric Transmission	Miranda	SR	A.0000640.057	Bailey Co, Rplc Brkr 3860	4/15/2023	619,860	181,257
294	Electric Transmission	Miranda	SR	A.0000640.058	Bailey Co, Rplc Brkr 3867	5/15/2023	592,394	173,225
295	Electric Transmission	Miranda	SR	A.0000640.060	Carlisle, Rplc Brkr 6935	5/4/2022	9,300	2,719
296	Electric Transmission	Miranda	SR	A.0000640.062	Carlisle, Rplc Brkr 6890	3/15/2021	(49)	(14)
297	Electric Transmission	Miranda	SR	A.0000640.063	Carlisle, Rplc Brkr 6920	4/15/2022	9,300	2,719
298	Electric Transmission	Miranda	SR	A.0000640.064	Carlisle, Rplc Brkr 6995	10/14/2022	532,403	155,683
299	Electric Transmission	Miranda	SR	A.0000640.065	Carlisle, Rplc Brkr 7905	11/11/2022	646,234	188,969
300	Electric Transmission	Miranda	SR	A.0000640.066	Cochran Co, Rplc Brkr 7845	4/15/2022	3,394	992
301	Electric Transmission	Miranda	SR	A.0000640.068	Happy, Rplc Brkr 3786	12/15/2022	612,184	179,012
302	Electric Transmission	Miranda	SR	A.0000640.069	Happy, Rplc Brkr 3798	12/15/2022	485,933	142,094
303	Electric Transmission	Miranda	SR	A.0000640.070	Sundown, Rplc Brkr 6K30	10/28/2022	904,185	264,398
304	Electric Transmission	Miranda	SR	A.0000640.071	Sundown, Rplc Brkr 6K60	2/10/2023	753,651	220,379
305	Electric Transmission	Miranda	SR	A.0000640.072	Sundown, Rplc Brkr 6K15	11/18/2022	582,293	170,271
306	Electric Transmission	Miranda	SR	A.0000640.073	Sundown, Rplc Brkr 6K20	12/12/2022	914,858	267,519
307	Electric Transmission	Miranda	SR	A.0000640.074	Sundown, Rplc Brkr 6K40	2/24/2023	554,804	162,233
308	Electric Transmission	Miranda	SR	A.0000640.075	Lamb Co Rplc Brkr 9740	3/3/2023	756,009	221,069
309	Electric Transmission	Miranda	SR	A.0000640.077	Lamb Co Rplc Brkr 3968	2/17/2023	776,563	227,079
310	Electric Transmission	Miranda	SR	A.0000640.085	Bushland Rplc Brkr 2K10	2/28/2023	556,357	162,687
311	Electric Transmission	Miranda	SR	A.0000640.086	Bushland Rplc Brkr 2K05	3/30/2023	559,246	163,532
312	Electric Transmission	Miranda	SR	A.0000640.090	Gaines Co Rplc Brkr 7700	5/15/2023	865,131	252,978
313	Electric Transmission	Miranda	SR	A.0000640.091	Gaines Co Rplc Brkr 7735	5/15/2023	392,127	114,664
314	Electric Transmission	Miranda	SR	A.0000640.093	Lamb Co Rplc Brkr 3838	10/28/2022	638,362	186,667
315	Electric Transmission	Miranda	SR	A.0000640.094	Lamb Co Rplc Brkr 3842	11/18/2022	549,438	160,664
316	Electric Transmission	Miranda	SR	A.0000640.095	Lamb Co Rplc Brkr 3846	12/16/2022	538,259	157,395
317	Electric Transmission	Miranda	SR	A.0000640.096	Lamb Co Rplc Brkr 3850	1/20/2023	924,961	270,473
318	Electric Transmission	Miranda	SR	A.0000640.097	Lamb Co Rplc Brkr 3964	2/3/2023	800,271	234,012
319	Electric Transmission	Miranda	SR	A.0000640.100	Cunningham Rplc Brkr LK50 NM	4/30/2023	789,077	230,738
320	Electric Transmission	Miranda	SR	A.0000640.101	Cunningham Rplc Brkr LK45 NM	5/15/2023	598,626	175,048
321	Electric Transmission	Miranda	SR	A.0000640.102	Terry Co, Rplc Brkr 8990	5/12/2023	571,010	166,972
322	Electric Transmission	Miranda	SR	A.0000640.103	Terry Co, Rplc Brkr 6990	3/17/2023	583,520	170,630
323	Electric Transmission	Miranda	SR	A.0000640.104	Terry Co, Rplc Brkr 6910	2/17/2023	580,547	169,761
324	Electric Transmission	Miranda	SR	A.0000640.105	Tuco, Rplc Brkr NR05	5/3/2022	8,100	2,369
325	Electric Transmission	Miranda	SR	A.0000640.107	Terry Co, Rplc Brkr 8980	4/14/2023	518,788	151,702
326	Electric Transmission	Miranda	SR	A.0000640.118	Roswell Intg, Rplc Brkr 4600	12/23/2022	537,624	157,210
327	Electric Transmission	Miranda	SR	A.0000640.119	Castro Co, Rplc Brkr 5870, 8821, 97	12/16/2022	1,292,340	377,900
328	Electric Transmission	Miranda	SR	A.0000640.120	Castro Co, Rplc Brkr 9710	12/15/2022	1	0
329	Electric Transmission	Miranda	SR	A.0000640.121	Castro Co, Rplc Brkr 8821	12/15/2022	(561)	(164)
330	Electric Transmission	Miranda	SR	A.0000640.129	Hale County, Rplc Brkr 8736	12/23/2022	573,798	167,788
331	Electric Transmission	Miranda	SR	A.0000640.130	Hale County, Rplc Brkr 8740	1/15/2023	574,982	168,134
332	Electric Transmission	Miranda	SR	A.0000640.131	Hale County, Rplc Brkr 8880	2/15/2023	576,676	168,629
333	Electric Transmission	Miranda	SR	A.0000640.132	Hale County, Rplc Brkr 8884	3/15/2023	361,363	105,668
334	Electric Transmission	Miranda	SR	A.0000640.133	Hale County, Rplc Brkr 8900	4/15/2023	577,788	168,954
335	Electric Transmission	Miranda	RE	A.0000646.014	Ochiltree - Booker, Line	6/30/2014	253	74
336	Electric Transmission	Miranda	RE	A.0000673.037	Hobbs-NM Stateline 345 kV Line	2/1/2018	(30,341)	(8,872)
337	Electric Transmission	Miranda	GI	A.0000706.001	Hitchland-New 345kV Terminal -	10/23/2017	107,401	31,406
338	Electric Transmission	Miranda	OT	A.0000710.003	SPS Physical Security Sub Infrastru	Routine	803	235
339	Electric Transmission	Miranda	OT	A.0000710.049	Hitchland Phys Sec INFR TX	12/15/2022	1,477,151	431,942
340	Electric Transmission	Miranda	OT	A.0000710.050	Hobbs Gen Phys Sec INFR TX	4/14/2023	2,870,735	839,448
341	Electric Transmission	Miranda	GI	A.0000768.002	Crosby-Blanco Retermination-11	3/23/2018	315,044	92,124

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Linkage Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Linkage Period Total Company	Additions to Plant-in-Service Linkage Period NM Retail
342	Electric Transmission	Miranda	SR	A.0000798.012	Cole Rpl Breaker 0845	12/16/2016	(19,636)	(5,742)
343	Electric Transmission	Miranda	SR	A.0000822.008	Bushland Rplc XFMR TR01	2/28/2023	3,545,160	1,036,660
344	Electric Transmission	Miranda	SR	A.0000822.009	Cunningham Rplc XFMR TR01	4/30/2023	2,992,304	874,996
345	Electric Transmission	Miranda	SR	A.0000822.010	Gaines Co Rplc XFMR TR01	5/15/2023	1,931,102	564,684
346	Electric Transmission	Miranda	SR	A.0000822.011	Lamb Co Rplc XFMR TR01	3/15/2023	3,787,550	1,107,539
347	Electric Transmission	Miranda	OT	A.0000855.004	SPS Transmission UAV	Routine	206,459	60,372
348	Electric Transmission	Miranda	OT	A.0000863.001	SPS Sub Comm Network Group 2 L	Routine	65,985	19,295
349	Electric Transmission	Miranda	OT	A.0000863.004	Eagle Creek Sub-W21 Fiber Sub	12/16/2022	339,446	99,259
350	Electric Transmission	Miranda	OT	A.0000863.007	Eddy County Sub-W21 Fiber Sub	12/16/2022	425,394	124,392
351	Electric Transmission	Miranda	OT	A.0000863.015	T25 Fiber, Line	5/13/2022	9,086	2,657
352	Electric Transmission	Miranda	OT	A.0000863.020	T29 Fiber, Line	12/16/2022	1,458,778	426,569
353	Electric Transmission	Miranda	OT	A.0000863.034	V14 Fiber, Line	5/15/2023	1,414,494	413,620
354	Electric Transmission	Miranda	OT	A.0000863.061	U36 Fiber, Line	12/31/2021	0	0
355	Electric Transmission	Miranda	OT	A.0000863.062	U37 Fiber, Line	12/31/2021	(1)	(0)
356	Electric Transmission	Miranda	OT	A.0000863.073	V37 Fiber, Line	5/15/2023	2,329,775	681,263
357	Electric Transmission	Miranda	OT	A.0000863.076	T36 Fiber, Line	10/14/2022	468,571	137,018
358	Electric Transmission	Miranda	OT	A.0000863.089	T28 Fiber, Line	12/16/2022	481,848	140,900
359	Electric Transmission	Miranda	OT	A.0000863.091	K31 Fiber, Line	5/13/2023	98,305	28,746
360	Electric Transmission	Miranda	OT	A.0000863.093	V44 Fiber, Line	4/7/2022	3,461	1,012
361	Electric Transmission	Miranda	OT	A.0000863.094	T86 Fiber, Line	4/7/2022	5,856	1,712
362	Electric Transmission	Miranda	OT	A.0000863.129	K30 Fiber - V12, Line	5/15/2023	1,663,110	486,319
363	Electric Transmission	Miranda	OT	A.0000863.130	V12 Fiber - K30, Line	5/15/2023	85,068	24,875
364	Electric Transmission	Miranda	OT	A.0000863.131	V76 Fiber, Line	12/16/2022	376,016	109,953
365	Electric Transmission	Miranda	OT	A.0000863.132	Z18 Fiber KISR ? PLWE, Line	12/16/2022	437,599	127,961
366	Electric Transmission	Miranda	OT	A.0000863.133	Z18 Fiber PLWE ? HALCO, Line	5/15/2023	1,612,524	471,527
367	Electric Transmission	Miranda	OT	A.0000863.135	V93 PTXS - PTXN Fiber, Line	10/14/2022	426,790	124,800
368	Electric Transmission	Miranda	OT	A.0000863.263	T58 Fiber, Line 2	5/15/2023	2,429,506	710,425
369	Electric Transmission	Miranda	OT	A.0000879.012	Y58 Permit Renewal	Routine	2,434	712
370	Electric Transmission	Miranda	OT	A.0000879.013	Y61 Permit Renewal	Routine	1,283	375
371	Electric Transmission	Miranda	OT	A.0000879.014	Y63 Permit Renewal	Routine	1,312	384
372	Electric Transmission	Miranda	OT	A.0000879.016	J26 Permit Renewal - OK	Routine	34	10
373	Electric Transmission	Miranda	RE	A.0001036.010	Reterm K21 at Plant X for TF2 Add	12/13/2019	3,117	911
374	Electric Transmission	Miranda	RE	A.0001045.012	Tolk 230kV Sub	6/30/2022	637,050	186,283
375	Electric Transmission	Miranda	RE	A.0001059.010	Harrington 230kV Bus Diff	5/5/2022	59,520	17,405
376	Electric Transmission	Miranda	SR	A.0001086.002	Repl Etter Cap Bank 1910	12/9/2022	1,377,546	402,816
377	Electric Transmission	Miranda	LI	A.0001161.001	Preston West 115/13.2KV Substation	12/15/2022	1,981,888	579,535
378	Electric Transmission	Miranda	LI	A.0001161.003	U32 115kV Coulter-Preston West Sub	10/30/2022	236,009	69,013
379	Electric Transmission	Miranda	LI	A.0001161.004	U33 115kV Owens Corning-Preston Wes	10/30/2022	245,405	71,760
380	Electric Transmission	Miranda	LI	A.0001161.005	Coulter Relay Sub	5/15/2022	6,000	1,754
381	Electric Transmission	Miranda	LI	A.0001161.006	Owens Corning Relay Sub	11/15/2022	638,800	186,795
382	Electric Transmission	Miranda	LI	A.0001161.008	V 44 Wreck Out Line	10/30/2022	58,653	17,151
383	Electric Transmission	Miranda	RE	A.0001167.039	Mustang Intg SPE Relay Upgrades TX	3/10/2023	1,250,607	365,697
384	Electric Transmission	Miranda	RE	A.0001167.082	Yoakum SPE Relay UPGS TX	5/12/2023	528,023	154,402
385	Electric Transmission	Miranda	RE	A.0001167.091	Kingsmill Intg SPE Relay UPGS TX	11/18/2022	652,990	190,944
386	Electric Transmission	Miranda	RE	A.0001167.095	Pantex North V93 SPE Relay UPGS TX	12/16/2022	1,158,909	338,883
387	Electric Transmission	Miranda	RE	A.0001167.099	Pantex South SPE Relay UPGS TX	12/16/2022	812,053	237,457
388	Electric Transmission	Miranda	RE	A.0001167.100	Amarillo South SPE Relay UPGS TX	5/13/2022	15,926	4,657
389	Electric Transmission	Miranda	RE	A.0001167.103	Potter SPE Relay UPGS TX	12/16/2022	771,258	225,528
390	Electric Transmission	Miranda	RE	A.0001167.105	Coulter SPE Relay UPGS TX	12/16/2022	705,531	206,308

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Linkage Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Linkage Period Total Company	Additions to Plant-in-Service Linkage Period NM Retail
391	Electric Transmission	Miranda	RE	A.0001167.114	Dumas 19th St SPE Relay	5/15/2023	623,978	182,461
392	Electric Transmission	Miranda	RE	A.0001167.115	Hockley SPE Relay	11/4/2022	840,549	245,790
393	Electric Transmission	Miranda	RE	A.0001167.120	Martin, W02 Term SPE Relay	12/16/2022	345,061	100,901
394	Electric Transmission	Miranda	RE	A.0001167.121	Cunningham SPE Relay Rplcmnts	5/15/2023	761,833	222,772
395	Electric Transmission	Miranda	RE	A.0001167.124	Eddy Co SPE Upgrade Relay	4/1/2023	691,771	202,285
396	Electric Transmission	Miranda	RE/LI	A.0001189.008	OPIE Phantom Roadrunner 345 Line J-	11/13/2021	3,000	877
397	Electric Transmission	Miranda	RE/LI	A.0001189.010	OPIE China Draw Phantom 345 Line J-	11/13/2021	3,000	877
398	Electric Transmission	Miranda	SR	A.0001205.002	Z18 Tuco Hale Center Phase 3	4/15/2022	465	136
399	Electric Transmission	Miranda	SR	A.0001219.010	T74 AMA SOUTH ELR RFL9300 SPS TX	3/15/2023	225,827	66,035
400	Electric Transmission	Miranda	SR	A.0001219.011	T78 MOORE CO ELR RFL9300 SPS TX	3/25/2022	2,790	816
401	Electric Transmission	Miranda	SR	A.0001219.013	T74 OWEND COR ELR RFL9300 SPS TX	5/15/2023	367,397	107,433
402	Electric Transmission	Miranda	SR	A.0001219.017	T79 MOORE CO ELR RFL9300 SPS TX	2/25/2022	2,790	816
403	Electric Transmission	Miranda	RE	A.0001228.005	Potter County Sub LRU	12/16/2021	8,726	2,552
404	Electric Transmission	Miranda	RE	A.0001232.002	T 97 Rebuild	4/15/2021	575	168
405	Electric Transmission	Miranda	SR	A.0001242.001	Owens Corning Cap Bank Rplmt	5/15/2023	2,367,169	692,197
406	Electric Transmission	Miranda	SR	A.0001296.003	Texas County Cap Bank	12/31/2020	65,938	19,281
407	Electric Transmission	Miranda	SR	A.0001314.006	Y84 Line, TUCO ? NEWDEAL SUB	12/16/2022	924,875	270,448
408	Electric Transmission	Miranda	SR	A.0001314.007	K24 Structure Raise	9/30/2022	230,245	67,327
409	Electric Transmission	Miranda	SR	A.0001314.008	V15 Tuco Indiana Line	12/16/2022	3,550,428	1,038,200
410	Electric Transmission	Miranda	SR	A.0001314.009	V15, ROW	Routine	923,415	270,021
411	Electric Transmission	Miranda	SR	A.0001318.001	V16 Terry Co Denver Cty Reblld	12/31/2021	(0)	(0)
412	Electric Transmission	Miranda	GI	A.0001351.002	Terminal Add & Cap Bank Sub	6/23/2016	43	12
413	Electric Transmission	Miranda	RE	A.0001367.001	Littlefield West Tap Rebuild Line	11/15/2022	1,886,151	551,540
414	Electric Transmission	Miranda	RE	A.0001367.002	V13, Replace Structure	11/15/2022	382,087	111,728
415	Electric Transmission	Miranda	SR	A.0001375.001	Amherst Tap Rebuild Line	10/14/2022	2,495,798	729,810
416	Electric Transmission	Miranda	SR	A.0001375.002	Amherst Tap, ROW	Routine	(439)	(128)
417	Electric Transmission	Miranda	OT	A.0001383.007	V50 Str TxDot Relocate	12/10/2021	(1,022,529)	(299,003)
418	Electric Transmission	Miranda	OT	A.0001383.008	TxDot V50, ROW	10/15/2021	(44,736)	(13,082)
419	Electric Transmission	Miranda	OT	A.0001383.009	TxDot Z-34 Relocate	12/10/2021	(197,498)	(57,751)
420	Electric Transmission	Miranda	OT	A.0001383.010	TxDot T-47 Relocate	5/10/2022	930	272
421	Electric Transmission	Miranda	LI	A.0001388.001	Hereford NE Dist Xfmr Add Tam Sub	3/31/2021	16,600	4,854
422	Electric Transmission	Miranda	LI	A.0001396.003	Legacy - Robertson ROW	Routine	5,800	1,696
423	Electric Transmission	Miranda	RE	A.0001398.001	JODW Inst 28.8 MVA Cap Bank	12/31/2021	(3)	(1)
424	Electric Transmission	Miranda	LI	A.0001414.008	Caveman T62, ROW	Routine	207	61
425	Electric Transmission	Miranda	LI	A.0001414.009	Caveman T62, Line	5/9/2022	930	272
426	Electric Transmission	Miranda	LI	A.0001414.010	Caveman T62 TLine Tap, DCP	5/15/2022	6,758	1,976
427	Electric Transmission	Miranda	SR	A.0001426.001	Y58 PH1-HTCO to BURN	12/15/2022	4,426,281	1,294,314
428	Electric Transmission	Miranda	SR	A.0001426.003	Y61 - STR Raise for Y58 Rebuild	12/15/2022	280,750	82,096
429	Electric Transmission	Miranda	SR	A.0001426.004	V35 - STR Raise for Y58 Rebuild	12/15/2022	411,027	120,191
430	Electric Transmission	Miranda	SR	A.0001428.001	Y58 PH3- ROXA to GRCO	7/15/2022	9,240,195	2,701,977
431	Electric Transmission	Miranda	SR	A.0001428.002	Y58 ROXA - GRCO, PH3 ROW	Routine	45,556	13,321
432	Electric Transmission	Miranda	LI	A.0001430.001	Hopi Sub 2nd XFMR TAM	6/17/2022	11,000	3,217
433	Electric Transmission	Miranda	RE/LI	A.0001432.006	Echo U11, Line	4/15/2023	857,811	250,837
434	Electric Transmission	Miranda	RE/LI	A.0001432.008	East Plant Rly Upgd, U11 Term	4/15/2023	398,081	116,405
435	Electric Transmission	Miranda	RE/LI	A.0001432.009	Rolling Hills Rly Upgd, U11 Term	4/15/2023	371,853	108,735
436	Electric Transmission	Miranda	SR	A.0001433.005	Lawrence Park Sub, TAM	3/10/2023	2,589,269	757,143
437	Electric Transmission	Miranda	SR	A.0001433.006	Soncy Sub Rly Rplcmnts, Z40 Term	11/11/2022	302,635	88,495
438	Electric Transmission	Miranda	SR	A.0001433.007	South Georgia Sub Rly Rplcmnts, Z23	3/10/2023	333,648	97,564
439	Electric Transmission	Miranda	SR	A.0001433.008	Coulter Sub, SEL 2506	11/11/2022	171,892	50,264

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Linkage Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Linkage Period Total Company	Additions to Plant-in-Service Linkage Period NM Retail
440	Electric Transmission	Miranda	LI	A.0001434.008	Nichols, V03 Relay Upgrade	4/15/2022	2,790	816
441	Electric Transmission	Miranda	SR	A.0001439.001	TX PUC-HB4150	Routine	1,233,818	360,788
442	Electric Transmission	Miranda	SR	A.0001439.012	V79 H Bill, Line	6/6/2022	10,880	3,181
443	Electric Transmission	Miranda	SR	A.0001439.013	T04 H Bill, Line	5/9/2022	1,000	292
444	Electric Transmission	Miranda	SR	A.0001439.014	Y62 H Bill, Line	10/15/2022	1,919,085	561,170
445	Electric Transmission	Miranda	SR	A.0001439.015	Z51 H Bill, Line	5/15/2022	3,133	916
446	Electric Transmission	Miranda	SR	A.0001439.016	K42 H Bill, Line	10/15/2022	162,095	47,399
447	Electric Transmission	Miranda	SR	A.0001439.017	Z62 H Bill, Line	12/15/2022	407,417	119,135
448	Electric Transmission	Miranda	SR	A.0001439.021	V29 H Bill, Line	6/30/2022	1,355	396
449	Electric Transmission	Miranda	SR	A.0001439.023	K46 H Bill, Line	10/15/2022	52,230	15,273
450	Electric Transmission	Miranda	SR	A.0001439.024	Y56 H Bill, Line	12/15/2022	921,636	269,501
451	Electric Transmission	Miranda	SR	A.0001439.025	Y93 H Bill, Line	12/15/2022	87,178	25,492
452	Electric Transmission	Miranda	SR	A.0001439.026	Y79 H Bill, Line	11/15/2022	310,075	90,671
453	Electric Transmission	Miranda	SR	A.0001439.027	V35 H Bill, Line	12/15/2022	159,228	46,561
454	Electric Transmission	Miranda	SR	A.0001439.028	Z53 H Bill, Line	12/15/2022	708,340	207,130
455	Electric Transmission	Miranda	SR	A.0001439.029	Z67 H Bill, Line	9/15/2022	118,791	34,736
456	Electric Transmission	Miranda	SR	A.0001439.030	Y59 H Bill, Line	4/15/2023	268,046	78,381
457	Electric Transmission	Miranda	SR	A.0001439.031	Y95 H Bill, Line	3/15/2023	599,403	175,275
458	Electric Transmission	Miranda	SR	A.0001439.032	Z85 H Bill, Line	9/15/2022	253,602	74,157
459	Electric Transmission	Miranda	SR	A.0001439.033	Y89 H Bill, Line	12/15/2022	937,806	274,229
460	Electric Transmission	Miranda	SR	A.0001439.034	Z46 H Bill, Line	9/15/2022	175,385	51,285
461	Electric Transmission	Miranda	SR	A.0001439.036	Z25 H Bill, Line	9/15/2022	193,443	56,566
462	Electric Transmission	Miranda	SR	A.0001439.037	T47 H Bill, Line	12/15/2022	242,569	70,931
463	Electric Transmission	Miranda	SR	A.0001439.039	T27 H Bill, Line	12/15/2022	181,728	53,140
464	Electric Transmission	Miranda	SR	A.0001439.040	K10 H Bill, Line	12/15/2022	230,477	67,395
465	Electric Transmission	Miranda	SR	A.0001439.041	U22 H Bill, Line	12/15/2022	67,535	19,748
466	Electric Transmission	Miranda	SR	A.0001439.042	Z74 H Bill, Line	3/15/2023	2,192,095	641,003
467	Electric Transmission	Miranda	SR	A.0001439.043	V13 H Bill, Line	12/15/2022	243,011	71,060
468	Electric Transmission	Miranda	SR	A.0001439.044	V43 H Bill, Line	12/15/2022	160,762	47,009
469	Electric Transmission	Miranda	SR	A.0001439.045	T08 H Bill, Line	12/15/2022	406,288	118,805
470	Electric Transmission	Miranda	SR	A.0001439.046	Z36 H Bill, Line	3/15/2023	437,736	128,001
471	Electric Transmission	Miranda	SR	A.0001439.047	T58 H Bill, Line	5/15/2023	67,610	19,770
472	Electric Transmission	Miranda	SR	A.0001439.048	W36 H Bill, Line	5/15/2023	62,814	18,368
473	Electric Transmission	Miranda	SR	A.0001439.049	V99 H Bill, Line	12/15/2022	135,203	39,535
474	Electric Transmission	Miranda	SR	A.0001439.050	Y84 H Bill, Line	12/15/2022	47,888	14,003
475	Electric Transmission	Miranda	SR	A.0001439.051	V14 H Bill, Line	12/15/2022	467,377	136,668
476	Electric Transmission	Miranda	SR	A.0001439.052	Y85 H Bill, Line	12/15/2022	47,947	14,020
477	Electric Transmission	Miranda	SR	A.0001439.053	T28 H Bill, Line	3/15/2023	108,531	31,736
478	Electric Transmission	Miranda	SR	A.0001439.054	Z71 H Bill, Line	12/15/2022	56,055	16,391
479	Electric Transmission	Miranda	SR	A.0001439.055	T68 H Bill, Line	12/15/2022	98,841	28,903
480	Electric Transmission	Miranda	SR	A.0001442.002	Potter Co Sub Erosion Mitigation	11/15/2022	3,663,824	1,071,359
481	Electric Transmission	Miranda	SR	A.0001442.005	Potter Co Erosion Mitigation, Land	7/15/2022	7,239	2,117
482	Electric Transmission	Miranda	RE	A.0001449.001	Indiana Brks 9925 & 9935 Split Pat	3/28/2021	98,849	28,905
483	Electric Transmission	Miranda	LI	A.0001478.005	Y79 Tap Line, ROW	1/15/2021	(3)	(1)
484	Electric Transmission	Miranda	OT	A.0001479.077	TUCO BFM	7/29/2022	19,662	5,750
485	Electric Transmission	Miranda	OT	A.0001479.078	Tierra Blanca BFM	8/19/2022	26,690	7,804
486	Electric Transmission	Miranda	GI	A.0001480.001	Tip Top Solar, RR Term TOIF	5/13/2022	9,300	2,719
487	Electric Transmission	Miranda	GI	A.0001480.002	Tip Top Solar, RR Term, Sub	5/13/2022	9,300	2,719
488	Electric Transmission	Miranda	OT	A.0001485.005	Pole Treatment Program 115kV NM	Routine	189,078	55,289

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Linkage Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Linkage Period Total Company	Additions to Plant-in-Service Linkage Period NM Retail
489	Electric Transmission	Miranda	SR	A.0001658.001	Eagle Creek, Sub	5/15/2023	6,088,210	1,780,288
490	Electric Transmission	Miranda	SR	A.0001658.004	W20, Line Retirement	3/30/2023	64,150	18,758
491	Electric Transmission	Miranda	SR	A.0001658.005	W92, Line Retern	3/30/2023	186,568	54,555
492	Electric Transmission	Miranda	SR	A.0001658.006	Z08, Line Retirement	3/30/2023	30,128	8,810
493	Electric Transmission	Miranda	SR	A.0001658.007	Z56, Line Retirement	3/30/2023	31,009	9,067
494	Electric Transmission	Miranda	SR	A.0001658.008	Z75, Line Retirement	5/15/2023	18,618	5,444
495	Electric Transmission	Miranda	SR	A.0001658.009	Z89, Eagle Creek to Atoka, Line	3/30/2023	185,941	54,372
496	Electric Transmission	Miranda	SR	A.0001658.010	Z90, Eagle Creek to Roswell, Line	5/15/2023	843,568	246,672
497	Electric Transmission	Miranda	RE	A.0001668.002	Bushland Sub, K11 Term Upgrade NTC	12/15/2021	0	0
498	Electric Transmission	Miranda	RE	A.0001669.002	Lubbock South, K10 Term Upgrades NT	5/15/2022	11,718	3,427
499	Electric Transmission	Miranda	RE	A.0001670.001	K90 Upgr NTC, Line	11/15/2021	71,446	20,892
500	Electric Transmission	Miranda	RE	A.0001670.002	Potter Co, K90 Term Upgrades, NTC	12/15/2021	14,363	4,200
501	Electric Transmission	Miranda	SR	A.0001684.001	Ama N Sub Retirement	4/15/2023	139,026	40,653
502	Electric Transmission	Miranda	SR	A.0001684.002	Y66 Line Retirement	4/15/2023	66,437	19,427
503	Electric Transmission	Miranda	SR	A.0001684.003	Z34 Line Retirement	4/15/2023	173,713	50,796
504	Electric Transmission	Miranda	SR	A.0001684.004	NW SS-Frying Pan Rnch-Sw 2749, Line	4/15/2023	168,562	49,290
505	Electric Transmission	Miranda	SR	A.0001684.006	NW-SW 2749-Z91, ROW	Routine	22,000	6,433
506	Electric Transmission	Miranda	SR	A.0001731.001	V15 Line NEW DEAL SUB-Y84.4 SHWT	12/16/2022	4,080,176	1,193,107
507	Electric Transmission	Miranda	SR	A.0001731.002	Y84 Line, NEW DEALSUB-Y84.4 SHWT	12/16/2022	976,592	285,571
508	Electric Transmission	Miranda	SR	A.0001732.001	V15 Line-Y84.4 SHWT TAP-STE A	5/15/2023	7,679,739	2,245,676
509	Electric Transmission	Miranda	SR	A.0001732.002	Y84 Line, Y84.4 SHWTTAP-STE A	5/15/2023	623,532	182,330
510	Electric Transmission	Miranda	LI	A.0001739.002	T48 Phillips, Line	5/15/2023	970,067	283,663
511	Electric Transmission	Miranda	LI	A.0001739.004	Phillips WRB South, Sub TOIF	5/15/2023	(1,479,561)	(432,647)
512	Electric Transmission	Miranda	LI	A.0001739.006	Pringle Rly Upgrd-Phillips 66	5/15/2023	277,477	81,138
513	Electric Transmission	Miranda	LI	A.0001739.007	Blackhawk Rly Upgrd-Phillips 66	5/15/2023	313,665	91,721
514	Electric Transmission	Miranda	LI	A.0001739.008	U49 Blkhwk-WRB South, TOIF Line	5/15/2023	1,847,580	540,261
515	Electric Transmission	Miranda	LI	A.0001739.009	U50 WRB South-Prngl TOIF, Line	5/15/2023	434,088	126,934
516	Electric Transmission	Miranda	LI	A.0001739.010	T49 Phillips Retire, Line	5/15/2023	314,403	91,936
517	Electric Transmission	Miranda	LI	A.0001749.005	T25 TLine, TAM	5/15/2023	781,020	228,383
518	Electric Transmission	Miranda	RE	A.0001770.001	NEF Sub, U03 Term Upgrade NTC	11/18/2022	327,977	95,906
519	Electric Transmission	Miranda	OT	A.0001775.001	SPS Draw Swicthing Station Sale	1/31/2022	4,437	1,298
520	Electric Transmission	Miranda	RE	A.0001798.001	T73 Switch Additions	3/15/2023	302,438	88,437
521	Electric Transmission	Miranda	RE	A.0001828.002	Lubbock South Grd Grid Mitigation	12/15/2022	359,321	105,071
522	Electric Transmission	Miranda	RE	A.0001873.001	Hilmar Cheese V64 Tap, Line	5/15/2023	(264,970)	(77,481)
523	Electric Transmission	Miranda	LI	A.0001877.003	Wolverine T28 Ntwrk Upgrd, Line	5/15/2023	15,222	4,451
524	Electric Transmission	Miranda	RE	A.0001880.002	Jones K08, Term	5/15/2023	57,184	16,721
525	Electric Transmission	Miranda	LI	A.0001891.001	Hartmoore T47 Tap TOIF, Line	5/15/2023	(223,320)	(65,302)
526	Electric Transmission	Miranda	SR	A.0005527.002	Coulter XFMR Oil Containment	12/16/2022	360,628	105,453
527	Electric Transmission Total						\$ 265,340,175	\$ 77,589,738

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Linkage Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Linkage Period Total Company	Additions to Plant-in-Service Linkage Period NM Retail
528	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.277	Install 3 new Lynch Feeders	9/1/2022	695,340	695,340
529	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.282	Install Caveman Substation Feeders	11/30/2022	2,832,069	2,832,069
530	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.287	Magnum Road Substation Land	7/1/2022	1,000	1,000
531	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001362.002	Install Callahan Substation	7/1/2022	34,672	0
532	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001362.006	Retire Barwise Substation	9/15/2022	327,478	0
533	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001362.007	Install Callahan Substation Fdrs	8/31/2022	40,481	0
534	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001408.004	FDRS Sisko	12/1/2022	853,256	853,256
535	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001430.002	Install Hopi XFR#2 SUB	7/1/2022	128,781	128,781
536	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001430.003	Install Hopi Transformer #2 Feeders	10/15/2022	1,792,109	1,792,109
537	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001432.001	Install Echo Substation- Land	7/1/2022	1,000	0
538	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001433.001	Lawrence Park Land	10/31/2022	1,000	0
539	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001433.002	Rebuild Lawrence Park SUB	11/30/2022	9,620,136	0
540	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001433.004	Rebuild Lawrence Park Feeders	9/1/2022	472,409	0
541	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001434.004	Install Centerport Feeders	8/12/2022	480,959	0
542	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001753.004	Purchase Percy Substation Land	11/1/2022	93,645	93,645
543	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001812.004	Ashby DCP Substation-Land	12/31/2022	83,291	0
544	Electric Distribution	Meeks	New Business	A.0005501.011	TXUG Extension-TX	Routine	12	0
545	Electric Distribution	Meeks	Outdoor / Area Lighting	A.0005506.023	Txs Blanket- Oh Street Lghts	Routine	(192)	0
546	Electric Distribution	Meeks	Outdoor / Area Lighting	A.0005507.089	TX - LED Street Light Conv	Routine	1,875,434	0
547	Electric Distribution	Meeks	Outdoor / Area Lighting	A.0005507.090	NM - LED Street Light Conv	Routine	659,363	659,363
548	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147	SPS-NM Convert Obsolete Vltg	Routine	410,539	410,539
549	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.186	Rebuild Planview City 69/2.4kV	7/31/2018	65,504	0
550	Electric Distribution	Meeks	Purchases	A.0005516.033	Scrap Sale Credits-SPS	Routine	31,877	0
551	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005517.024	Substation Land - New Mexico	Routine	37,865	37,865
552	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005517.025	Substation Land - TX	Routine	40,205	0
553	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004	TX Failed Sub Equip Replacement	Routine	1,775,909	0
554	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085	ELR TX Sub Feeder Breakers	Routine	974,115	0
555	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.086	ELR TX Sub Relays	Routine	101,077	0
556	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.087	ELR TX Sub Regulators	Routine	203,070	0
557	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.088	ELR TX Sub Fence Improvement	Routine	19,348	0
558	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.195	SPS-TX Convert Obsolete Voltag	Routine	41,735	0
559	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.197	SPS-NM Convert Obsolete Vltg	Routine	40,431	40,431
560	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200	NM Failed Sub Equip Replacement	Routine	652,576	652,576
561	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001	TEXAS MAJOR STORM RECOVERY	Routine	542,758	0
562	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.004	SPS TX Targeted OH Rebuild - A	Routine	105,047	0
563	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.005	TX Mixed Work Adjustment	Routine	2,279	0
564	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002	NEW MEXICO MAJOR STORM RECOVERY	Routine	65,713	65,713
565	Electric Distribution	Meeks	New Business	A.0006062.010	Distribution CIAC TX Elec	Routine	(613,211)	0
566	Electric Distribution	Meeks	New Business	A.0006062.011	Distribution CIAC NM Elec	Routine	(500,000)	(500,000)
567	Electric Distribution	Meeks	New Business	A.0006062.014	Facility Damage Reimbursement	Routine	20,284	0
568	Electric Distribution	Meeks	New Business	A.0010001.001	TX - OH Extension Blanket	Routine	7,191,848	0
569	Electric Distribution	Meeks	New Business	A.0010001.002	TX - UG Extension Blanket	Routine	3,415,467	0
570	Electric Distribution	Meeks	New Business	A.0010001.003	TX - OH New Services Blanket	Routine	621,136	0
571	Electric Distribution	Meeks	New Business	A.0010001.004	TX - UG New Services Blanket	Routine	1,681,171	0
572	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010001.005	TX - OH New Street Light Blanket	Routine	32,169	0
573	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010001.006	TX - UG New Street Light Blanket	Routine	101,306	0
574	Electric Distribution	Meeks	New Business	A.0010001.007	TX - New Business WCF Blanket	Routine	393,141	0
575	Electric Distribution	Meeks	New Business	A.0010002.001	NM - OH Extension Blanket	Routine	9,165,356	9,165,356
576	Electric Distribution	Meeks	New Business	A.0010002.002	NM - UG Extension Blanket	Routine	946,689	946,689

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Linkage Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Linkage Period Total Company	Additions to Plant-in-Service Linkage Period NM Retail
577	Electric Distribution	Meeks	New Business	A.0010002.003	NM - OH New Services Blanket	Routine	1,022,146	1,022,146
578	Electric Distribution	Meeks	New Business	A.0010002.004	NM - UG New Services Blanket	Routine	676,261	676,261
579	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010002.005	NM - OH New Street Light Blanket	Routine	59,339	59,339
580	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010002.006	NM - UG New Street Light Blanket	Routine	93,943	93,943
581	Electric Distribution	Meeks	New Business	A.0010002.007	NM - New Business WCF Blanket	Routine	589,712	589,712
582	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010009.001	TX - OH Relocation Blanket	Routine	486,233	0
583	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010009.002	TX - UG Relocation Blanket	Routine	63,363	0
584	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010009.003	TX - UG Service Conversion Blanket	Routine	2,401	0
585	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010010.001	NM - OH Relocation Blanket	Routine	452,405	452,405
586	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010010.002	NM - UG Relocation Blanket	Routine	73,017	73,017
587	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010010.003	NM - UG Service Conversion Blanket	Routine	(1,344)	(1,344)
588	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.001	TX - OH Rebuild Blanket	Routine	9,968,447	0
589	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.002	TX - UG Conversion/Rebuild Blanket	Routine	641,284	0
590	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.003	TX - OH Services Renewal Blanket	Routine	494,941	0
591	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.004	TX - UG Services Renewal Blanket	Routine	65,255	0
592	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010017.005	TX - OH Street Light Rebuild Blanke	Routine	597,566	0
593	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010017.006	TX - UG Street Light Rebuild Blanke	Routine	64,115	0
594	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.007	TX - Pole Blanket	Routine	15,427,899	0
595	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.008	TX - Line Asset Health WCF Blanket	Routine	(3,607,101)	0
596	Electric Distribution	Meeks	Purchases	A.0010017.009	SPS-TX-Electric-Locates	Routine	130,350	0
597	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.001	NM - OH Rebuild Blanket	Routine	7,141,717	7,141,717
598	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.002	NM - UG Conversion/Rebuild Blanket	Routine	167,828	167,828
599	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.003	NM - OH Services Renewal Blanket	Routine	275,837	275,837
600	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.004	NM - UG Services Renewal Blanket	Routine	167,403	167,403
601	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010018.005	NM - OH Street Light Rebuild Blanke	Routine	331,802	331,802
602	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010018.006	NM - UG Street Light Rebuild Blanke	Routine	48,126	48,126
603	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.007	NM - Pole Blanket	Routine	5,227,633	5,227,633
604	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.008	NM - Line Asset Health WCF Blanket	Routine	884,567	884,567
605	Electric Distribution	Meeks	Purchases	A.0010018.009	SPS-NM-Electric-Locates	Routine	108,350	108,350
606	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010025.001	TX - REMS Blanket	Routine	98,516	0
607	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010025.002	TX ? FPIP/REMS Blanket	Routine	444,143	0
608	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010025.003	TX Emergency Cable Replacement	Routine	89,094	0
609	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010026.001	NM - REMS Blanket	Routine	14,778	14,778
610	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010026.002	NM ? FPIP/REMS Blanket	Routine	156,156	156,156
611	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010026.003	NM Emergency Cable Replacement	Routine	15,411	15,411
612	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010033.001	TX - OH Reinforcement Blanket	Routine	587,157	0
613	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010033.002	TX - UG Reinforcement Blanket	Routine	120,820	0
614	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010033.003	TX - Line Capacity WCF Blanket	Routine	501,451	0
615	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010034.001	NM - OH Reinforcement Blanket	Routine	484,571	484,571
616	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010034.002	NM - UG Reinforcement Blanket	Routine	9,291	9,291
617	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010034.003	NM - Line Capacity WCF Blanket	Routine	196,571	196,571
618	Electric Distribution	Meeks	Purchases	A.0010051.001	TX - ROW Blanket	Routine	199,500	0
619	Electric Distribution	Meeks	Purchases	A.0010052.001	NM - ROW Blanket	Routine	1,043,250	1,043,250
620	Electric Distribution	Meeks	New Business	A.0010059.005	AMA / HIGHLAND SPRNGS URD EXT/UNIT	8/26/2022	193,957	0
621	Electric Distribution	Meeks	New Business	A.0010059.006	CANY/HUNTER ESTATES 2 UNIT/URD EXT	8/31/2022	299,979	0
622	Electric Distribution	Meeks	New Business	A.0010059.007	CANY/TIERRA BLANCA #1/ PEGA URD EX	9/30/2022	28,436	0
623	Electric Distribution	Meeks	New Business	A.0010059.008	AMA / 8TH & JOHNSON / CITY HALL	8/26/2022	(232,106)	0
624	Electric Distribution	Meeks	New Business	A.0010059.009	AMA / HOPE RD & CO RD/CY RN BAC UG	10/31/2022	371,233	0
625	Electric Distribution	Meeks	New Business	A.0010059.010	DALHART/ 3560 FM 695/ PRIMARY OH EX	8/1/2022	284,514	0

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Linkage Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Linkage Period Total Company	Additions to Plant-in-Service Linkage Period NM Retail
626	Electric Distribution	Meeks	New Business	A.0010059.011	AMA / HERITAGE HILLS UNIT #17 / BAC	9/1/2022	322,414	0
627	Electric Distribution	Meeks	New Business	A.0010060.021	JAL EO/PAALP FASCINATOR FEDCOM 30D/	9/1/2022	129,081	129,081
628	Electric Distribution	Meeks	New Business	A.0010060.028	HBB/ NGL STATELINE BACKBONE	8/15/2022	542,882	542,882
629	Electric Distribution	Meeks	New Business	A.0010060.029	HOBBS/LIBERTY HILL UNITS 1&2/BACKBO	8/26/2022	(55,639)	(55,639)
630	Electric Distribution	Meeks	New Business	A.0010060.035	EUN/Matador BIG BUCKS 501H	8/30/2022	265,167	265,167
631	Electric Distribution	Meeks	New Business	A.0010060.037	LOVG/SOLARIS 3031 PUMP STAT/3? EXT	9/1/2022	400,534	400,534
632	Electric Distribution	Meeks	New Business	A.0010060.038	JAL/NGL END AROUND BOOSTER/OH EXT	9/1/2022	433,272	433,272
633	Electric Distribution	Meeks	New Business	A.0010060.039	LOVG/LOBO EDDY BOOSTER #1/3? EXT+SS	10/1/2022	175,110	175,110
634	Electric Distribution	Meeks	New Business	A.0010060.040	LOVG/MATADOR NOVO CRESTWOOD/3? OH E	8/15/2022	417,262	417,262
635	Electric Distribution	Meeks	New Business	A.0010060.041	China Draw to Wood Draw Tie Line	12/31/2022	1,006,645	1,006,645
636	Electric Distribution	Meeks	New Business	A.0010060.043	CBAD/PCOS3B85/SOLARIS PECOS RIV OH	11/1/2022	350,220	350,220
637	Electric Distribution	Meeks	New Business	A.0010060.044	CBAD/MATADOR RIDGE RUNNER TB/3? EXT	8/15/2022	290,208	290,208
638	Electric Distribution	Meeks	New Business	A.0010060.045	CLO/1021 SANTA FE AVE/3PH OH EXT	9/30/2022	256,481	256,481
639	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010067.005	AMA /LOOP 335 & 9TH TO WEST/OH RELO	9/30/2022	478,446	0
640	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010068.001	LOV/LOSO4C040/NMDOT STLT RELOCATE	7/15/2022	308,287	308,287
641	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010075.013	CHAN/BOYS RANCH RELOCATE/EDO	12/1/2022	816,073	0
642	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010076.011	EUNICE/TX AV 2.4M N.5MI CR33/556RCN	1/31/2023	7,263	7,263
643	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010076.012	CRLB/FIESTA/HOPI RECONDUCTOR	8/15/2022	175,018	175,018
644	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010083.002	TX Proactive Cable Replacement	Routine	152,494	0
645	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010084.002	NM Proactive Cable Replacement	Routine	2,280	2,280
646	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010091.006	AMA/8501 GEORGIA ST A UNIT/INS UG F	7/29/2022	582,239	0
647	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010091.010	SUNDOWN/FM 1780&1585/RECON 3.0 MILE	9/15/2022	396,929	0
648	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.012	Jal/HWY 176 Sage Brush Pearl Extens	6/30/2021	50,085	50,085
649	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.022	CARLSBAD/OASIS SUBDIVISION/RECONDUCT	9/1/2022	26,808	26,808
650	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.023	LVNG/MATADOR PATRIOT SWD	8/19/2022	865,894	865,894
651	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.036	Carpet Bomb	8/15/2022	65,966	65,966
652	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.037	JAL/MRC BLUEBRY HILL FEE 24-35/OHEX	9/1/2022	244,660	244,660
653	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.042	EUN/MOC INLAND 26/23 OJ BATTERY EXT	6/15/2022	369,079	369,079
654	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.049	OXY Lost Tank 18 PME OH FDR EXT	8/1/2022	126,980	126,980
655	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.050	ROS/ HWY 70 AND TWO DAMS RD/ OH EXT	8/15/2022	115,222	115,222
656	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.051	LOV/1019 BOOSTER/6.8 MI OH EXT	12/31/2022	941,803	941,803
657	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.053	LOV/MRC MAZER RACKHAM 20 FED 1H	10/31/2022	187,318	187,318
658	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.054	LOV/MONEY GRAHAM CTB 1/EXT & SLACK	9/30/2022	392,887	392,887
659	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.055	CBAD/NGL PLU Y BOOSTER/2400hp/2.4 m	9/30/2022	539,859	539,859
660	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010123.001	TX - Subs Asset Health WCF Blanket	Routine	197,678	0
661	Electric Distribution	Meeks	Purchases	A.0010123.013	SPS Used Mobile Transfer Purchase	5/31/2022	11,209	0
662	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010123.022	Repl Failed Phillips #1 TR, Breaker	10/31/2022	16,087	0
663	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010124.002	NM - Subs Asset Health WCF Blanket	Routine	66,222	66,222
664	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010131.001	TX - Subs Capacity WCF Blanket	Routine	7,710	0
665	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010132.002	NM - Subs Capacity WCF Blanket	Routine	1	1
666	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010156.002	Install Preston West Substation	12/1/2022	7,341,277	0
667	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010156.004	Install Preston West Substation Fee	12/15/2022	1,799,538	0
668	Electric Distribution	Meeks	Electric Vehicles	A.0010180.010	NM EV - Commercial Program	Routine	12,257	12,257
669	Electric Distribution	Meeks	Electric Vehicles	A.0010180.043	NM EV Residential - Charging Equip	Routine	62,975	62,975
670	Electric Distribution	Meeks	Electric Vehicles	A.0010180.044	NM EV Fleet - Charging Equipment	Routine	274,221	274,221
671	Electric Distribution	Meeks	Electric Vehicles	A.0010180.045	NM EV Comm - Infrastructure	Routine	78,494	78,494
672	Electric Distribution	Meeks	AGIS	D.0001901.077	AMI-DIST-SPS-TX Full AMI	Routine	14,197,690	0
673	Electric Distribution	Meeks	AGIS	D.0001901.078	AMI-DIST-SPS-NM Full AMI	Routine	111,065	111,065
674	Electric Distribution	Meeks	AGIS	D.0001902.042	FLISR - Dist Blanket - SPS - TX	Routine	980,000	0

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Linkage Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Linkage Period Total Company	Additions to Plant-in-Service Linkage Period NM Retail	
675	Electric Distribution	Meeks	AGIS	D.0001902.043	FLISR - Dist Blanket - SPS - NM	Routine	245,000	245,000	
676	Electric Distribution	Meeks	Purchases	D.0005014.009	TX Electric Distribution Transforme	Routine	15,564,567	0	
677	Electric Distribution	Meeks	Purchases	D.0005014.011	NM Electric Distribution Transforme	Routine	5,519,632	5,519,632	
678	Electric Distribution	Meeks	Purchases	D.0005014.028	TX-Electric Meter Blanket	Routine	4,406,720	0	
679	Electric Distribution	Meeks	Purchases	D.0005014.030	NM-Electric Meter Blanket	Routine	903,340	903,340	
680	Electric Distribution Total							\$ 157,292,772	\$ 53,017,339
681	Electric General	Dietenberger	Tools & Equipment	A.0001727.008	COS-CAP-UAS-SPS-TX-Electric Tools	Routine	1,667	587	
682	Electric General	Dietenberger	Office Furniture & Equipment	A.0005014.050	NM-Subs Furniture Blanket	Routine	7,037	2,477	
683	Electric General	Dietenberger	Office Furniture & Equipment	A.0005014.101	Office Furn & Equipment - Electric	Routine	1,562,214	550,026	
684	Electric General	Dietenberger	Building & Infrastructure	A.0005014.110	Remodel SPS Lubbock Dist Control Ce	6/30/2018	47,035	16,560	
685	Electric General	Dietenberger	Tools & Equipment	A.0006059.488	Tools & Equipment - Electric - TX	Routine	26,821	9,443	
686	Electric General	Dietenberger	Building & Infrastructure	D.0001779.249	Unbudgeted Emergencies - Electric -	Routine	4,771,344	1,679,900	
687	Electric General	Dietenberger	Reliability & Performance Enhancement	D.0001781.041	Security Projects - Electric -	Routine	695,444	244,853	
688	Electric General	Dietenberger	Building & Infrastructure	D.0001781.108	TX-Borger Refresh	12/31/2022	558	196	
689	Electric General	Dietenberger	Building & Infrastructure	D.0001810.143	Amarillo Service Center New	10/31/2022	2,000,918	704,486	
690	Electric General	Dietenberger	Building & Infrastructure	D.0001810.147	Hobbs New SC Land Acquisition	6/30/2022	345,792	121,747	
691	Electric General	Dietenberger	Building & Infrastructure	D.0001823.016	SPS Energy Management	Routine	173,071	60,935	
692	Electric General	Dietenberger	Building & Infrastructure	D.0001823.050	Misc Building Projects - Electric -	Routine	95,245	33,534	
693	Electric General	Dietenberger	Reliability & Performance Enhancement	D.0002403.006	BUD - SPS AMAG	Routine	75,273	26,502	
694	Electric General	Dietenberger	Reliability & Performance Enhancement	D.0002403.013	Nichols Station AMAG	12/31/2021	165,667	58,328	
695	Electric General	Dietenberger	Reliability & Performance Enhancement	D.0002403.017	TX-AMA Fleet AMAG Remediation	12/30/2022	13,448	4,735	
696	Electric General	Dietenberger	Reliability & Performance Enhancement	D.0002403.018	TX-Borger Service Center AMAG	12/31/2022	558	196	
697	Electric General	Dietenberger	Building & Infrastructure	D.0002420.004	SPS Fleet EV Charging	Routine	772,350	271,930	
698	Electric General	Dietenberger	Building & Infrastructure	D.0002420.008	SPS Employee EV Charging	12/31/2022	46,357	16,321	
699	Electric General	Dietenberger	Reliability & Performance Enhancement	D.0002515.014	OT Monitoring HW-SPS	12/31/2022	269,401	94,851	
700	Electric General	Lytal	Reliability & Performance Enhancement	A.0001563.034	Sagamore Wind - Kerio Network Firew	9/30/2022	30,564	10,761	
701	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.218	HAR0C-Purch Plant Tools 2015	Routine	1,169	411	
702	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.663	CHC0C-Cunningham Tools	Routine	22,657	7,977	
703	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.668	HAR0C-Purch Plant Tools	Routine	78,773	27,734	
704	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.673	JON0C-Capital Tools	Routine	57,910	20,389	
705	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.674	MAD0C-Purchase Cap Tools	Routine	20,505	7,219	
706	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.675	NIC0C-Purch Plant Tools	Routine	21,767	7,664	
707	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.677	PLX0C-Purch Misc Plant Tool	Routine	47,589	16,755	
708	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.684	TOL0C - Purch Misc Tools	Routine	88,761	31,251	
709	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.688	GMS0C-Training Tools	Routine	19,000	6,690	
710	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.689	GMS0C-TX Lab Instruments	Routine	442,311	155,730	
711	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.690	GMS0C-E&C Tools	Routine	4,444	1,565	
712	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.691	GMS0C-TRaC Tools	Routine	104,178	36,679	
713	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.692	GMS0C-MMR Instruments	Routine	22,222	7,824	
714	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.693	GMS0C-PMO Equipment	Routine	20,000	7,042	
715	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.763	HLW: Hale Wind - Tools & Equip	Routine	15,307	5,389	
716	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.764	SWF: Sagamore Wind - Tools & Equip	Routine	298	105	
717	Electric General	Lytal	Reliability & Performance Enhancement	A.0006056.227	GSMOC Purchase Vehicles	Routine	825,964	290,806	
718	Electric General	Lytal	Reliability & Performance Enhancement	A.0006056.359	SPS-TX-Fleet-PHEV-Energy Supply	Routine	38,950	13,714	
719	Electric General	Meeks	Purchases	A.0001430.004	Install Hopi Transformer #2 Comm	7/1/2022	44,578	15,695	
720	Electric General	Meeks	Purchases	A.0001433.003	Rebuild Lawrence Park Comm	11/30/2022	715,580	251,942	
721	Electric General	Meeks	Purchases	A.0005549.009	SPS-Dist Sub Communication Equ	Routine	303,243	106,766	
722	Electric General	Meeks	Purchases	A.0005549.010	NM-Dist Sub Communication Equi	Routine	210,417	74,084	

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Linkage Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Linkage Period Total Company	Additions to Plant-in-Service Linkage Period NM Retail
723	Electric General	Meeks	Purchases	A.0005549.029	TX-Elec Dist Communication Equ	Routine	3	1
724	Electric General	Meeks	Purchases	A.0006056.010	TX-DIST Fleet New Unit Purchases	Routine	(3)	(1)
725	Electric General	Meeks	Purchases	A.0006056.213	TX-DIST Fleet New Unit Purchases	Routine	4,275,292	1,505,250
726	Electric General	Meeks	Purchases	A.0006056.214	NM-DIST Fleet New Unit Purchase El	Routine	4,432,928	1,560,750
727	Electric General	Meeks	Tools & Equipment	A.0006056.245	SPS - NM E Dist Fleet Transp Tools	Routine	78	28
728	Electric General	Meeks	Purchases	A.0006056.294	Fleet-PHEV-SPS-TX-Dist Electric	Routine	32,807	11,551
729	Electric General	Meeks	Purchases	A.0006056.322	SPS-NM-Fleet-SALVAGE-DIST ELECTRIC	Routine	(23,784)	(8,374)
730	Electric General	Meeks	Tools & Equipment	A.0006056.338	SPS - E Dist Fleet Transp Tools	Routine	595,085	209,518
731	Electric General	Meeks	Purchases	A.0006056.341	SPS-Dist Common-Fleet new unit prch	Routine	502,500	176,921
732	Electric General	Meeks	Purchases	A.0006056.342	NM-Dist Common-Fleet New Unit prchs	Routine	210,689	74,179
733	Electric General	Meeks	Tools & Equipment	A.0006059.006	TX-Dist Electric Tools and Equip	Routine	1,806,586	636,065
734	Electric General	Meeks	Tools & Equipment	A.0006059.007	NM-Dist Electric Tools and Equip	Routine	456,372	160,680
735	Electric General	Meeks	Tools & Equipment	A.0006059.016	TX-Dist Subs Tools and Equip	Routine	991,339	349,032
736	Electric General	Meeks	Purchases	A.0010043.001	TX - Communication Equipment Blanke	Routine	86,202	30,350
737	Electric General	Meeks	Purchases	A.0010044.001	NM - Communication Equipment Blanke	Routine	74,555	26,250
738	Electric General	Meeks	Purchases	A.0010156.003	Install Preston West Substation COM	12/1/2022	406,276	143,042
739	Electric General	Meeks	AGIS	D.0001900.072	FAN - SPS - Dist WISUN Blanket-TX	Routine	3,919,148	1,379,858
740	Electric General	Miranda	OT	A.0000710.007	NM Physical Security Comm	Routine	200	70
741	Electric General	Miranda	OT	A.0000710.008	SPS Physical Security Comm	Routine	803	283
742	Electric General	Miranda	OT	A.0000710.047	Harrington Phys Sec Tx Comm	6/6/2022	7,939	2,795
743	Electric General	Miranda	OT	A.0001459.067	Hitchland OT Cyber	6/1/2022	4,650	1,637
744	Electric General	Miranda	OT	A.0001459.169	Tuco OT Cyber	7/15/2022	122,551	43,148
745	Electric General	Miranda	SR	A.0000153.003	SPS Trans Switch Comm	12/5/2019	0	0
746	Electric General	Miranda	RE	A.0000290.009	Seven Rivers Upgr Eddy Term COMM	7/30/2019	1	0
747	Electric General	Miranda	SR	A.0000401.067	Floyd Co Y77 Z36 Relay Rplcmnts Com	3/23/2021	(129)	(45)
748	Electric General	Miranda	SR	A.0000401.160	TUCO Switch, COMM	3/15/2022	5,700	2,007
749	Electric General	Miranda	SR	A.0000401.161	Yuma, COMM	12/23/2022	138,870	48,893
750	Electric General	Miranda	LI	A.0000424.173	W39 Inst Switch for Enterprise	8/15/2022	144,530	50,886
751	Electric General	Miranda	OT	A.0000436.001	Amoco Switch Station-Fault Rec	12/31/2012	0	0
752	Electric General	Miranda	OT	A.0000556.023	Cunningham - DFR	3/16/2023	362	127
753	Electric General	Miranda	OT	A.0000588.017	Roswell City RTU Replacement	11/18/2022	373,131	131,372
754	Electric General	Miranda	OT	A.0000588.019	Curry County 69kV RTU Rplmnt	5/15/2023	499,292	175,791
755	Electric General	Miranda	OT	A.0000588.021	Allen RTU Rplmnt	4/15/2022	135,335	47,649
756	Electric General	Miranda	OT	A.0000588.022	Bailey County 69kV RTU Rplmnt	3/15/2023	503,278	177,195
757	Electric General	Miranda	OT	A.0000588.029	Owens Corning RTU Rplmnt	12/15/2022	544,914	191,854
758	Electric General	Miranda	OT	A.0000588.030	Seagraves Intg Sub RTU Rplmnt	12/16/2022	619,023	217,946
759	Electric General	Miranda	OT	A.0000588.038	Brasher RTU Replacement	11/15/2022	93	33
760	Electric General	Miranda	OT	A.0000588.039	Lyons RTU Replacement	5/5/2023	376	132
761	Electric General	Miranda	OT	A.0000588.040	Carson Co RTU Replacement	11/15/2022	93	33
762	Electric General	Miranda	OT	A.0000588.041	Sherman Co RTU Replacement	5/5/2023	376	132
763	Electric General	Miranda	OT	A.0000588.051	Gaines Co RTU, COMM	5/15/2023	249,713	87,919
764	Electric General	Miranda	OT	A.0000710.093	Hobbs Gen Phy Sec, COMM	4/15/2023	34,152	12,024
765	Electric General	Miranda	OT	A.0000863.003	SPS Sub Comm Network Group 2 C	Routine	6,165	2,170
766	Electric General	Miranda	OT	A.0000863.005	Eagle Creek Sub-W21 Fiber Comm	12/16/2022	238,597	84,005
767	Electric General	Miranda	OT	A.0000863.006	Eddy County Sub-W21 Fiber Comm	12/16/2022	235,455	82,899
768	Electric General	Miranda	OT	A.0000863.018	Moore Co Sub, T25 Fiber COMM	5/13/2022	1,395	491
769	Electric General	Miranda	OT	A.0000863.019	Dumas 19th St Sub, T25 Fiber COMM	5/13/2022	930	327
770	Electric General	Miranda	OT	A.0000863.021	Lamton Sub T29, W53 Fiber COMM	12/16/2022	216,786	76,326
771	Electric General	Miranda	OT	A.0000863.022	Hale Co Sub, T29 Fiber COMM	12/16/2022	214,930	75,673

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Linkage Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Linkage Period Total Company	Additions to Plant-in-Service Linkage Period NM Retail
772	Electric General	Miranda	OT	A.0000863.028	Deaf Smith Sub, W40 Fiber COMM	3/15/2022	843	297
773	Electric General	Miranda	OT	A.0000863.039	Hereford Sub, U-45 Terminal, COMM	12/16/2022	186,715	65,739
774	Electric General	Miranda	OT	A.0000863.040	Hereford South Sub, COMM	12/16/2022	208,464	73,396
775	Electric General	Miranda	OT	A.0000863.041	Tuco Sub, V-14 Fiber, Comm	5/15/2023	213,972	75,335
776	Electric General	Miranda	OT	A.0000863.042	Tuco Sub, V15 Fiber, COMM	5/15/2023	234,877	82,696
777	Electric General	Miranda	OT	A.0000863.043	Exell Sub, T27 Fiber, COMM	3/31/2022	5,580	1,965
778	Electric General	Miranda	OT	A.0000863.044	Nichols Sub, T27 Fiber, COMM	3/31/2022	2,325	819
779	Electric General	Miranda	OT	A.0000863.045	Fain Sub, T27 Fiber, COMM	3/31/2022	2,790	982
780	Electric General	Miranda	OT	A.0000863.048	Allen Sub, T83 Fiber, COMM	12/15/2021	134	47
781	Electric General	Miranda	OT	A.0000863.051	Lubbock East Sub, V14 Fiber, COMM	5/15/2023	234,705	82,635
782	Electric General	Miranda	OT	A.0000863.058	Stanton Sub, V15 Fiber, COMM	5/15/2023	307,807	108,373
783	Electric General	Miranda	OT	A.0000863.063	Dumas 19th St Sub, T27 Fiber COMM	3/31/2022	930	327
784	Electric General	Miranda	OT	A.0000863.071	Coulter Sub, V44 Fiber COMM	5/13/2022	3,720	1,310
785	Electric General	Miranda	OT	A.0000863.072	Owens Corning, V44 Fiber COMM	5/13/2022	2,790	982
786	Electric General	Miranda	OT	A.0000863.079	Plant X, V37 Fiber COMM	5/15/2023	214,123	75,389
787	Electric General	Miranda	OT	A.0000863.080	Castro Co, V37 Fiber COMM	5/15/2023	233,227	82,115
788	Electric General	Miranda	OT	A.0000863.083	Northwest, T36 Fiber COMM	10/14/2022	250,568	88,220
789	Electric General	Miranda	OT	A.0000863.084	Sunset, T36 Fiber COMM	10/14/2022	264,888	93,262
790	Electric General	Miranda	OT	A.0000863.086	Amoco Sw Sta, K03 Fiber COMM	4/15/2023	220,977	77,802
791	Electric General	Miranda	OT	A.0000863.087	Sundown Sub, K03 Fiber COMM	4/15/2023	234,155	82,442
792	Electric General	Miranda	OT	A.0000863.107	Tolk, K30 Fiber COMM	5/15/2023	227,936	80,252
793	Electric General	Miranda	OT	A.0000863.108	Bailey, V12 Fiber COMM	5/15/2023	239,276	84,245
794	Electric General	Miranda	OT	A.0000863.110	Cargill, T58 Fiber COMM	5/15/2023	218,432	76,906
795	Electric General	Miranda	OT	A.0000863.113	Deaf Smith U-42/43	5/4/2022	5,580	1,965
796	Electric General	Miranda	OT	A.0000863.114	Estacado, V44 Fiber COMM	5/13/2022	2,790	982
797	Electric General	Miranda	OT	A.0000863.115	Hale Co, Z18 Fiber COMM	5/15/2023	176,689	62,209
798	Electric General	Miranda	OT	A.0000863.116	Hereford NE, T63 Fiber COMM	12/16/2022	171,893	60,520
799	Electric General	Miranda	OT	A.0000863.117	Hereford, T58 Fiber COMM	5/15/2023	222,765	78,431
800	Electric General	Miranda	OT	A.0000863.119	Kiser, Z18 Fiber COMM	12/16/2022	218,246	76,840
801	Electric General	Miranda	OT	A.0000863.120	Kress, V76 Fiber COMM	12/16/2022	219,448	77,264
802	Electric General	Miranda	OT	A.0000863.122	Newhart, W52,W53,K88 Fiber COMM	12/16/2022	124,968	43,999
803	Electric General	Miranda	OT	A.0000863.124	Plainview West, Z18 Fiber COMM	5/15/2023	264,235	93,032
804	Electric General	Miranda	OT	A.0000863.126	Swisher Co, W53,V76 Fiber COMM	12/16/2022	216,104	76,086
805	Electric General	Miranda	RE	A.0001045.013	Tolk 230kV Sub COMM	6/30/2022	5,000	1,760
806	Electric General	Miranda	SR	A.0001086.003	Repl Etter Cap Bank 1910 COMM	12/9/2022	384,448	135,357
807	Electric General	Miranda	RE	A.0001167.108	Hockley Co SPE Comm	12/18/2020	11,908	4,193
808	Electric General	Miranda	RE	A.0001167.117	Mustang Intg, COMM	3/10/2023	77,805	27,394
809	Electric General	Miranda	RE	A.0001167.126	Pantex South SPE, COMM	12/15/2022	321,467	113,183
810	Electric General	Miranda	RE	A.0001167.127	Pantex North SPE, COMM	12/15/2022	304,714	107,284
811	Electric General	Miranda	LI	A.0001384.004	Inst W76 115kV Comm	4/30/2021	973	343
812	Electric General	Miranda	SR	A.0001433.009	Lawrence Park TAM Fiber, COMM	3/10/2023	723,549	254,748
813	Electric General	Miranda	SR	A.0001433.010	Soncy, COMM	11/11/2022	154,134	54,268
814	Electric General	Miranda	SR	A.0001433.011	So Georgia, COMM	3/10/2023	128,710	45,316
815	Electric General	Miranda	RE	A.0001452.002	XTO D19 COMM, RTCA	9/15/2022	133,442	46,983
816	Electric General	Miranda	RE	A.0001452.004	IMC #1 COMM, RTCA	9/15/2022	132,361	46,602
817	Electric General	Miranda	RE	A.0001452.006	Matador COMM, RTCA	5/15/2022	4,000	1,408
818	Electric General	Miranda	RE	A.0001452.010	Intrepid West COMM, RTCA	6/30/2022	4,650	1,637
819	Electric General	Miranda	RE	A.0001452.013	OXY Permian COMM, RTCA	11/15/2022	138,734	48,846
820	Electric General	Miranda	RE	A.0001452.014	FEC CHEESE PLANT COMM, RTCA	8/30/2022	130,737	46,030

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Linkage Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Linkage Period Total Company	Additions to Plant-in-Service Linkage Period NM Retail
821	Electric General	Miranda	RE	A.0001452.015	FEC HOLLAND COMM, RTCA	8/30/2022	115,896	40,805
822	Electric General	Miranda	RE	A.0001452.016	FEC CLOVIS COMM, RTCA	8/30/2022	131,135	46,170
823	Electric General	Miranda	RE	A.0001452.017	FEC TUCUMCARI COMM, RTCA	8/30/2022	101,430	35,712
824	Electric General	Miranda	RE	A.0001452.018	OXY ODC COMM, RTCA	4/15/2022	2,325	819
825	Electric General	Miranda	RE	A.0001452.019	TEAGUE COMM, RTCA	12/13/2022	130,710	46,020
826	Electric General	Miranda	RE	A.0001452.020	Targa COMM, RTCA	11/15/2022	130,463	45,934
827	Electric General	Miranda	RE	A.0001452.021	West Bender COMM, RTCA	5/15/2023	133,629	47,048
828	Electric General	Miranda	RE	A.0001452.022	Cortez COMM, RTCA	5/15/2023	138,043	48,602
829	Electric General	Miranda	RE	A.0001452.023	Cooper Ranch COMM, RTCA	5/15/2023	142,615	50,212
830	Electric General	Miranda	RE	A.0001452.024	Oxy Membrane COMM, RTCA	10/15/2022	135,113	47,571
831	Electric General	Miranda	RE	A.0001452.025	Oxy North COMM, RTCA	5/15/2023	142,837	50,290
832	Electric General	Miranda	RE	A.0001452.026	Oxy West COMM, RTCA	10/15/2022	18	6
833	Electric General	Miranda	RE	A.0001452.027	Ward COMM, RTCA	12/15/2022	135,251	47,619
834	Electric General	Miranda	RE	A.0001452.028	Apache COMM, RTCA	5/15/2023	137,356	48,361
835	Electric General	Miranda	RE	A.0001452.029	Allred COMM, RTCA	5/15/2023	147,440	51,911
836	Electric General	Miranda	RE	A.0001452.032	Oxy West COMM, RTCA	10/15/2022	136,817	48,171
837	Electric General	Miranda	OT	A.0001459.030	Cole OT Cyber	5/15/2022	1,860	655
838	Electric General	Miranda	OT	A.0001459.031	Coulter OT Cyber	6/15/2023	70,366	24,775
839	Electric General	Miranda	OT	A.0001459.036	Curry OT Cyber	6/15/2023	70,366	24,775
840	Electric General	Miranda	OT	A.0001459.038	Dalhart OT Cyber	10/15/2022	70,265	24,739
841	Electric General	Miranda	OT	A.0001459.039	Dallam County OT Cyber	10/15/2022	70,265	24,739
842	Electric General	Miranda	OT	A.0001459.040	Deaf Smith County OT Cyber	3/15/2023	70,361	24,773
843	Electric General	Miranda	OT	A.0001459.045	Dumas 19th Street OT Cyber	10/15/2022	70,265	24,739
844	Electric General	Miranda	OT	A.0001459.046	Eagle Creek OT Cyber	5/15/2023	141,744	49,906
845	Electric General	Miranda	OT	A.0001459.047	East Plant OT Cyber	8/15/2022	72,164	25,408
846	Electric General	Miranda	OT	A.0001459.048	Eddy County OT Cyber	8/15/2022	100,381	35,342
847	Electric General	Miranda	OT	A.0001459.052	Finney OT Cyber	5/15/2022	6,023	2,121
848	Electric General	Miranda	OT	A.0001459.056	Grapevine OT Cyber	1/15/2023	107,934	38,002
849	Electric General	Miranda	OT	A.0001459.058	Gray OT Cyber	2/15/2023	127,357	44,840
850	Electric General	Miranda	OT	A.0001459.059	Greyhound OT Cyber	5/15/2023	70,366	24,775
851	Electric General	Miranda	OT	A.0001459.062	Happy OT Cyber	2/15/2023	127,357	44,840
852	Electric General	Miranda	OT	A.0001459.063	Harrington OT Cyber	8/15/2022	70,994	24,996
853	Electric General	Miranda	OT	A.0001459.064	Hereford OT Cyber	4/15/2023	70,366	24,775
854	Electric General	Miranda	OT	A.0001459.066	Hillside OT Cyber	10/15/2022	70,265	24,739
855	Electric General	Miranda	OT	A.0001459.074	Carlsbad OT Cyber	4/15/2022	1,860	655
856	Electric General	Miranda	OT	A.0001459.075	Carpenter OT Cyber	5/15/2022	3,520	1,239
857	Electric General	Miranda	OT	A.0001459.076	Castro County OT Cyber	4/15/2023	70,366	24,775
858	Electric General	Miranda	OT	A.0001459.077	Channing OT Cyber	1/15/2023	108,879	38,334
859	Electric General	Miranda	OT	A.0001459.080	Coburn Creek OT Cyber	4/15/2023	70,366	24,775
860	Electric General	Miranda	OT	A.0001459.081	Hobbs Gen OT Cyber	9/15/2022	91,509	32,219
861	Electric General	Miranda	OT	A.0001459.084	Howard OT Cyber	5/15/2023	70,366	24,775
862	Electric General	Miranda	OT	A.0001459.090	Jones OT Cyber	5/15/2022	4,650	1,637
863	Electric General	Miranda	OT	A.0001459.093	Kirby OT Cyber	3/15/2023	75,659	26,638
864	Electric General	Miranda	OT	A.0001459.095	Kress OT Cyber	3/15/2023	70,361	24,773
865	Electric General	Miranda	OT	A.0001459.111	Moore County OT Cyber	1/15/2023	107,922	37,997
866	Electric General	Miranda	OT	A.0001459.114	NE Hereford OT Cyber	4/15/2023	70,366	24,775
867	Electric General	Miranda	OT	A.0001459.117	Newhart OT Cyber	5/15/2023	70,366	24,775
868	Electric General	Miranda	OT	A.0001459.118	Nichols OT Cyber	8/15/2022	67,214	23,665
869	Electric General	Miranda	OT	A.0001459.120	Northwest OT Cyber	9/15/2022	71,323	25,112

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870	Electric General	Miranda	OT	A.0001459.126	Outpost OT Cyber	11/15/2022	70,265	24,739
871	Electric General	Miranda	OT	A.0001459.134	Perryton OT Cyber	6/1/2022	4,650	1,637
872	Electric General	Miranda	OT	A.0001459.135	Plant X OT Cyber	10/15/2022	70,265	24,739
873	Electric General	Miranda	OT	A.0001459.137	Portales OT Cyber	6/15/2023	85,010	29,930
874	Electric General	Miranda	OT	A.0001459.139	Potter County OT Cyber	9/15/2022	69,481	24,463
875	Electric General	Miranda	OT	A.0001459.140	Pringle OT Cyber	2/15/2023	127,357	44,840
876	Electric General	Miranda	OT	A.0001459.141	Puckett West OT Cyber	9/15/2022	68,383	24,076
877	Electric General	Miranda	OT	A.0001459.146	Riverview OT Cyber	2/15/2023	127,357	44,840
878	Electric General	Miranda	OT	A.0001459.149	Roosevelt County OT Cyber	10/15/2022	70,265	24,739
879	Electric General	Miranda	OT	A.0001459.159	South Georgia OT Cyber	6/15/2023	70,366	24,775
880	Electric General	Miranda	OT	A.0001459.163	Sunset OT Cyber	9/15/2022	70,248	24,733
881	Electric General	Miranda	OT	A.0001459.164	Swisher County OT Cyber	3/15/2023	70,361	24,773
882	Electric General	Miranda	OT	A.0001459.168	Tolk OT Cyber	9/15/2022	70,248	24,733
883	Electric General	Miranda	OT	A.0001459.171	Wheeler County OT Cyber	5/15/2023	70,366	24,775
884	Electric General	Miranda	OT	A.0001459.176	XIT OT Cyber	10/15/2022	70,265	24,739
885	Electric General	Miranda	OT	A.0001459.177	Yoakum OT Cyber	7/15/2022	116,992	41,191
886	Electric General	Miranda	OT	A.0001459.179	Kiowa OT Cyber	9/15/2022	70,248	24,733
887	Electric General	Miranda	OT	A.0001459.183	Buffalo OT Cyber	5/15/2023	70,366	24,775
888	Electric General	Miranda	OT	A.0001459.185	Canyon East OT Cyber	3/15/2023	70,361	24,773
889	Electric General	Miranda	OT	A.0001459.187	Dawn OT Cyber	4/15/2023	70,366	24,775
890	Electric General	Miranda	OT	A.0001459.192	Lipscomb OT Cyber	7/15/2022	69,191	24,361
891	Electric General	Miranda	OT	A.0001459.202	Skunk Creek OT Cyber	7/15/2022	65,006	22,887
892	Electric General	Miranda	OT	A.0001459.203	Tascosa OT Cyber	1/15/2023	107,922	37,997
893	Electric General	Miranda	OT	A.0001459.204	Vega City OT Cyber	1/15/2023	107,922	37,997
894	Electric General	Miranda	OT	A.0001459.206	White Deer OT Cyber	6/15/2023	70,366	24,775
895	Electric General	Miranda	OT	A.0001459.207	Wilderado OT Cyber	11/15/2022	70,265	24,739
896	Electric General	Miranda	SR	A.0001658.003	Eagle Creek, COMM	5/15/2023	91,845	32,337
897	Electric General	Miranda	SR	A.0001664.003	South Georgia, Teleprotection Upgra	7/2/2021	0	0
898	Electric General	Miranda	SR	A.0001664.008	TOLK, Teleprotection Upgrade	6/30/2022	930	327
899	Electric General	Miranda	SR	A.0001664.009	CROSSROADS, Teleprotection Upgrade	6/30/2022	11,160	3,929
900	Electric General	Miranda	SR	A.0001664.010	Eddy County, Teleprotection Upgrade	6/30/2022	9,300	3,274
901	Electric General	Miranda	LI	A.0001739.005	Phillips WRB South, COMM TOIF	5/15/2023	342,033	120,423
902	Electric General	Miranda	RE	A.0001873.002	Hilmar Cheese RTCA, COMM	5/15/2023	71,546	25,190
903	Electric General	Miranda	OT	A.0005014.084	New Mexico Substation Furnitur	Routine	400	141
904	Electric General	Miranda	OT	A.0005014.109	Gen Plt Ofc Furn TX	Routine	6,564	2,311
905	Electric General	Miranda	OT	A.0006056.223	Fleet New Units El Trans NM	Routine	1,376,712	484,714
906	Electric General	Miranda	OT	A.0006056.224	Fleet New Unit El Trans TX	Routine	6,864,311	2,416,794
907	Electric General	Miranda	OT	A.0006059.063	SPS Sub Comm Tool Blanket	Routine	2,079,714	732,228
908	Electric General	Miranda	OT	A.0006059.088	SPS Sys Protect Comm Eng Testing Eq	Routine	48,481	17,069
909	Electric General	Miranda	OT	A.0006059.432	Tool Blanket TX Line	Routine	240,010	84,503
910	Electric General	Miranda	OT	A.0006059.433	Tools Training Center SPS	Routine	8	3
911	Electric General	Miranda	OT	A.0006059.434	SPS Training Center Tools	Routine	125,005	44,012
912	Electric General	Miranda	OT	A.0006059.436	SPS Ops Engineering Tools	Routine	132,603	46,687
913	Electric General	Miranda	OT	A.0006059.505	SPS Trans Tool Blanket	Routine	724,071	254,932
914	Electric General	Miranda	OT	A.0006059.506	SPS Training Center Equipmen	Routine	159,684	56,222
915	Electric General	Remington	Customer	D.0002223.015	ITC-Customer Care IVR Up HW TX	9/30/2022	23,739	8,358
916	Electric General	Remington	Cyber Security	D.0002384.006	ITC-Analog Security Camera Routine	Routine	391,314	137,774
917	Electric General	Remington	AGIS	D.0001723.007	ADMS SW SPS	4/30/2022	32,280	11,365
918	Electric General	Remington	Aging Technology	D.0001821.541	Purch EMS Mapboard Building AOC SPS	5/31/2021	6,044	2,128

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919	Electric General	Remington	Enhance Capabilities	D.0001826.374	Purch Synchronphasor Net HW SPS	9/30/2022	29,755	10,476
920	Electric General	Remington	Aging Technology	D.0001843.004	ITC-Doble DUC Upgrade HW SPS	12/31/2022	653,452	230,068
921	Electric General	Remington	Enhance Capabilities	D.0001844.015	ITC-Renewbl Energy Perform HW NP SP	9/1/2022	80,000	28,166
922	Electric General	Remington	Cyber Security	D.0001897.004	ITC-Red Team Program Development N	12/30/2022	5,628	1,982
923	Electric General	Remington	Enhance Capabilities	D.0001899.004	ITC-MAC Support Enablement HW SPS	12/31/2022	45,450	16,002
924	Electric General	Remington	Enhance Capabilities	D.0001913.004	ITC-Field Technology Re-platform HW	12/31/2022	75,750	26,670
925	Electric General	Remington	Aging Technology	D.0001944.004	ITC-Handheld Mobile Refresh Routi H	Routine	69,988	24,641
926	Electric General	Remington	Aging Technology	D.0002014.014	ITC - WAN Routine HW SPS	Routine	3,554,566	1,251,496
927	Electric General	Remington	Aging Technology	D.0002038.007	DEMS Ph4 HW SPS-10756	6/16/2023	9,201,887	3,239,811
928	Electric General	Remington	Aging Technology	D.0002038.012	ITC-Purch DEMS HW SPS	6/16/2023	7,015,370	2,469,980
929	Electric General	Remington	Emergent Demand	D.0002059.004	BUD-IT Blanket-Net Strategy HW SPS	Routine	72,232	25,432
930	Electric General	Remington	Aging Technology	D.0002082.022	ITC-VCE Phase 4 HW SPS	12/31/2022	244,811	86,194
931	Electric General	Remington	Aging Technology	D.0002109.008	ITC-Rugged Tablets Refrsh Routine H	Routine	113,053	39,804
932	Electric General	Remington	Aging Technology	D.0002173.004	2022 EMS Refresh HW SPS	12/31/2022	96,753	34,065
933	Electric General	Remington	Aging Technology	D.0002173.008	ITC-2022 EMS Infrastructure Refre C	12/31/2022	16,084	5,663
934	Electric General	Remington	Customer	D.0002209.017	ITC-2020 HH Refresh Routine HW SPS	Routine	100,879	35,518
935	Electric General	Remington	Aging Technology	D.0002286.023	ITC-DC5 Server Installation NP SPS	11/30/2022	83,613	29,439
936	Electric General	Remington	Aging Technology	D.0002320.021	ITC - VDI Refresh Ph 2 HW SPS	12/31/2022	915	322
937	Electric General	Remington	Aging Technology	D.0002354.004	ITC-PC Refreshes-Routine HW-SPS	Routine	1,603,918	564,709
938	Electric General	Remington	Aging Technology	D.0002355.004	ITC-Printer Refreshes-Routine HW-SP	Routine	354,939	124,967
939	Electric General	Remington	Aging Technology	D.0002356.004	ITC - IT INFS Network Refresh HW SP	Routine	700,065	246,480
940	Electric General	Remington	Aging Technology	D.0002397.001	ITC-SPS MW-N Upgrade HW SPS	12/31/2022	3,291,000	1,158,699
941	Electric General	Remington	Cyber Security	D.0002426.010	AM: Architecture HW SPS	3/30/2023	603,696	212,550
942	Electric General	Remington	Enhance Capabilities	D.0002429.004	ITC-Return to Office NP SPS	12/31/2021	4,165	1,466
943	Electric General	Remington	Aging Technology	D.0002482.008	ITC-LFCM End User NP Routine HW SPS	Routine	667,096	234,872
944	Electric General	Remington	Aging Technology	D.0002485.004	ITC-LFCM Network Services NP SPS	Routine	1	0
945	Electric General	Remington	Aging Technology	D.0002485.008	ITC-LFCM-Network Services Routine N	11/30/2022	1,721,223	606,010
946	Electric General	Remington	Aging Technology	D.0002488.008	ITC-LFCM OT Modernization NP Rout H	Routine	3,982,335	1,402,105
947	Electric General	Remington	Aging Technology	D.0002489.008	ITC-LFCM Infra Svcs NP Rout HW SPS	Routine	777,401	273,708
948	Electric General	Remington	Aging Technology	D.0002500.004	ITC-Fabric Refresh NP SPS	12/31/2022	48,189	16,966
949	Electric General	Remington	Aging Technology	D.0002517.004	ITC-SD-WAN HW NP SPS	10/31/2022	430,543	151,586
950	Electric General	Remington	Aging Technology	D.0002518.004	ITC-LFCM Data StorageRout HW NP SPS	Routine	20,085	7,072
951	Electric General Total						\$ 98,671,547	\$ 34,740,389
952	Electric Intangible	Dietenberger	Reliability & Performance Enhancement	D.0001781.068	BUD - OT Security Program Co13	Routine	97,286	34,253
953	Electric Intangible	Dietenberger	Reliability & Performance Enhancement	D.0001816.006	SPS Analyst1 Threat Intel Cap	12/30/2022	56,504	19,894
954	Electric Intangible	Dietenberger	Reliability & Performance Enhancement	D.0002382.006	Axio Risk Dashboards SPS	12/31/2020	198,338	69,831
955	Electric Intangible	Dietenberger	Reliability & Performance Enhancement	D.0002423.005	OTS Response Planning SPS	12/30/2022	78,199	27,532
956	Electric Intangible	Dietenberger	Reliability & Performance Enhancement	D.0002423.011	Drill Tracking & Reporting SW SPS	4/30/2023	2,570	905
957	Electric Intangible	Dietenberger	Reliability & Performance Enhancement	D.0002425.005	OTS Info Protection SPS	12/30/2022	49,881	17,562
958	Electric Intangible	Dietenberger	Reliability & Performance Enhancement	D.0002426.005	OTS Asset Management SPS	Routine	859,612	302,653
959	Electric Intangible	Dietenberger	Reliability & Performance Enhancement	D.0002515.006	ITC - OT Monitoring 2021 SPS	12/31/2022	1,200,946	422,831
960	Electric Intangible	Lytal	Reliability & Performance Enhancement	A.0001712.001	SPS APM Digital Asset Modeling	11/15/2022	601,873	211,908
961	Electric Intangible	Meeks	AGIS	D.0001723.061	FLISR Advanced Function SPS	Routine	11	4
962	Electric Intangible	Meeks	Tools & Equipment	D.0002399.012	Shk Tnk - Veg Mgmt SPS	12/31/2021	1,509	531
963	Electric Intangible	Miranda	OT	A.0000855.012	SPS Transmission UAV - 2022	Routine	836,133	294,387
964	Electric Intangible	Remington	Aging Technology	D.0001726.058	Work and Asset Phase 1 SW SPS	12/31/2017	(272)	(96)
965	Electric Intangible	Remington	Cyber Security	D.0001771.017	Cert Key CIP SW SPS-10752	8/31/2022	375,222	132,108
966	Electric Intangible	Remington	Enhance Capabilities	D.0001804.344	Synchronphasor SW SPS-10655	9/30/2022	1,475,578	519,523

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Linkage Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Linkage Period Total Company	Additions to Plant-in-Service Linkage Period NM Retail
967	Electric Intangible	Remington	Enhance Capabilities	D.0001804.358	CIP Substation Ph2 SW SPS -10659	5/31/2023	4,591,986	1,616,752
968	Electric Intangible	Remington	Enhance Capabilities	D.0001833.006	SAP Solution Manager Cap - SPS	12/31/2022	1,166	411
969	Electric Intangible	Remington	Enhance Capabilities	D.0001842.006	ITC-Mobile Asset Info SW 200124 SPS	12/30/2022	939,656	330,835
970	Electric Intangible	Remington	Aging Technology	D.0001843.018	ITC-Doble DUC MS Licenses SW 200148	12/31/2022	14,320	5,042
971	Electric Intangible	Remington	Enhance Capabilities	D.0001844.010	ITC-Renewbl Energy Perform SW 20013	6/30/2023	894,773	315,033
972	Electric Intangible	Remington	Cyber Security	D.0001845.006	ITC-SSO Upgrade to Azure SW 200148	9/30/2022	165,300	58,199
973	Electric Intangible	Remington	Aging Technology	D.0001850.004	ITC-Ntwrk Security Orchstr SW 20017	10/31/2022	672,307	236,707
974	Electric Intangible	Remington	Enhance Capabilities	D.0001854.006	ITC-OSI PI Icing Evnt Calc SW 20018	10/28/2022	1,909	672
975	Electric Intangible	Remington	Enhance Capabilities	D.0001854.010	ITC-OSI PI WindFarm Intgtn SW 20018	10/28/2022	17,274	6,082
976	Electric Intangible	Remington	Enhance Capabilities	D.0001854.014	ITC-OSI PI SubEquip Mntor SW 20018	10/28/2022	22,977	8,090
977	Electric Intangible	Remington	Aging Technology	D.0001856.004	ITC-Monitoring Device Mgmt SW 20017	4/17/2023	742,685	261,485
978	Electric Intangible	Remington	Enhance Capabilities	D.0001857.006	ITC-Trans Nerve Center SW 200123 SP	12/31/2022	840,765	296,018
979	Electric Intangible	Remington	Enhance Capabilities	D.0001895.008	ITC-SAP ADR Finance SW 200074 SPS	12/30/2022	36,337	12,794
980	Electric Intangible	Remington	Enhance Capabilities	D.0001895.012	ITC-SAP ADR Supply Chain SW 200074	12/30/2022	44,013	15,496
981	Electric Intangible	Remington	Enhance Capabilities	D.0001895.016	ITC-SAP ADR Work Mgmt SW 200074 SPS	12/30/2022	54,280	19,111
982	Electric Intangible	Remington	Enhance Capabilities	D.0001895.022	ITC-SAP ADR Work Schedule SW 200074	12/30/2022	43,669	15,375
983	Electric Intangible	Remington	Enhance Capabilities	D.0001895.026	ITC-SAP ADR QIM/MOC SW 200074 SPS	12/30/2022	35,838	12,618
984	Electric Intangible	Remington	Cyber Security	D.0001897.013	ITC-Red Team Prog Dev SW 200148 SPS	12/30/2022	158,966	55,969
985	Electric Intangible	Remington	Cyber Security	D.0001898.004	ITC-EDR SW 200148 SPS	11/30/2022	377,817	133,022
986	Electric Intangible	Remington	Cyber Security	D.0001914.006	ITC-Tanium Enforce/PWC Acc SW 20014	9/2/2022	113,146	39,837
987	Electric Intangible	Remington	Enhance Capabilities	D.0001920.004	ITC-Electric Out Response SW 200116	7/31/2022	29,202	10,282
988	Electric Intangible	Remington	Cyber Security	D.0001940.010	ITC-EUS Microsoft E5 SW 200148 SPS	12/30/2022	51,108	17,994
989	Electric Intangible	Remington	Aging Technology	D.0001977.006	ITC-Automation Capability SW 200172	11/30/2022	53,442	18,816
990	Electric Intangible	Remington	Aging Technology	D.0002020.018	BUD-SAP Continuous Improve SW SPS	Routine	250,803	88,303
991	Electric Intangible	Remington	Aging Technology	D.0002020.054	ITC-SAP HANA Sidecar SW 200074 SPS	11/30/2022	409,880	144,311
992	Electric Intangible	Remington	Customer	D.0002037.025	CXT Cust Serv Console SW SPS-10786	12/31/2022	220,146	77,509
993	Electric Intangible	Remington	Aging Technology	D.0002054.009	ITC-GOLD Replacement SW 200074 SPS	3/31/2023	516,304	181,781
994	Electric Intangible	Remington	Enhance Capabilities	D.0002074.009	ITC-Ent Data Mgmt Tool SW 200074 SP	8/20/2022	682,956	240,456
995	Electric Intangible	Remington	Aging Technology	D.0002085.008	ITC-landworks upgrade SW 200122 SPS	9/30/2022	364,703	128,405
996	Electric Intangible	Remington	Aging Technology	D.0002114.009	ITC-Aligne Fuels Upgrade SW 200136	11/30/2022	137,373	48,366
997	Electric Intangible	Remington	Aging Technology	D.0002125.032	ITC-SAP DR SW SW 200074 SPS	12/31/2022	173,327	61,025
998	Electric Intangible	Remington	Customer	D.0002137.004	CRS Tech Stack SW SPS	12/31/2022	0	0
999	Electric Intangible	Remington	Customer	D.0002137.013	ITC-CRS Tech Stack SW 200171 SPS	9/19/2022	1,364,794	480,518
1000	Electric Intangible	Remington	Aging Technology	D.0002153.014	ITC-Tech License 2022 SW 200148 SPS	12/31/2022	1,201,706	423,098
1001	Electric Intangible	Remington	Cyber Security	D.0002206.006	Security AMAG SW SPS-10766	9/30/2022	180,850	63,674
1002	Electric Intangible	Remington	Customer	D.0002209.012	ITC-Itron Mobile App SW 200170 SPS	9/20/2022	69,688	24,536
1003	Electric Intangible	Remington	Customer	D.0002223.009	ITC-Customer Care IVR Up SW 200162	6/30/2022	1,367,111	481,334
1004	Electric Intangible	Remington	Aging Technology	D.0002240.005	ITC - HCM Kronos Timekeepi SW 20016	12/30/2022	819,212	288,429
1005	Electric Intangible	Remington	Aging Technology	D.0002240.009	ITC - HCM Core Payrll Bnft SW 20016	12/30/2022	3,190,517	1,123,321
1006	Electric Intangible	Remington	Aging Technology	D.0002240.017	ITC-HCM Service Now SW 200165 SPS	12/30/2022	993,532	349,804
1007	Electric Intangible	Remington	Customer	D.0002247.006	CXT-My Acct SW SPS-10778	3/30/2022	12,131	4,271
1008	Electric Intangible	Remington	Customer	D.0002249.006	CXT-Mobile App PH1 SW SPS-10780	6/30/2022	1,817,152	639,785
1009	Electric Intangible	Remington	Customer	D.0002250.006	CXT-Cust API PH1 SW SPS-10781	12/31/2020	15,427	5,431
1010	Electric Intangible	Remington	Customer	D.0002251.006	CXT-Cust Data SW SPS-10782	12/31/2020	14	5
1011	Electric Intangible	Remington	Customer	D.0002253.010	CXT-CIAM SW Ph2-SPS	12/31/2022	4,665	1,642
1012	Electric Intangible	Remington	Enhance Capabilities	D.0002254.026	RPA Release 4 SW SPS - 10788	12/31/2022	428,114	150,731
1013	Electric Intangible	Remington	Aging Technology	D.0002262.004	ITC-RPAM Upgrade SW 200074 SPS	4/3/2023	247,708	87,213
1014	Electric Intangible	Remington	Cyber Security	D.0002276.004	ITC-Documentum 16.4 Upgrade-SW SPS	8/22/2022	215,450	75,856
1015	Electric Intangible	Remington	Enhance Capabilities	D.0002277.006	ITC - Crew Time Entry App SPS	12/30/2022	548,418	193,088

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Linkage Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Linkage Period Total Company	Additions to Plant-in-Service Linkage Period NM Retail
1016	Electric Intangible	Remington	Enhance Capabilities	D.0002277.016	EXT Time Entry App SPS	12/30/2021	17,519	6,168
1017	Electric Intangible	Remington	Aging Technology	D.0002286.026	ITC-DC5 Thermal SW 200137 SPS	11/30/2022	139,201	49,010
1018	Electric Intangible	Remington	Enhance Capabilities	D.0002298.004	ITC-UAS Fleet Mngmt-SW-SPS	12/30/2022	0	0
1019	Electric Intangible	Remington	Aging Technology	D.0002300.012	ITC-CRS Data Purge SW 200171 SPS	10/20/2022	148,365	52,236
1020	Electric Intangible	Remington	Aging Technology	D.0002308.004	ITC-BUD Upgrade- SW SPS	10/31/2022	818,987	288,350
1021	Electric Intangible	Remington	Aging Technology	D.0002320.015	ITC-VDI Refresh SW Ph 2 SW 200148 S	12/31/2022	161,101	56,721
1022	Electric Intangible	Remington	Aging Technology	D.0002340.004	ITC Oracle Exadata Refresh SW SPS-2	4/30/2022	3,283	1,156
1023	Electric Intangible	Remington	Cyber Security	D.0002347.006	ITC-Risk Assess as Serv SW 200074 S	8/31/2022	255,649	90,009
1024	Electric Intangible	Remington	Aging Technology	D.0002350.006	ITC-SAS BookRunner Upgra SW 200134	3/31/2023	1,290,115	454,225
1025	Electric Intangible	Remington	Enhance Capabilities	D.0002363.020	SPS - Elec & Supply Data Science	12/31/2021	4,269	1,503
1026	Electric Intangible	Remington	Enhance Capabilities	D.0002363.035	Data Science Models Phs2 - SPS	12/31/2022	160,390	56,470
1027	Electric Intangible	Remington	Aging Technology	D.0002376.018	ITC-Tanzu SW 200148 SPS	10/31/2022	86,791	30,557
1028	Electric Intangible	Remington	Aging Technology	D.0002376.034	ITC-Application Uplift SW 200074 SP	10/31/2022	7,613	2,681
1029	Electric Intangible	Remington	Aging Technology	D.0002376.040	ITC-Unix/Linux SW 200074 SPS	10/31/2022	7,613	2,681
1030	Electric Intangible	Remington	Aging Technology	D.0002378.006	ITC-O365 Email Legal Hold SW 200074	12/15/2022	168,983	59,496
1031	Electric Intangible	Remington	Customer	D.0002389.006	ITC-Agent 360 SPS	12/31/2021	451,135	158,836
1032	Electric Intangible	Remington	Customer	D.0002390.004	ITC-Billing & Payments SPS	12/31/2021	8,132	2,863
1033	Electric Intangible	Remington	Customer	D.0002391.004	ITC-NL/IVR SPS	12/31/2021	779	274
1034	Electric Intangible	Remington	Customer	D.0002392.004	ITC-Notifications SPS	12/31/2021	147	52
1035	Electric Intangible	Remington	Customer	D.0002393.004	ITC-Outages SPS	12/31/2021	354	125
1036	Electric Intangible	Remington	Enhance Capabilities	D.0002399.022	Shk Tnk - QR Code SPS	12/30/2022	86,954	30,615
1037	Electric Intangible	Remington	Aging Technology	D.0002402.006	ITC-Broadridge SW 200171 SPS	11/20/2022	188,212	66,266
1038	Electric Intangible	Remington	Aging Technology	D.0002409.010	ITC-Seeburger Expansn SW 200074 SPS	7/30/2022	45,576	16,046
1039	Electric Intangible	Remington	Enhance Capabilities	D.0002409.018	ITC-IR Phase 2 and Decom SW 200074	7/29/2022	990	349
1040	Electric Intangible	Remington	Cyber Security	D.0002410.006	ITC-Terrain Analytics SW 200148 SPS	11/30/2022	292,133	102,855
1041	Electric Intangible	Remington	Cyber Security	D.0002413.006	ITC-SailPoint Phase 6 SW 200148 SPS	11/1/2022	171,454	60,366
1042	Electric Intangible	Remington	Cyber Security	D.0002417.004	ITC-Reprivata Sensors SW 200148 SPS	2/3/2023	94,208	33,169
1043	Electric Intangible	Remington	Cyber Security	D.0002419.004	ITC-RC Tool Buildout SW 200148 SPS	1/1/2023	23,968	8,439
1044	Electric Intangible	Remington	Enhance Capabilities	D.0002427.006	ITC-ES APM Phase 2 SW 200137 SPS	12/15/2022	783,547	275,872
1045	Electric Intangible	Remington	Enhance Capabilities	D.0002427.013	ITC-Transmission APM SW 200123 SPS	9/30/2022	69,139	24,342
1046	Electric Intangible	Remington	Enhance Capabilities	D.0002429.018	ITC-E911 Licensing SW 200172 SPS	9/30/2022	16,173	5,694
1047	Electric Intangible	Remington	Enhance Capabilities	D.0002430.006	ITC-Real Time Sched Engine SW 20011	12/31/2022	2,072,833	729,805
1048	Electric Intangible	Remington	Enhance Capabilities	D.0002432.006	ITC-EXT Mobile Application SW 20007	Routine	223,179	78,577
1049	Electric Intangible	Remington	Enhance Capabilities	D.0002434.006	ITC-Meter-to-Cash Resilncy SW 20017	3/1/2023	1,010,802	355,884
1050	Electric Intangible	Remington	Aging Technology	D.0002438.010	ITC-Unified Data Platform SW 200074	10/30/2022	176,134	62,014
1051	Electric Intangible	Remington	Aging Technology	D.0002445.004	ITC-Powerplan Upgrade SW 200184 SPS	11/14/2022	348,482	122,694
1052	Electric Intangible	Remington	Aging Technology	D.0002454.004	ITC-FARR replacement SW 200097 SPS	2/28/2023	195,652	68,885
1053	Electric Intangible	Remington	Aging Technology	D.0002456.004	ITC-Dist and Gas Planning SW 200097	3/31/2022	132,526	46,660
1054	Electric Intangible	Remington	Enhance Capabilities	D.0002465.006	ITC-Field Modem Mgmt SW 200184 SPS	12/31/2022	109,402	38,518
1055	Electric Intangible	Remington	Enhance Capabilities	D.0002466.004	ITC-eSOMS Upgrade SW 200184 SPS	11/30/2022	209,614	73,801
1056	Electric Intangible	Remington	Aging Technology	D.0002469.006	ITC-BI Environment Refresh SW 20014	11/30/2022	29,894	10,525
1057	Electric Intangible	Remington	Enhance Capabilities	D.0002469.010	ITC-BI GOLDENGATE SW SW 200148 SPS	9/30/2022	14,212	5,004
1058	Electric Intangible	Remington	Enhance Capabilities	D.0002469.014	ITC-BI INFOMATICA SW SW 200148 SPS	10/30/2022	19,976	7,033
1059	Electric Intangible	Remington	Aging Technology	D.0002485.018	ITC-Checkpoint SW 200172 SPS	12/31/2022	146,199	51,474
1060	Electric Intangible	Remington	Cyber Security	D.0002486.004	ITC-Srvc Acct Remediation SW 200148	Routine	159,899	56,297
1061	Electric Intangible	Remington	Aging Technology	D.0002491.006	ITC-MDO Supply Chain SW 200074 SPS	8/30/2022	112,365	39,562
1062	Electric Intangible	Remington	Aging Technology	D.0002492.010	ITC-Employee Digital Intra SW 20016	12/12/2022	230,504	81,156
1063	Electric Intangible	Remington	Aging Technology	D.0002501.008	ITC-DL Prevention 2022 SW 200148 SP	9/30/2022	127,221	44,792
1064	Electric Intangible	Remington	Aging Technology	D.0002512.004	ITC-Service Now Upgrade SW 200074 S	Routine	681,759	240,035

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Linkage Period

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Linkage Period Total Company	Additions to Plant-in-Service Linkage Period NM Retail
1065	Electric Intangible	Remington	Aging Technology	D.0002517.008	ITC-SW Defined WAN SW 200172 SPS	10/31/2022	297,175	104,630
1066	Electric Intangible Total						\$ 42,768,915	\$ 15,058,128
1067	Grand Total						\$ 650,487,042	\$ 136,125,006

Southwestern Public Service Company

Plant Additions by Project and Elements of Cost
Rule Reference 17.1.3.16

Line No.	Asset Class	Witness	WBS Level 2	Project Description (WBS Level 2 Description)	Linkage Period Total	Linkage Period Labor	Linkage Period Contract Work	Linkage Period	
								Supplies and Materials	Linkage Period Other
1	Steam Production	Lytal	A.0001560.126	NIC0C-HW Rd. WW Trtment Improv	15,084,009	1,586,175.23	7,105,950.87	5,346,645.58	1,045,237.81
2	Steam Production	Lytal	A.0001550.538	HAR0 Reline Pond 3	4,431,113	465,958.49	2,087,460.52	1,570,642.94	307,051.47
3	Steam Production	Lytal	A.0001560.072	NIC3C-Rewind Generator Stator	4,302,647	452,449.52	2,026,941.28	1,525,107.17	298,149.50
4	Steam Production	Lytal	A.0001550.500	HAR Emergent Fund -Steam prod	3,762,964	395,698.54	1,772,700.98	1,333,812.19	260,752.45
5	Steam Production	Lytal	A.0001529.115	MAD1 Turbine Rebuild	3,151,335	331,382.02	1,484,567.60	1,117,015.43	218,369.96
6	Steam Production	Lytal	A.0001560.156	NIC3C Repl Seemed HE Piping - 16304	3,077,255	323,592.04	1,449,669.06	1,090,757.14	213,236.62
7	Steam Production	Lytal	A.0001586.157	JON2C-Circ Water Struct Liner	2,836,974	298,325.03	1,336,474.68	1,005,587.65	196,586.48
8	Steam Production	Lytal	A.0001560.153	NIC3C-Rpl RH Panels -24143	2,642,721	277,898.12	1,244,963.56	936,733.03	183,125.81
9	Steam Production	Lytal	A.0001555.500	TOL Emergent Fund -Steam prod	2,373,240	249,560.60	1,118,013.54	841,213.55	164,452.31
10	Steam Production	Lytal	A.0001560.145	NIC0C-Reline Pond 21 -23919	1,608,269	169,119.30	757,642.31	570,063.74	111,444.11
11	Steam Production	Lytal	A.0001560.148	NIC3C-Rpl CT Switchgear -24197	1,485,140	156,171.52	699,637.17	526,419.62	102,911.95
12	Steam Production	Lytal	A.0001534.500	PLX Emergent Fund -Steam prod	1,410,485	148,321.09	664,467.80	499,957.56	97,738.77
13	Steam Production	Lytal	A.0001560.129	NIC3C-Rewind Generator Rotor	1,410,447	148,317.11	664,449.96	499,944.13	97,736.14
14	Steam Production	Lytal	A.0001560.500	NIC Emergent Fund -Steam prod	1,350,971	142,062.84	636,431.31	478,862.40	93,614.79
15	Steam Production	Lytal	A.0001555.224	TOL2C-Rpr Millf GearBx & Journ	1,319,455	138,748.72	621,584.30	467,691.24	91,430.89
16	Steam Production	Lytal	A.0001586.500	JON Emergent Fund -Steam prod	1,199,820	126,168.32	565,225.01	425,285.49	83,140.82
17	Steam Production	Lytal	A.0001560.150	NIC3C-Rpl SH Out Header Tubes -2414	1,129,788	118,804.08	532,233.75	400,462.27	78,288.02
18	Steam Production	Lytal	A.0001586.343	JON2 Rpl Nozzle Block on HP Turb	1,110,340	116,759.02	523,071.99	393,568.80	76,940.39
19	Steam Production	Lytal	A.0001560.101	NIC3C-N3 Rpl Foxboror FBM's	970,473	102,051.08	457,181.51	343,991.61	67,248.34
20	Steam Production	Lytal	A.0001555.049	TOL1C-Inst Tubine OS Protect	947,201	99,603.91	446,218.33	335,742.72	65,635.73
21	Steam Production	Lytal	A.0001550.503	HAR0C-Rpl Resv Cool Wat Sys -23918	894,054	94,015.22	421,181.44	316,904.51	61,952.97
22	Steam Production	Lytal	A.0001586.336	JON2C Amertap Screen Upgrd-24639	881,461	92,690.99	415,248.98	312,440.82	61,080.34
23	Steam Production	Lytal	A.0001529.500	MAD Emergent Fund -Steam prod	801,342	84,265.94	377,505.33	284,041.82	55,528.51
24	Steam Production	Lytal	A.0001560.147	NIC3C-Rpl Cond Tube Clean Sys -2414	743,765	78,211.41	350,381.50	263,633.36	51,538.77
25	Steam Production	Lytal	A.0001560.152	NIC3C-BFP Mtr Soft Start Relay -239	738,906	77,700.44	348,092.40	261,911.00	51,202.06
26	Steam Production	Lytal	A.0001555.591	TOL0C-S SBAC	689,766	72,533.14	324,943.23	244,493.14	47,796.97
27	Steam Production	Lytal	A.0001560.151	NIC3C-Rpl FWH No4 -24145	677,453	71,238.26	319,142.26	240,128.39	46,943.69
28	Steam Production	Lytal	A.0001586.310	JON2C-DA Heater Replacement	628,247	66,063.95	295,961.76	222,686.96	43,533.99
29	Steam Production	Lytal	A.0001550.534	HAR2 Rbd MBFP Rot Elemnt-25195	612,032	64,358.88	288,323.17	216,939.55	42,410.41
30	Steam Production	Lytal	A.0001545.500	CHC Emergent Fund -Steam prod	588,371	61,870.83	277,176.88	208,552.88	40,770.86
31	Steam Production	Lytal	A.0001550.543	HAR2-Instl CT Bypass-26044	501,305	52,715.25	236,160.53	177,691.44	34,737.63
32	Steam Production	Lytal	A.0001555.465	TOL2C Boiler Elevator Cntrls-24763	476,362	50,092.33	224,410.01	168,850.14	33,009.21
33	Steam Production	Lytal	A.0001550.396	HAR0C-Install CEMS Compressor	448,922	47,206.87	211,483.37	159,123.90	31,107.79
34	Steam Production	Lytal	A.0001550.540	HAR2 Turbine Vlv Upgrds-25950	371,423	39,057.39	174,974.28	131,653.81	25,737.55
35	Steam Production	Lytal	A.0001534.227	PLX4 Prch & Install New GSU XFMR	362,818	38,152.51	170,920.52	128,603.68	25,141.26
36	Steam Production	Lytal	A.0001586.316	JON2C-Upg DCS Operator Stations -23	362,171	38,084.43	170,615.53	128,374.20	25,096.40
37	Steam Production	Lytal	A.0001560.134	NIC0C-Install Sprinkler Pivot	358,268	37,674.10	168,777.27	126,991.06	24,826.01
38	Steam Production	Lytal	A.0001586.304	JON2C-Rpl Normal Source Breakers	347,118	36,501.59	163,524.51	123,038.79	24,053.36
39	Steam Production	Lytal	A.0001560.110	NIC1C- Upgrd DCS Opr Stn and CP	342,478	36,013.67	161,338.65	121,394.11	23,731.84
40	Steam Production	Lytal	A.0001560.175	NIC3 Rpl Gen Leak Detec System-25199	329,076	34,604.32	155,024.85	116,643.49	22,803.12
41	Steam Production	Lytal	A.0001586.337	JON2C Constant Pressure EH Sys-2479	317,049	33,339.66	149,359.27	112,380.61	21,969.75
42	Steam Production	Lytal	A.0001560.111	NIC2C- Upgrd DCS Opr Stn and CP	302,589	31,819.04	142,547.01	107,254.94	20,967.71
43	Steam Production	Lytal	A.0001555.225	TOL1C-Rpr Millf GearBx & Jrnls	296,263	31,153.80	139,566.80	105,012.58	20,529.34
44	Steam Production	Lytal	A.0001586.367	JON2-Relocate CEMS Building-25838	284,375	29,903.78	133,966.78	100,799.02	19,705.62

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Line No.	Asset Class	Witness	WBS Level 2	Project Description (WBS Level 2 Description)	Linkage Period Total	Linkage Period Labor	Linkage Period Contract Work	Linkage Period Supplies and Materials	Linkage Period Other
45	Steam Production	Lytal	A.0001529.096	MAD0C-Rpl WW Controls -23960	269,479	28,337.37	126,949.38	95,519.00	18,673.40
46	Steam Production	Lytal	A.0001555.442	TOL1C-Upg Cntrl Supt Computers -242	244,697	25,731.37	115,274.68	86,734.74	16,956.13
47	Steam Production	Lytal	A.0001560.089	NIC0C-Rpl #5 AfrTrtmnt pH Aci	232,062	24,402.71	109,322.38	82,256.13	16,080.59
48	Steam Production	Lytal	A.0001550.239	HAR3C-H3 Rebag Partial 2022	220,054	23,140.05	103,665.77	77,999.99	15,248.54
49	Steam Production	Lytal	A.0001550.398	HAR0C-Inst. Air Monitoring Sys	214,588	22,565.19	101,090.41	76,062.25	14,869.72
50	Steam Production	Lytal	A.0001560.181	NIC0 Sprinkler Pivot S4 Rpl-25466	213,103	22,409.05	100,390.93	75,535.95	14,766.83
51	Steam Production	Lytal	A.0001534.165	PLX4C-CEMS Upgrade-17059	210,244	22,108.46	99,044.31	74,522.73	14,568.76
52	Steam Production	Lytal	A.0001560.142	NIC3C-Rpl Control Transmitters	206,533	21,718.18	97,295.89	73,207.18	14,311.57
53	Steam Production	Lytal	A.0001545.271	CHC0C-Blowdown Line	192,226	20,213.73	90,556.06	68,136.01	13,320.19
54	Steam Production	Lytal	A.0001550.238	HAR2C-H2 Rebag Partial 2022	176,091	18,517.04	82,955.02	62,416.85	12,202.13
55	Steam Production	Lytal	A.0001586.095	JON0C-Rpl S Inst air comp	171,924	18,078.80	80,991.74	60,939.65	11,913.34
56	Steam Production	Lytal	A.0001550.240	HAR3C-H3 Rebag Partial 2023	171,517	18,036.02	80,800.08	60,795.44	11,885.15
57	Steam Production	Lytal	A.0001545.091	CHC0C-Rep Water Wells 2022	165,343	17,386.87	77,891.91	58,607.28	11,457.38
58	Steam Production	Lytal	A.0001529.051	MAD0C-Rpl Waterwells	160,162	16,842.01	75,450.99	56,770.68	11,098.33
59	Steam Production	Lytal	A.0001550.253	HAR1C-Rpl Drag Chain 2022	151,379	15,918.41	71,313.33	53,657.43	10,489.71
60	Steam Production	Lytal	A.0001555.475	TOL1 Stack FAA Lighting Rpl	146,736	15,430.15	69,125.95	52,011.61	10,167.97
61	Steam Production	Lytal	A.0001560.141	NIC3C-Replace Boiler Igniters	141,747	14,905.61	66,776.04	50,243.50	9,822.31
62	Steam Production	Lytal	A.0001555.476	TOL2 Stack FAA Lighting Rpl	138,498	14,563.92	65,245.31	49,091.75	9,597.15
63	Steam Production	Lytal	A.0001550.413	HAR3C-Inst Maint Switch on MV Bkrs	136,944	14,400.52	64,513.31	48,540.98	9,489.48
64	Steam Production	Lytal	A.0001560.171	NIC3C Rpl Cond Pmp Sep Tub-24959	128,535	13,516.23	60,551.73	45,560.21	8,906.75
65	Steam Production	Lytal	A.0001550.513	HAR0C Rpl Freight Elvtr Cntrls-2463	117,672	12,373.96	55,434.45	41,709.88	8,154.04
66	Steam Production	Lytal	A.0001550.520	HAR1C Rpl Stack Elvtr Cntrls-24637	112,756	11,857.00	53,118.49	39,967.31	7,813.37
67	Steam Production	Lytal	A.0001555.416	TOL0C-rpl N fire pump	112,657	11,846.52	53,071.56	39,932.00	7,806.47
68	Steam Production	Lytal	A.0001555.247	TOL0C-Rpl Water Well Pmp 2022	107,770	11,332.69	50,769.64	38,199.99	7,467.87
69	Steam Production	Lytal	A.0001550.535	HAR2 Rpl Boiler Tilt Drvs-25196	106,624	11,212.16	50,229.68	37,793.71	7,388.45
70	Steam Production	Lytal	A.0001560.100	NIC3C-N3 Replace CP's	104,579	10,997.13	49,266.37	37,068.90	7,246.75
71	Steam Production	Lytal	A.0001550.492	HAR1C-Rpl Digital Vlv Controllers -	96,699	10,168.44	45,553.89	34,275.57	6,700.67
72	Steam Production	Lytal	A.0001555.423	TOL1C-BFP duplex filter	94,205	9,906.20	44,379.06	33,391.60	6,527.86
73	Steam Production	Lytal	A.0001555.478	TOL2 N Bus Cable Rpl-25576	93,528	9,835.06	44,060.38	33,151.83	6,480.99
74	Steam Production	Lytal	A.0001550.465	HAR1C-Rpl CT Acid Tank	93,461	9,827.99	44,028.67	33,127.97	6,476.32
75	Steam Production	Lytal	A.0001550.514	HAR0C SUXFMR Install DGA-24390	90,345	9,500.37	42,560.97	32,023.64	6,260.43
76	Steam Production	Lytal	A.0001560.166	NIC2C MPXFMR Inst DGA-24386	89,729	9,435.60	42,270.81	31,805.32	6,217.75
77	Steam Production	Lytal	A.0001560.165	NIC2C 4.16kV NSXFMR Inst DGA-24385	88,520	9,308.42	41,701.05	31,376.62	6,133.95
78	Steam Production	Lytal	A.0001586.300	JON0C-ERT SCBA's Replacement	86,054	9,049.11	40,539.34	30,502.53	5,963.07
79	Steam Production	Lytal	A.0001555.447	TOL2C-Upg Cntrl Supt Computers -242	80,458	8,460.62	37,902.97	28,518.88	5,575.27
80	Steam Production	Lytal	A.0001550.524	HAR2C Rpl Condste Xfr Pmps-24755	80,330	8,447.19	37,842.81	28,473.61	5,566.42
81	Steam Production	Lytal	A.0001550.521	HAR1C Rpl StartUp ByPass Vlv-24597	77,625	8,162.73	36,568.46	27,514.77	5,378.98
82	Steam Production	Lytal	A.0001529.114	MAD1C Rpl Preheat Expan Joint-24793	70,887	7,454.15	33,394.04	25,126.28	4,912.04
83	Steam Production	Lytal	A.0001550.494	HAR1-Inst DGA -24156	61,623	6,480.08	29,030.27	21,842.90	4,270.16
84	Steam Production	Lytal	A.0001529.105	MAD1C-Install SU XFMR DGA -24180	56,516	5,942.96	26,624.05	20,032.41	3,916.22
85	Steam Production	Lytal	A.0001586.368	JON2-Rpl BFP Oil Coolers-25843	55,182	5,802.68	25,995.61	19,559.57	3,823.78
86	Steam Production	Lytal	A.0001545.270	CHC0C-Install XFMR DGA monitor	54,997	5,783.31	25,908.83	19,494.27	3,811.02
87	Steam Production	Lytal	A.0001550.517	HAR1C Rpl Cmpsr Rm N Air Dryr-24600	54,116	5,690.60	25,493.48	19,181.76	3,749.92
88	Steam Production	Lytal	A.0001529.103	MAD1C-Rpl Throttle Vlv Actuators -2	47,939	5,041.11	22,583.82	16,992.47	3,321.93

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Line No.	Asset Class	Witness	WBS Level 2	Project Description (WBS Level 2 Description)	Linkage Period Total	Linkage Period Labor	Linkage Period Contract Work	Linkage Period Supplies and Materials	Linkage Period Other
89	Steam Production	Lytal	A.0001550.490	HAR1C-Upg Cntrls Support Stations -	45,333	4,767.08	21,356.19	16,068.78	3,141.35
90	Steam Production	Lytal	A.0001560.164	NIC1C SUXFMR Install DGA-24810	42,269	4,444.89	19,912.79	14,982.74	2,929.04
91	Steam Production	Lytal	A.0001586.366	JON2-Rpl FD Fan Room Doors-25848	40,851	4,295.77	19,244.75	14,480.10	2,830.77
92	Steam Production	Lytal	A.0001550.537	HAR2 Rpl E&W RH Spry CV-25102	40,624	4,271.86	19,137.63	14,399.50	2,815.02
93	Steam Production	Lytal	A.0001586.340	JON0 Wet Lab HVAC Replacement	40,204	4,227.65	18,939.56	14,250.46	2,785.88
94	Steam Production	Lytal	A.0001560.162	NIC1C 4.16kV NSXFMR Inst DGA-24388	39,171	4,119.09	18,453.24	13,884.55	2,714.35
95	Steam Production	Lytal	A.0001529.090	MAD1C-Install XFMR DGA monitor	38,908	4,091.37	18,329.04	13,791.10	2,696.08
96	Steam Production	Lytal	A.0001586.365	JON1-Rpl FD Fan Room Doors-25849	37,245	3,916.49	17,545.60	13,201.62	2,580.84
97	Steam Production	Lytal	A.0001560.163	NIC1C MPXFMR Install DGA-24387	36,158	3,802.28	17,033.93	12,816.64	2,505.58
98	Steam Production	Lytal	A.0001555.467	TOL2C Gen Bkr Failure Relay-24761	34,031	3,578.54	16,031.59	12,062.46	2,358.14
99	Steam Production	Lytal	A.0001586.317	JON2C-Igniter Flame Detctr Upg -241	33,315	3,503.26	15,694.37	11,808.73	2,308.54
100	Steam Production	Lytal	A.0001550.522	HAR2C 4.1kV NSXFMR Inst DGA-24389	29,677	3,120.74	13,980.70	10,519.33	2,056.47
101	Steam Production	Lytal	A.0001550.265	HAR2C-Mill A Major OH	28,406	2,987.07	13,381.86	10,068.75	1,968.38
102	Steam Production	Lytal	A.0001550.502	HAR3C-Upg Cntrls Support Stns -2394	26,795	2,817.70	12,623.11	9,497.86	1,856.78
103	Steam Production	Lytal	A.0001550.536	HAR2 Rpl E&W RH Spry Blk Vlvs-25103	26,154	2,750.25	12,320.93	9,270.49	1,812.33
104	Steam Production	Lytal	A.0001586.345	JON0 Rpl Hydrogen Gnrtr Chillr-2523	22,738	2,391.08	10,711.87	8,059.80	1,575.64
105	Steam Production	Lytal	A.0001560.174	NIC3 Rpl Gas Trip Vlv-25316	22,691	2,386.05	10,689.34	8,042.85	1,572.33
106	Steam Production	Lytal	A.0001534.213	PLX4C-Upgrade WIN10 DCS -23947	21,325	2,242.42	10,045.86	7,558.69	1,477.68
107	Steam Production	Lytal	A.0001550.002	GMS0C Investment Recovery Cap	19,039	2,002.06	8,969.10	6,748.52	1,319.30
108	Steam Production	Lytal	A.0001555.459	TOL1C Gen Bkr Failure Relay-24760	17,711	1,862.42	8,343.52	6,277.81	1,227.28
109	Steam Production	Lytal	A.0001555.466	TOL2C Cooling Twr MakeUp Vlvs-24762	13,968	1,468.77	6,579.97	4,950.89	967.87
110	Steam Production	Lytal	A.0001534.194	PLX3C-X3 Replace drum level indicat	10,003	1,051.91	4,712.49	3,545.76	693.18
111	Steam Production	Lytal	A.0001550.476	HAR3C-Rpl CT Acid Tank	9,843	1,035.03	4,636.85	3,488.85	682.05
112	Steam Production	Lytal	A.0001534.156	PLX0C-Potable Water-20415	7,618	801.08	3,588.78	2,700.26	527.88
113	Steam Production	Lytal	A.0001560.179	NIC0 Truck Bay OvHd Doors Rpl-25961	4,628	486.70	2,180.36	1,640.54	320.72
114	Steam Production	Lytal	10695688	E&S Electric Production	2,670	280.82	1,258.03	946.57	185.05
115	Steam Production	Lytal	A.0001560.177	NIC3 Rpl Emerg Diesel Gen	1,636	171.99	770.50	579.74	113.34
116	Steam Production	Lytal	A.0001545.275	CHC2C-Install XFMR DGA monitor	1,243	130.72	585.60	440.62	86.14
117	Steam Production	Lytal	A.0001555.411	TOL0C-Inst Flush Line for Recire Pm	1,243	130.72	585.60	440.62	86.14
118	Steam Production	Lytal	A.0001545.136	CHC2C-Upg Fox Support Stations -239	1,243	130.72	585.60	440.62	86.14
119	Steam Production	Lytal	A.0001534.209	PLX3C Rpl East Waterwall Tubes	1,054	110.86	496.63	373.67	73.05
120	Steam Production	Lytal	A.0001550.248	HAR1C-Rblld Drag Chain CONV	878	92.31	413.53	311.15	60.83
121	Steam Production	Lytal	A.0001550.485	HAR1C-HI Instl Sootblwr Isol Vlvs	626	65.85	295.02	221.98	43.40
122	Steam Production	Lytal	A.0001529.053	MAD1C-Rpl Circ Exp Joints	623	65.52	293.54	220.86	43.18
123	Steam Production	Lytal	A.0001550.400	HAR1C-Rpl Steam Cooled Spacer Tubes	622	65.40	292.99	220.45	43.10
124	Steam Production	Lytal	A.0001550.390	HAR1C-HI Rpl Burners	622	65.36	292.80	220.31	43.07
125	Steam Production	Lytal	A.0001586.127	JON1C-Rpl Turb Vib Monitoring	622	65.36	292.80	220.31	43.07
126	Steam Production	Lytal	A.0001550.445	HAR1C-Rpl Station Batteries	622	65.36	292.80	220.31	43.07
127	Steam Production	Lytal	A.0001550.488	HAR1C-HI Generator Rewedged	622	65.36	292.80	220.31	43.07
128	Steam Production	Lytal	A.0001550.410	HAR3C-Rpl Failed Circ liner	(0)	(0.00)	(0.02)	(0.01)	(0.00)
129	Other Production	Lytal	A.0001563.001	SPS Wind - Sagamore	6,396,013	672,579.62	3,013,108.30	2,267,117.02	443,208.06
130	Other Production	Lytal	A.0001577.024	HLW LPS 2 Retrofit	2,549,625	268,108.54	1,201,106.97	903,734.55	176,674.80
131	Other Production	Lytal	A.0001545.082	CHC3C-Rpl Exhst Baffles	2,051,093	215,684.85	966,252.60	727,025.88	142,129.29
132	Other Production	Lytal	A.0001545.501	CHC Emergent Fund -Other prod	313,786	32,996.49	147,821.90	111,223.86	21,743.61

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Line No.	Asset Class	Witness	WBS Level 2	Project Description (WBS Level 2 Description)	Linkage Period Total	Linkage Period Labor	Linkage Period Contract Work	Linkage Period Supplies and Materials	Linkage Period Other
133	Other Production	Lytal	A.0001586.338	JON4C Double Block Bleed Setup-2419	302,007	31,757.88	142,273.02	107,048.78	20,927.41
134	Other Production	Lytal	A.0001586.322	JON4C-Rpl Evap Media -23938	137,076	14,414.34	64,575.19	48,587.54	9,498.58
135	Other Production	Lytal	A.0001529.091	MAD2C-Install XFMR DGA monitor	56,181	5,907.73	26,466.22	19,913.66	3,893.00
136	Other Production	Lytal	A.0001545.279	CHC4C-Replace XFMR DGA monitor	55,247	5,809.55	26,026.39	19,582.72	3,828.31
137	Other Production	Lytal	A.0001545.276	CHC3C-Replace XFMR DGA monitor	55,113	5,795.51	25,963.48	19,535.39	3,819.05
138	Other Production	Lytal	A.0001586.292	JON4C-Inst Onln Vib Mntr Sys	41,683	4,383.26	19,636.68	14,774.99	2,888.42
139	Other Production	Lytal	A.0001577.028	HWFOC: Network Firewall	40,458	4,254.40	19,059.43	14,340.66	2,803.51
140	Other Production	Lytal	A.0001563.501	SAGM Emergent Fund-Other	12,689	1,334.35	5,977.79	4,497.79	879.29
141	Other Production	Lytal	A.0001577.501	HALE Emergent Fund-Other Prod	12,689	1,334.35	5,977.79	4,497.79	879.29
142	Other Production	Lytal	A.0001586.290	JON3C-Inst Onln Vib Mntr Sys	622	65.36	292.80	220.31	43.07
143	Other Production	Lytal	A.0001563.015	Sagamore-Land & Land Rights	2	0.18	0.79	0.59	0.12
144	Other Production	Lytal	A.0001577.002	Hale-Land & Land Rights	(75)	(7.92)	(35.50)	(26.71)	(5.22)
145	Electric Transmission	Lytal	A.0001402.016	Tuco Cap Bank 230kV	1,434	128.76	408.21	149.67	747.68
146	Electric Transmission	Meeks	A.0001749.007	Demon T25 ROW DCP	579,217	51,995.82	164,847.82	60,440.73	301,932.56
147	Electric Transmission	Meeks	A.0001753.007	Percy V26 Tap, ROW	512,925	46,044.89	145,980.95	53,523.28	267,376.31
148	Electric Transmission	Meeks	A.0001812.003	Ashby V64 DCP Tap, ROW	6,262	562.10	1,782.09	653.40	3,264.05
149	Electric Transmission	Meeks	A.0001414.012	Caveman T62, ROW	4,354	390.82	1,239.04	454.29	2,269.41
150	Electric Transmission	Miranda	A.0000303.007	SPS S&E B 230kV, Line	13,801,404	1,238,940.57	3,927,943.34	1,440,163.31	7,194,356.56
151	Electric Transmission	Miranda	A.0001428.001	Y58 PH3- ROXA to GRCO	9,240,195	829,484.65	2,629,802.26	964,205.54	4,816,702.66
152	Electric Transmission	Miranda	A.0000538.004	T14 Maddox-W Bender-Taylor-N H	9,098,326	816,749.16	2,589,425.61	949,401.62	4,742,749.45
153	Electric Transmission	Miranda	A.0001732.001	V15 Line-Y84.4 SHWT TAP-STE A	7,679,739	689,403.82	2,185,689.29	801,373.45	4,003,272.63
154	Electric Transmission	Miranda	A.0000538.025	Z60 Line Rebuild PH-1	6,183,324	555,071.85	1,759,802.55	645,223.94	3,223,225.48
155	Electric Transmission	Miranda	A.0000538.030	Z51 Line Rebuild PH-2	6,143,753	551,519.59	1,748,540.45	641,094.74	3,202,597.99
156	Electric Transmission	Miranda	A.0001658.001	Eagle Creek, Sub	6,088,210	546,533.56	1,732,732.72	635,298.90	3,173,644.82
157	Electric Transmission	Miranda	A.0000538.023	W21 Eagle Crk-Eddy Co NM	6,051,700	543,256.07	1,722,341.76	631,489.10	3,154,612.90
158	Electric Transmission	Miranda	A.0000538.039	V16 Rbld FM 1780-CR 330	5,493,692	493,164.18	1,563,530.18	573,261.53	2,863,736.22
159	Electric Transmission	Miranda	A.0000538.042	V16 Rbld Hwy 82-FM 1780	5,393,023	484,127.21	1,534,879.32	562,756.81	2,811,259.77
160	Electric Transmission	Miranda	A.0000499.121	K31 Static Replace	5,222,702	468,837.66	1,486,405.24	544,984.01	2,722,475.45
161	Electric Transmission	Miranda	A.0000538.032	Z51 Line Rebuild PH-3	4,950,583	444,409.77	1,408,958.94	516,588.66	2,580,626.07
162	Electric Transmission	Miranda	A.0000499.004	Line ELR SPS Line	4,878,873	437,972.42	1,388,549.95	509,105.79	2,543,245.29
163	Electric Transmission	Miranda	A.0000469.020	Z33 Structures, Line	4,575,152	410,707.56	1,302,109.28	477,412.69	2,384,921.98
164	Electric Transmission	Miranda	A.0001426.001	Y58 PHI-HTCO to BURN	4,426,281	397,343.58	1,259,740.06	461,878.21	2,307,319.23
165	Electric Transmission	Miranda	A.0001731.001	V15 Line NEW DEAL SUB-Y84.4 SHWT	4,080,176	366,274.04	1,161,237.05	425,762.50	2,126,902.72
166	Electric Transmission	Miranda	A.0000538.040	V16 CR 330-Den Cty, Line	3,872,718	347,650.71	1,102,193.53	404,114.46	2,018,759.58
167	Electric Transmission	Miranda	A.0000822.011	Lamb Co Rplc XFMR TR01	3,787,550	340,005.26	1,077,954.37	395,227.27	1,974,363.54
168	Electric Transmission	Miranda	A.0001442.002	Potter Co Sub Erosion Mitigation	3,663,824	328,898.46	1,042,741.31	382,316.56	1,909,867.87
169	Electric Transmission	Miranda	A.0001314.008	V15 Tuco Indiana Line	3,550,428	318,718.94	1,010,468.10	370,483.73	1,850,756.79
170	Electric Transmission	Miranda	A.0000822.008	Bushland Rplc XFMR TR01	3,545,160	318,246.08	1,008,968.94	369,934.07	1,848,010.96
171	Electric Transmission	Miranda	A.0000538.035	Z63 Line Rebuild PH-1	3,375,977	303,058.66	960,818.67	352,279.98	1,759,819.71
172	Electric Transmission	Miranda	A.0000822.009	Cunningham Rplc XFMR TR01	2,992,304	268,616.63	851,623.49	312,244.04	1,559,819.61
173	Electric Transmission	Miranda	A.0000710.050	Hobbs Gen Phys Sec INFR TX	2,870,735	257,703.47	817,024.35	299,558.42	1,496,448.39
174	Electric Transmission	Miranda	A.0001433.005	Lawrence Park Sub, TAM	2,589,269	232,436.49	736,917.80	270,187.70	1,349,726.54
175	Electric Transmission	Miranda	A.0001375.001	Amherst Tap Rebuild Line	2,495,798	224,045.76	710,315.79	260,434.19	1,301,002.74
176	Electric Transmission	Miranda	A.0000863.263	T58 Fiber, Line 2	2,429,506	218,094.75	691,448.69	253,516.65	1,266,446.07

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177	Electric Transmission	Miranda	A.0001242.001	Owens Corning Cap Bank Rplmt	2,367,169	212,498.77	673,707.15	247,011.79	1,233,950.96
178	Electric Transmission	Miranda	A.0000863.073	V37 Fiber, Line	2,329,775	209,142.00	663,064.83	243,109.83	1,214,458.67
179	Electric Transmission	Miranda	A.0001439.042	Z74 H Bill, Line	2,192,095	196,782.53	623,880.31	228,743.00	1,142,688.94
180	Electric Transmission	Miranda	A.0001161.001	Preston West 115/13.2KV Substation	1,981,888	177,912.44	564,054.48	206,808.12	1,033,112.93
181	Electric Transmission	Miranda	A.0000499.067	Y79 Str Rpl	1,941,751	174,309.34	552,631.20	202,619.82	1,012,190.24
182	Electric Transmission	Miranda	A.0000427.018	T60 Reconductor	1,933,002	173,524.00	550,141.34	201,706.93	1,007,629.85
183	Electric Transmission	Miranda	A.0000822.010	Gaines Co Rplc XFMR TR01	1,931,102	173,353.40	549,600.48	201,508.62	1,006,639.21
184	Electric Transmission	Miranda	A.0001439.014	Y62 H Bill, Line	1,919,085	172,274.65	546,180.41	200,254.67	1,000,375.07
185	Electric Transmission	Miranda	A.0001367.001	Littlefield West Tap Rebuild Line	1,886,151	169,318.24	536,807.38	196,818.09	983,207.58
186	Electric Transmission	Miranda	A.0001739.008	U49 Blkhwk-WRB South, TOIF Line	1,847,580	165,855.75	525,829.90	192,793.24	963,101.42
187	Electric Transmission	Miranda	A.0000863.129	K30 Fiber - V12, Line	1,663,110	149,295.99	473,328.75	173,543.92	866,941.17
188	Electric Transmission	Miranda	A.0000220.006	SPS S&E, Sub	1,619,963	145,422.76	461,049.04	169,041.62	844,449.85
189	Electric Transmission	Miranda	A.0000863.133	Z18 Fiber PLWE ? HALCO, Line	1,612,524	144,754.95	458,931.83	168,265.35	840,572.00
190	Electric Transmission	Miranda	A.0000469.017	Y66 Wreckout Rebuild	1,517,511	136,225.74	431,890.76	158,350.87	791,044.03
191	Electric Transmission	Miranda	A.0000710.049	Hitchland Phys Sec INFR TX	1,477,151	132,602.65	420,404.11	154,139.34	770,005.28
192	Electric Transmission	Miranda	A.0000863.020	T29 Fiber, Line	1,458,778	130,953.29	415,174.96	152,222.09	760,427.64
193	Electric Transmission	Miranda	A.0000863.034	V14 Fiber, Line	1,414,494	126,977.96	402,571.57	147,601.11	737,343.48
194	Electric Transmission	Miranda	A.0000286.024	Denver City Ground Grid	1,378,596	123,755.42	392,354.79	143,855.18	718,630.60
195	Electric Transmission	Miranda	A.0001086.002	Repl Etter Cap Bank 1910	1,377,546	123,661.20	392,056.08	143,745.65	718,083.47
196	Electric Transmission	Miranda	A.0000640.119	Castro Co, Rplc Brkr 5870, 8821, 97	1,292,340	116,012.27	367,805.87	134,854.42	673,667.19
197	Electric Transmission	Miranda	A.0000286.026	Sundown Ground Grid	1,276,982	114,633.60	363,434.95	133,251.84	665,661.48
198	Electric Transmission	Miranda	A.0001167.039	Mustang Intg SPE Relay Upgrades TX	1,250,607	112,265.92	355,928.42	130,499.60	651,912.65
199	Electric Transmission	Miranda	A.0001439.001	TX PUC-HB4150	1,233,818	110,758.79	351,150.23	128,747.70	643,161.00
200	Electric Transmission	Miranda	A.0000499.071	K43 Line ELR	1,226,769	110,126.06	349,144.21	128,012.20	639,486.81
201	Electric Transmission	Miranda	A.0000220.041	Castro Co, Rplc Cap Bank	1,210,141	108,633.36	344,411.73	126,277.06	630,818.88
202	Electric Transmission	Miranda	A.0001167.095	Pantex North V93 SPE Relay UPGS TX	1,158,909	104,034.26	329,830.74	120,931.01	604,112.58
203	Electric Transmission	Miranda	A.0000537.001	Novus Wind IV - Hitchland Sub	1,071,709	96,206.45	305,013.42	111,831.84	558,657.57
204	Electric Transmission	Miranda	A.0000401.090	Mustang, SEL 2BFR Rplcmnt	1,001,141	89,871.61	284,929.39	104,468.12	521,871.99
205	Electric Transmission	Miranda	A.0000499.107	J15-TX LINE ELR	982,356	88,185.30	279,583.10	102,507.93	512,079.82
206	Electric Transmission	Miranda	A.0000499.096	V99 LINE ELR	979,597	87,937.63	278,797.91	102,220.04	510,641.67
207	Electric Transmission	Miranda	A.0001731.002	Y84 Line, NEW DEALSUB-Y84.4 SHWT	976,592	87,667.89	277,942.71	101,906.48	509,075.30
208	Electric Transmission	Miranda	A.0001739.002	T48 Phillips, Line	970,067	87,082.12	276,085.57	101,225.57	505,673.80
209	Electric Transmission	Miranda	A.0001439.033	Y89 H Bill, Line	937,806	84,186.06	266,903.91	97,859.16	488,856.83
210	Electric Transmission	Miranda	A.0000499.106	J15-NM LINE ELR	934,688	83,906.16	266,016.51	97,533.79	487,231.47
211	Electric Transmission	Miranda	A.0000640.096	Lamb Co Rplc Brkr 3850	924,961	83,032.98	263,248.17	96,518.80	482,161.03
212	Electric Transmission	Miranda	A.0001314.006	Y84 Line, TUCO ? NEWDEAL SUB	924,875	83,025.23	263,223.59	96,509.78	482,116.01
213	Electric Transmission	Miranda	A.0001314.009	V15, ROW	923,415	82,894.16	262,808.06	96,357.43	481,354.92
214	Electric Transmission	Miranda	A.0001439.024	Y56 H Bill, Line	921,636	82,734.46	262,301.75	96,171.79	480,427.57
215	Electric Transmission	Miranda	A.0000640.073	Sundown, Rplc Brkr 6K20	914,858	82,126.06	260,372.88	95,464.58	476,894.69
216	Electric Transmission	Miranda	A.0000640.070	Sundown, Rplc Brkr 6K30	904,185	81,167.98	257,335.35	94,350.89	471,331.21
217	Electric Transmission	Miranda	A.0000640.044	Cox Sub 3830/3834 Rplcmnt	898,507	80,658.25	255,719.32	93,758.38	468,371.32
218	Electric Transmission	Miranda	A.0000220.018	SPS NM S&E, Sub	891,531	80,031.99	253,733.81	93,030.39	464,734.67
219	Electric Transmission	Miranda	A.0000286.025	Hale County Ground Grid	890,098	79,903.37	253,326.05	92,880.89	463,987.83
220	Electric Transmission	Miranda	A.0000640.090	Gaines Co Rplc Brkr 7700	865,131	77,662.08	246,220.24	90,275.58	450,972.95

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221	Electric Transmission	Miranda	A.0001432.006	Echo U11, Line	857,811	77,004.96	244,136.90	89,511.73	447,157.14
222	Electric Transmission	Miranda	A.0001658.010	Z90, Eagle Creek to Roswell, Line	843,568	75,726.37	240,083.26	88,025.48	439,732.56
223	Electric Transmission	Miranda	A.0001167.115	Hockley SPE Relay	840,549	75,455.39	239,224.16	87,710.49	438,159.04
224	Electric Transmission	Miranda	A.0001167.099	Pantex South SPE Relay UPGS TX	812,053	72,897.33	231,114.06	84,736.96	423,304.71
225	Electric Transmission	Miranda	A.0000640.043	Moore Co M952/962 Brk Rplcmnt	807,053	72,448.49	229,691.05	84,215.22	420,698.36
226	Electric Transmission	Miranda	A.0000640.097	Lamb Co Rplc Brkr 3964	800,271	71,839.64	227,760.77	83,507.49	417,162.88
227	Electric Transmission	Miranda	A.0000640.100	Cunningham Rplc Brkr LK50 NM	789,077	70,834.76	224,574.86	82,339.39	411,327.63
228	Electric Transmission	Miranda	A.0001749.005	T25 TLine, TAM	781,020	70,111.54	222,281.98	81,498.72	407,128.03
229	Electric Transmission	Miranda	A.0000640.077	Lamb Co Rplc Brkr 3968	776,563	69,711.37	221,013.28	81,033.56	404,804.29
230	Electric Transmission	Miranda	A.0001167.103	Potter SPE Relay UPGS TX	771,258	69,235.19	219,503.60	80,480.04	402,039.20
231	Electric Transmission	Miranda	A.0001167.121	Cunningham SPE Relay Rplcmnts	761,833	68,389.07	216,821.06	79,496.50	397,125.90
232	Electric Transmission	Miranda	A.0000640.075	Lamb Co Rplc Brkr 9740	756,009	67,866.32	215,163.73	78,888.84	394,090.36
233	Electric Transmission	Miranda	A.0000640.071	Sundown, Rplc Brkr 6K60	753,651	67,654.66	214,492.67	78,642.80	392,861.25
234	Electric Transmission	Miranda	A.0000401.124	Cargill Relay Upgrade, Term T58	745,118	66,888.64	212,064.07	77,752.37	388,413.08
235	Electric Transmission	Miranda	A.0000401.074	Castro Z62/Z51/Y67 Term Relay Upgrd	728,765	65,420.64	207,409.93	76,045.95	379,888.62
236	Electric Transmission	Miranda	A.0001439.028	Z53 H Bill, Line	708,340	63,587.12	201,596.93	73,914.64	369,241.63
237	Electric Transmission	Miranda	A.0001167.105	Coulter SPE Relay UPGS TX	705,531	63,334.91	200,797.31	73,621.46	367,777.05
238	Electric Transmission	Miranda	A.0000538.043	R12 Rebuild, Str 14/73	698,150	62,672.36	198,696.78	72,851.31	363,929.75
239	Electric Transmission	Miranda	A.0001167.124	Eddy Co SPE Upgrade Relay	691,771	62,099.74	196,881.34	72,185.68	360,604.63
240	Electric Transmission	Miranda	A.0000499.112	J06 LINE ELR	681,613	61,187.87	193,990.34	71,125.71	355,309.52
241	Electric Transmission	Miranda	A.0001167.091	Kingsmill Intg SPE Relay UPGS TX	652,990	58,618.37	185,843.98	68,138.89	340,388.79
242	Electric Transmission	Miranda	A.0000401.147	Seagraves Relay Upgrade, Term T57	650,645	58,407.85	185,176.53	67,894.17	339,166.30
243	Electric Transmission	Miranda	A.0000401.125	Hereford Relay Upgrade, Term T58	649,666	58,320.02	184,898.07	67,792.07	338,656.28
244	Electric Transmission	Miranda	A.0000640.065	Carlisle, Rplc Brkr 7905	646,234	58,011.87	183,921.13	67,433.88	336,866.92
245	Electric Transmission	Miranda	A.0000556.027	Moore Co DFR, Sub	638,942	57,357.33	181,845.96	66,673.03	333,066.08
246	Electric Transmission	Miranda	A.0001161.006	Owens Corning Relay Sub	638,800	57,344.55	181,805.46	66,658.18	332,991.90
247	Electric Transmission	Miranda	A.0000640.093	Lamb Co Rplc Brkr 3838	638,362	57,305.18	181,680.64	66,612.42	332,763.28
248	Electric Transmission	Miranda	A.0001045.012	Tolk 230kV Sub	637,050	57,187.45	181,307.38	66,475.56	332,079.61
249	Electric Transmission	Miranda	A.0001167.114	Dumas 19th St SPE Relay	623,978	56,013.99	177,587.04	65,111.52	325,265.52
250	Electric Transmission	Miranda	A.0001732.002	Y84 Line, Y84.4 SHWTTAP-STE A	623,532	55,973.95	177,460.08	65,064.96	325,032.96
251	Electric Transmission	Miranda	A.0000640.057	Bailey Co, Rplc Brkr 3860	619,860	55,644.35	176,415.12	64,681.84	323,119.05
252	Electric Transmission	Miranda	A.0000640.068	Happy, Rplc Brkr 3786	612,184	54,955.27	174,230.47	63,880.84	319,117.67
253	Electric Transmission	Miranda	A.0001439.031	Y95 H Bill, Line	599,403	53,807.88	170,592.77	62,547.09	312,454.91
254	Electric Transmission	Miranda	A.0000640.101	Cunningham Rplc Brkr LK45 NM	598,626	53,738.18	170,371.79	62,466.07	312,050.18
255	Electric Transmission	Miranda	A.0000640.058	Bailey Co, Rplc Brkr 3867	592,394	53,178.74	168,598.14	61,815.77	308,801.58
256	Electric Transmission	Miranda	A.0000499.102	T29 LINE ELR	584,192	52,442.45	166,263.81	60,959.90	304,526.07
257	Electric Transmission	Miranda	A.0000640.103	Terry Co, Rplc Brkr 6990	583,520	52,382.13	166,072.58	60,889.79	304,175.81
258	Electric Transmission	Miranda	A.0000640.072	Sundown, Rplc Brkr 6K15	582,293	52,271.93	165,723.20	60,761.69	303,535.90
259	Electric Transmission	Miranda	A.0000640.104	Terry Co, Rplc Brkr 6910	580,547	52,115.21	165,226.32	60,579.51	302,625.82
260	Electric Transmission	Miranda	A.0000640.133	Hale County, Rplc Brkr 8900	577,788	51,867.58	164,441.24	60,291.66	301,187.88
261	Electric Transmission	Miranda	A.0000640.131	Hale County, Rplc Brkr 8880	576,676	51,767.76	164,124.76	60,175.63	300,608.21
262	Electric Transmission	Miranda	A.0000401.073	Gaines Sub 7715/7735 Relay Upgrade	575,635	51,674.32	163,828.51	60,067.01	300,065.62
263	Electric Transmission	Miranda	A.0000640.130	Hale County, Rplc Brkr 8740	574,982	51,615.70	163,642.67	59,998.87	299,725.22
264	Electric Transmission	Miranda	A.0000640.129	Hale County, Rplc Brkr 8736	573,798	51,509.41	163,305.68	59,875.32	299,108.01

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265	Electric Transmission	Miranda	A.0000640.102	Terry Co, Rplc Brkr 8990	571,010	51,259.12	162,512.16	59,584.37	297,654.60
266	Electric Transmission	Miranda	A.0000401.146	Mustang Relay Upgrade, Term T57	563,118	50,550.60	160,265.87	58,760.78	293,540.34
267	Electric Transmission	Miranda	A.0000640.056	Denver City, Rplc Brkr W990	560,629	50,327.23	159,557.69	58,501.13	292,243.24
268	Electric Transmission	Miranda	A.0000640.086	Bushland Rplc Brkr 2K05	559,246	50,203.02	159,163.92	58,356.76	291,522.02
269	Electric Transmission	Miranda	A.0000640.085	Bushland Rplc Brkr 2K10	556,357	49,943.69	158,341.71	58,055.30	290,016.08
270	Electric Transmission	Miranda	A.0000640.074	Sundown, Rplc Brkr 6K40	554,804	49,804.30	157,899.79	57,893.27	289,206.67
271	Electric Transmission	Miranda	A.0000640.094	Lamb Co Rplc Brkr 3842	549,438	49,322.63	156,372.71	57,333.37	286,409.69
272	Electric Transmission	Miranda	A.0000640.095	Lamb Co Rplc Brkr 3846	538,259	48,319.09	153,191.08	56,166.84	280,582.26
273	Electric Transmission	Miranda	A.0000640.118	Roswell Intg, Rplc Brkr 4600	537,624	48,262.05	153,010.25	56,100.54	280,251.05
274	Electric Transmission	Miranda	A.0000640.064	Carlisle, Rplc Brkr 6995	532,403	47,793.35	151,524.26	55,555.71	277,529.35
275	Electric Transmission	Miranda	A.0000640.048	Cochran Co, Rplc Brkr 7835	530,533	47,625.55	150,992.27	55,360.66	276,554.97
276	Electric Transmission	Miranda	A.0000424.295	V61 Line reterm, Magnum Sub	529,770	47,556.97	150,774.87	55,280.95	276,156.77
277	Electric Transmission	Miranda	A.0001167.082	Yoakum SPE Relay UPGS TX	528,023	47,400.17	150,277.74	55,098.68	275,246.24
278	Electric Transmission	Miranda	A.0000640.055	Denver City, Rplc Brkr W980	522,701	46,922.46	148,763.20	54,543.38	272,472.23
279	Electric Transmission	Miranda	A.0000499.111	J25-KS LINE ELR	520,428	46,718.38	148,116.18	54,306.15	271,287.16
280	Electric Transmission	Miranda	A.0000640.107	Terry Co, Rplc Brkr 8980	518,788	46,571.14	147,649.38	54,135.00	270,432.19
281	Electric Transmission	Miranda	A.0000640.049	Cochran Co, Rplc Brkr 7825	495,206	44,454.20	140,937.83	51,674.24	258,139.42
282	Electric Transmission	Miranda	A.0000640.047	Cochran Co, Rplc Brkr 7830	494,516	44,392.28	140,741.50	51,602.26	257,779.82
283	Electric Transmission	Miranda	A.0000640.069	Happy, Rplc Brkr 3798	485,933	43,621.79	138,298.74	50,706.63	253,305.71
284	Electric Transmission	Miranda	A.0000863.089	T28 Fiber, Line	481,848	43,255.06	137,136.05	50,280.34	251,176.14
285	Electric Transmission	Miranda	A.0000588.035	Owens Corning RTU Rplcmt, Sub	481,241	43,200.65	136,963.55	50,217.09	250,860.20
286	Electric Transmission	Miranda	A.0000401.075	Yuma T72 Terminal Relay Upgrd	479,560	43,049.74	136,485.12	50,041.68	249,983.91
287	Electric Transmission	Miranda	A.0000401.159	Wolfforth Relay Upgrade, Term T72	477,575	42,871.53	135,920.12	49,834.52	248,949.06
288	Electric Transmission	Miranda	A.0000863.076	T36 Fiber, Line	468,571	42,063.27	133,357.61	48,894.99	244,255.60
289	Electric Transmission	Miranda	A.0001439.051	V14 H Bill, Line	467,377	41,956.09	133,017.79	48,770.39	243,633.21
290	Electric Transmission	Miranda	A.0000556.026	Cunningham DFR, Sub	464,454	41,693.61	132,185.62	48,465.28	242,109.02
291	Electric Transmission	Miranda	A.0000538.034	Y80 REC SANDHILL TAP LINE RBLD	456,603	40,988.89	129,951.39	47,646.11	238,016.83
292	Electric Transmission	Miranda	A.0001439.046	Z36 H Bill, Line	437,736	39,295.21	124,581.72	45,677.34	228,181.83
293	Electric Transmission	Miranda	A.0000863.132	Z18 Fiber KISR ? PLWE, Line	437,599	39,282.89	124,542.66	45,663.03	228,110.30
294	Electric Transmission	Miranda	A.0001739.009	U50 WRB South-Prngl TOIF, Line	434,088	38,967.76	123,543.57	45,296.71	226,280.38
295	Electric Transmission	Miranda	A.0000863.135	V93 PTXS - PTXN Fiber, Line	426,790	38,312.60	121,466.44	44,535.14	222,475.94
296	Electric Transmission	Miranda	A.0000863.007	Eddy County Sub-W21 Fiber Sub	425,394	38,187.30	121,069.21	44,389.50	221,748.38
297	Electric Transmission	Miranda	A.0001426.004	V35 - STR Raise for Y58 Rebuild	411,027	36,897.52	116,980.09	42,890.24	214,258.82
298	Electric Transmission	Miranda	A.0001439.017	Z62 H Bill, Line	407,417	36,573.46	115,952.68	42,513.54	212,377.02
299	Electric Transmission	Miranda	A.0001439.045	T08 H Bill, Line	406,288	36,472.13	115,631.41	42,395.75	211,788.59
300	Electric Transmission	Miranda	A.0000499.094	Y61 LINE ELR	399,996	35,907.32	113,840.74	41,739.21	208,508.83
301	Electric Transmission	Miranda	A.0001432.008	East Plant Rly Upgd, U11 Term	398,081	35,735.37	113,295.58	41,539.33	207,510.32
302	Electric Transmission	Miranda	A.0000640.091	Gaines Co Rplc Brkr 7735	392,127	35,200.92	111,601.17	40,918.08	204,406.86
303	Electric Transmission	Miranda	A.0001367.002	V13, Replace Structure	382,087	34,299.67	108,743.84	39,870.45	199,173.43
304	Electric Transmission	Miranda	A.0000863.131	V76 Fiber, Line	376,016	33,754.63	107,015.85	39,236.90	196,008.48
305	Electric Transmission	Miranda	A.0001432.009	Rolling Hills Rly Upgd, U11 Term	371,853	33,380.90	105,830.96	38,802.46	193,838.25
306	Electric Transmission	Miranda	A.0001219.013	T74 OWEND COR ELR RFL9300 SPS TX	367,397	32,980.95	104,562.97	38,337.56	191,515.82
307	Electric Transmission	Miranda	A.0000640.132	Hale County, Rplc Brkr 8884	361,363	32,439.26	102,845.59	37,707.89	188,370.30
308	Electric Transmission	Miranda	A.0000401.105	Yoakum Sub, V66 Relay Upgrade	361,271	32,430.98	102,819.35	37,698.27	188,322.23

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309	Electric Transmission	Miranda	A.0005527.002	Coulter XFMR Oil Containment	360,628	32,373.31	102,636.50	37,631.23	187,987.34
310	Electric Transmission	Miranda	A.0000538.033	V02 Tline Highland Park Tap Rebuild	359,475	32,269.79	102,308.30	37,510.89	187,386.21
311	Electric Transmission	Miranda	A.0001828.002	Lubbock South Grd Grid Mitigation	359,321	32,255.93	102,264.38	37,494.79	187,305.75
312	Electric Transmission	Miranda	A.0000499.090	K60 Line ELR	358,513	32,183.42	102,034.49	37,410.50	186,884.69
313	Electric Transmission	Miranda	A.0000401.091	Potter Co, SEL 2BFR Rplcmnt	355,388	31,902.91	101,145.15	37,084.43	185,255.80
314	Electric Transmission	Miranda	A.0000401.104	Terry Co Sub, T35 Relay Upgrade	349,250	31,351.89	99,398.19	36,443.91	182,056.09
315	Electric Transmission	Miranda	A.0000401.103	Yoakum Sub, T35 Relay Upgrade	348,594	31,293.02	99,211.55	36,375.48	181,714.25
316	Electric Transmission	Miranda	A.0001167.120	Martin, W02 Term SPE Relay	345,061	30,975.85	98,205.98	36,006.79	179,872.46
317	Electric Transmission	Miranda	A.0000863.004	Eagle Creek Sub-W21 Fiber Sub	339,446	30,471.77	96,607.84	35,420.84	176,945.34
318	Electric Transmission	Miranda	A.0000401.106	Seagraves Sub, V66 Relay Upgrade	335,352	30,104.25	95,442.66	34,993.63	174,811.20
319	Electric Transmission	Miranda	A.0001433.007	South Georgia Sub Rly Rplcmnts, Z23	333,648	29,951.32	94,957.80	34,815.86	173,923.15
320	Electric Transmission	Miranda	A.0001770.001	NEF Sub, U03 Term Upgrade NTC	327,977	29,442.22	93,343.75	34,224.08	170,966.88
321	Electric Transmission	Miranda	A.0000499.093	Y91 LINE ELR	318,914	28,628.65	90,764.40	33,278.37	166,242.58
322	Electric Transmission	Miranda	A.0000768.002	Crosby-Blanco Retermination-11	315,044	28,281.20	89,662.86	32,874.50	164,225.02
323	Electric Transmission	Miranda	A.0001739.010	T49 Phillips Retire, Line	314,403	28,223.71	89,480.58	32,807.67	163,891.17
324	Electric Transmission	Miranda	A.0001739.007	Blackhawk Rly Upgrd-Phillips 66	313,665	28,157.45	89,270.53	32,730.65	163,506.44
325	Electric Transmission	Miranda	A.0001439.026	Y79 H Bill, Line	310,075	27,835.17	88,248.75	32,356.02	161,634.97
326	Electric Transmission	Miranda	A.0001433.006	Soney Sub Rly Rplcmnts, Z40 Term	302,635	27,167.33	86,131.43	31,579.72	157,756.92
327	Electric Transmission	Miranda	A.0001798.001	T73 Switch Additions	302,438	27,149.57	86,075.12	31,559.07	157,653.78
328	Electric Transmission	Miranda	A.0000499.097	V31 LINE ELR	301,561	27,070.87	85,825.62	31,467.59	157,196.80
329	Electric Transmission	Miranda	A.0000588.042	Roswell City RTU Rplcmnt, SUB	292,881	26,291.64	83,355.15	30,671.92	152,671.92
330	Electric Transmission	Miranda	A.0000588.047	Seagraves Intg RTU Rplc, SUB	290,869	26,111.06	82,782.63	30,351.89	151,623.31
331	Electric Transmission	Miranda	A.0001426.003	Y61 - STR Raise for Y58 Rebuild	280,750	25,202.70	79,902.75	29,296.00	146,348.57
332	Electric Transmission	Miranda	A.0001739.006	Pringle Rly Upgrd-Phillips 66	277,477	24,908.84	78,971.12	28,954.42	144,642.20
333	Electric Transmission	Miranda	A.0000303.049	SPS S&E 345kV Line OK	273,195	24,524.49	77,752.55	28,507.64	142,410.30
334	Electric Transmission	Miranda	A.0000499.068	Y89 Str Rpl	271,278	24,352.38	77,206.92	28,307.58	141,410.92
335	Electric Transmission	Miranda	A.0001439.030	Y59 H Bill, Line	268,046	24,062.22	76,286.99	27,970.29	139,726.00
336	Electric Transmission	Miranda	A.0001439.032	Z85 H Bill, Line	253,602	22,765.68	72,176.42	26,463.17	132,197.14
337	Electric Transmission	Miranda	A.0000499.066	Y78 Str Rpl	252,670	22,681.98	71,911.06	26,365.88	131,711.13
338	Electric Transmission	Miranda	A.0000076.004	IA Tariff Fund SPS	251,733	22,597.83	71,644.28	26,268.06	131,222.48
339	Electric Transmission	Miranda	A.0000499.109	J26-OK LINE ELR	249,814	22,425.56	71,098.12	26,067.81	130,222.14
340	Electric Transmission	Miranda	A.0001161.004	U33 115kV Owens Corning-Preston Wes	245,405	22,029.81	69,843.43	25,607.79	127,924.09
341	Electric Transmission	Miranda	A.0001439.043	V13 H Bill, Line	243,011	21,814.93	69,162.17	25,358.01	126,676.30
342	Electric Transmission	Miranda	A.0001439.037	T47 H Bill, Line	242,569	21,775.23	69,036.29	25,311.85	126,445.73
343	Electric Transmission	Miranda	A.0000538.041	V16 Rbld FM 2196-Hwy 82, Line	241,800	21,706.19	68,817.40	25,231.60	126,044.82
344	Electric Transmission	Miranda	A.0001161.003	U32 115kV Coulter-Preston West Sub	236,009	21,186.37	67,169.37	24,627.36	123,026.32
345	Electric Transmission	Miranda	A.0001439.040	K10 H Bill, Line	230,477	20,689.70	65,594.72	24,050.02	120,142.21
346	Electric Transmission	Miranda	A.0001314.007	K24 Structure Raise	230,245	20,668.89	65,528.76	24,025.84	120,021.41
347	Electric Transmission	Miranda	A.0001219.010	T74 AMA SOUTH ELR RFL9300 SPS TX	225,827	20,272.33	64,271.48	23,564.86	117,718.59
348	Electric Transmission	Miranda	A.0000427.020	W25 Carlsbad - T60.0 Rebuild	215,606	19,354.76	61,362.42	22,498.26	112,390.41
349	Electric Transmission	Miranda	A.0000855.004	SPS Transmission UAV	206,459	18,533.70	58,759.33	21,543.85	107,622.62
350	Electric Transmission	Miranda	A.0001439.036	Z25 H Bill, Line	193,443	17,365.22	55,054.78	20,185.60	100,837.44
351	Electric Transmission	Miranda	A.0001485.005	Pole Treatment Program 115kV NM	189,078	16,973.39	53,812.54	19,730.13	98,562.16
352	Electric Transmission	Miranda	A.0001658.005	W92, Line Reterm	186,568	16,748.04	53,098.08	19,468.18	97,253.57

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353	Electric Transmission	Miranda	A.0001658.009	Z89, Eagle Creek to Atoka, Line	185,941	16,691.74	52,919.58	19,402.73	96,926.63
354	Electric Transmission	Miranda	A.0001439.039	T27 H Bill, Line	181,728	16,313.53	51,720.49	18,963.09	94,730.40
355	Electric Transmission	Miranda	A.0001439.034	Z46 H Bill, Line	175,385	15,744.16	49,915.36	18,301.25	91,424.15
356	Electric Transmission	Miranda	A.0001684.003	Z34 Line Retirement	173,713	15,594.08	49,439.53	18,126.79	90,552.64
357	Electric Transmission	Miranda	A.0001433.008	Coulter Sub, SEL 2506	171,892	15,430.57	48,921.14	17,936.72	89,603.16
358	Electric Transmission	Miranda	A.0001684.004	NW SS-Frying Pan Rnch-Sw 2749, Line	168,562	15,131.67	47,973.51	17,589.28	87,867.50
359	Electric Transmission	Miranda	A.0000538.046	K21 STR Raise	166,668	14,961.66	47,434.51	17,391.66	86,880.27
360	Electric Transmission	Miranda	A.0000401.097	Roosevelt 115kV Rplc Bus Backup Rel	165,330	14,841.51	47,053.60	17,252.00	86,182.60
361	Electric Transmission	Miranda	A.0001439.016	K42 H Bill, Line	162,095	14,551.09	46,132.85	16,914.41	84,496.17
362	Electric Transmission	Miranda	A.0001439.044	V43 H Bill, Line	160,762	14,431.51	45,753.73	16,775.40	83,801.77
363	Electric Transmission	Miranda	A.0001439.027	V35 H Bill, Line	159,228	14,293.79	45,317.11	16,615.32	83,002.07
364	Electric Transmission	Miranda	A.0000303.042	SPS S&E 230kV Line NM	153,691	13,796.69	43,741.09	16,037.48	80,115.46
365	Electric Transmission	Miranda	A.0000401.096	Gaines Co 69kV Rplc Bus Backup Rlys	152,527	13,692.22	43,409.90	15,916.05	79,508.86
366	Electric Transmission	Miranda	A.0000401.069	Quaker T83 115kV Relay Removal	149,675	13,436.16	42,598.08	15,618.40	78,021.95
367	Electric Transmission	Miranda	A.0000153.028	V64, SW 1978	149,368	13,408.68	42,510.93	15,586.45	77,862.32
368	Electric Transmission	Miranda	A.0001684.001	Ama N Sub Retirement	139,026	12,480.26	39,567.49	14,507.25	72,471.16
369	Electric Transmission	Miranda	A.0001439.049	V99 H Bill, Line	135,203	12,137.03	38,479.29	14,108.26	70,478.03
370	Electric Transmission	Miranda	A.0000538.051	U01 Structure Rplc	122,306	10,979.32	34,808.88	12,762.52	63,755.37
371	Electric Transmission	Miranda	A.0000303.044	SPS S&E 69kV Line TX	120,041	10,775.99	34,164.27	12,526.18	62,574.71
372	Electric Transmission	Miranda	A.0001439.029	Z67 H Bill, Line	118,791	10,663.80	33,808.57	12,395.77	61,923.23
373	Electric Transmission	Miranda	A.0000286.027	Sundown Rplc CCVT T31B/V56B	112,055	10,059.07	31,891.31	11,692.81	58,411.61
374	Electric Transmission	Miranda	A.0000427.021	J25 - Line Capacity	109,043	9,788.70	31,034.13	11,378.53	56,841.60
375	Electric Transmission	Miranda	A.0001439.053	T28 H Bill, Line	108,531	9,742.71	30,888.34	11,325.07	56,574.58
376	Electric Transmission	Miranda	A.0000706.001	Hitchland-New 345kV Terminal -	107,401	9,641.30	30,566.82	11,207.19	55,985.69
377	Electric Transmission	Miranda	A.0000303.045	SPS S&E 115kV Line TX	103,936	9,330.28	29,580.76	10,845.66	54,179.63
378	Electric Transmission	Miranda	A.0001449.001	Indiana Brkrs 9925 & 9935 Split Pat	98,849	8,873.63	28,133.02	10,314.85	51,527.97
379	Electric Transmission	Miranda	A.0001439.055	T68 H Bill, Line	98,841	8,872.89	28,130.65	10,313.98	51,523.64
380	Electric Transmission	Miranda	A.0000863.091	K31 Fiber, Line	98,305	8,824.78	27,978.14	10,258.06	51,244.30
381	Electric Transmission	Miranda	A.0000303.046	SPS S&E 345kV Line TX	94,170	8,453.55	26,801.19	9,826.54	49,088.62
382	Electric Transmission	Miranda	A.0000538.050	K55 Structure Rplc	93,613	8,403.59	26,642.80	9,768.46	48,798.51
383	Electric Transmission	Miranda	A.0000153.027	V79, SW 1950	88,587	7,952.38	25,212.27	9,243.97	46,178.38
384	Electric Transmission	Miranda	A.0001439.025	Y93 H Bill, Line	87,178	7,825.88	24,811.20	9,096.92	45,443.79
385	Electric Transmission	Miranda	A.0000863.130	V12 Fiber - K30, Line	85,068	7,636.48	24,210.74	8,876.76	44,343.99
386	Electric Transmission	Miranda	A.0000427.023	K02 - Line Capacity	80,925	7,264.54	23,031.54	8,444.42	42,184.20
387	Electric Transmission	Miranda	A.0000153.029	V37, Str 123A-Switch	74,649	6,701.16	21,245.41	7,789.54	38,912.74
388	Electric Transmission	Miranda	A.0000588.034	Allen RTU Rplcmnt, Sub	72,259	6,486.65	20,565.30	7,540.18	37,667.07
389	Electric Transmission	Miranda	A.0001670.001	K90 Upgr NTC, Line	71,446	6,413.64	20,333.84	7,455.32	37,243.14
390	Electric Transmission	Miranda	A.0001439.047	T58 H Bill, Line	67,610	6,069.27	19,242.06	7,055.02	35,243.44
391	Electric Transmission	Miranda	A.0001439.041	U22 H Bill, Line	67,535	6,062.57	19,220.81	7,047.23	35,204.52
392	Electric Transmission	Miranda	A.0001684.002	Y66 Line Retirement	66,437	5,963.98	18,908.24	6,932.62	34,632.02
393	Electric Transmission	Miranda	A.0000863.001	SPS Sub Comm Network Group 2 L	65,985	5,923.44	18,779.71	6,885.50	34,396.60
394	Electric Transmission	Miranda	A.0001296.003	Texas County Cap Bank	65,938	5,919.21	18,766.29	6,880.58	34,372.03
395	Electric Transmission	Miranda	A.0000286.028	Taylor SS Rplc CCVT T13B	65,406	5,871.48	18,614.98	6,825.10	34,094.89
396	Electric Transmission	Miranda	A.0000303.097	T75 Str 51 Public Acc	65,361	5,867.39	18,601.99	6,820.34	34,071.10

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397	Electric Transmission	Miranda	A.0001658.004	W20, Line Retirement	64,150	5,758.68	18,257.35	6,693.98	33,439.86
398	Electric Transmission	Miranda	A.0001439.048	W36 H Bill, Line	62,814	5,638.74	17,877.08	6,554.55	32,743.37
399	Electric Transmission	Miranda	A.0001059.010	Harrington 230kV Bus Diff's	59,520	5,343.06	16,939.67	6,210.86	31,026.42
400	Electric Transmission	Miranda	A.0001161.008	V 44 Wreck Out Line	58,653	5,265.24	16,692.95	6,120.40	30,574.53
401	Electric Transmission	Miranda	A.0001880.002	Jones K08, Term	57,184	5,133.36	16,274.82	5,967.09	29,808.69
402	Electric Transmission	Miranda	A.0001439.054	Z71 H Bill, Line	56,055	5,032.00	15,953.48	5,849.28	29,220.14
403	Electric Transmission	Miranda	A.0000609.001	W26 Byrd Tap-Cooper Rch Wreckout Re	55,641	4,994.83	15,835.65	5,806.07	29,004.31
404	Electric Transmission	Miranda	A.0001439.023	K46 H Bill, Line	52,230	4,688.63	14,864.85	5,450.13	27,226.21
405	Electric Transmission	Miranda	A.0001439.052	Y85 H Bill, Line	47,947	4,304.15	13,645.91	5,003.21	24,993.63
406	Electric Transmission	Miranda	A.0001439.050	Y84 H Bill, Line	47,888	4,298.88	13,629.20	4,997.09	24,963.02
407	Electric Transmission	Miranda	A.0001428.002	Y58 ROXA - GRCO, PH3 ROW	45,556	4,089.53	12,965.47	4,753.73	23,747.34
408	Electric Transmission	Miranda	A.0000401.095	Osage T75 Relay Upgrade	42,780	3,840.33	12,175.39	4,464.05	22,300.24
409	Electric Transmission	Miranda	A.0000628.003	W26 Cooper Rch Oil Ctr Wreck Out Rb	41,007	3,681.15	11,670.75	4,279.03	21,375.95
410	Electric Transmission	Miranda	A.0000499.101	T89 LINE ELR	35,748	3,209.07	10,174.05	3,730.27	18,634.62
411	Electric Transmission	Miranda	A.0001658.007	Z56, Line Retirement	31,009	2,783.61	8,825.16	3,235.71	16,164.02
412	Electric Transmission	Miranda	A.0001658.006	Z08, Line Retirement	30,128	2,704.59	8,574.63	3,143.85	15,705.15
413	Electric Transmission	Miranda	A.0000538.024	W21 Line, ROW	27,300	2,450.70	7,769.71	2,848.73	14,230.87
414	Electric Transmission	Miranda	A.0001479.078	Tierra Blanca BFM	26,690	2,395.90	7,595.98	2,785.03	13,912.66
415	Electric Transmission	Miranda	A.0000469.021	Y66, ROW	22,613	2,029.98	6,435.86	2,359.68	11,787.82
416	Electric Transmission	Miranda	A.0001684.006	NW-SW 2749-Z91, ROW	22,000	1,974.88	6,261.17	2,295.63	11,467.85
417	Electric Transmission	Miranda	A.0000401.072	Lubbock South 6810/6820 Relay Rplc	20,188	1,812.30	5,745.73	2,106.65	10,523.78
418	Electric Transmission	Miranda	A.0001479.077	TUCO BFM	19,662	1,765.07	5,595.98	2,051.74	10,249.50
419	Electric Transmission	Miranda	A.0001658.008	Z75, Line Retirement	18,618	1,671.35	5,298.87	1,942.81	9,705.33
420	Electric Transmission	Miranda	A.0001388.001	Hereford NE Dist Xfmr Add Tam Sub	16,600	1,490.16	4,724.42	1,732.19	8,653.16
421	Electric Transmission	Miranda	A.0000540.001	Atoka-Eagle Creek 115 kV Line	16,219	1,456.01	4,616.14	1,692.49	8,454.85
422	Electric Transmission	Miranda	A.0001167.100	Amarillo South SPE Relay UPGS TX	15,926	1,429.66	4,532.61	1,661.86	8,301.86
423	Electric Transmission	Miranda	A.0001877.003	Wolverine T28 Ntwrk Upgrd, Line	15,222	1,366.45	4,332.21	1,588.39	7,934.81
424	Electric Transmission	Miranda	A.0001670.002	Potter Co, K90 Term Upgrades, NTC	14,363	1,289.39	4,087.88	1,498.80	7,487.29
425	Electric Transmission	Miranda	A.0000303.096	After Hours STORM EMERGENCY TX Line	13,948	1,252.11	3,969.69	1,455.47	7,270.83
426	Electric Transmission	Miranda	A.0001669.002	Lubbock South, K10 Term Upgrades NT	11,718	1,051.92	3,335.00	1,222.76	6,108.33
427	Electric Transmission	Miranda	A.0001430.001	Hopi Sub 2nd XFMR TAM	11,000	987.46	3,130.65	1,147.84	5,734.05
428	Electric Transmission	Miranda	A.0001439.012	V79 H Bill, Line	10,880	976.69	3,096.50	1,135.32	5,671.50
429	Electric Transmission	Miranda	A.0000499.105	R05 LINE ELR	10,873	976.06	3,094.51	1,134.59	5,667.85
430	Electric Transmission	Miranda	A.0000635.003	Oil Center W-26 line terminal upgra	10,000	897.69	2,846.05	1,043.49	5,212.77
431	Electric Transmission	Miranda	A.0000401.079	Crosby Y84-7805 Relay Upgrd	9,300	834.85	2,646.82	970.45	4,847.88
432	Electric Transmission	Miranda	A.0000640.060	Carlisle, Rplc Brkr 6935	9,300	834.85	2,646.82	970.45	4,847.88
433	Electric Transmission	Miranda	A.0000640.063	Carlisle, Rplc Brkr 6920	9,300	834.85	2,646.82	970.45	4,847.88
434	Electric Transmission	Miranda	A.0001480.001	Tip Top Solar, RR Term TOIF	9,300	834.85	2,646.82	970.45	4,847.88
435	Electric Transmission	Miranda	A.0001480.002	Tip Top Solar, RR Term, Sub	9,300	834.85	2,646.82	970.45	4,847.88
436	Electric Transmission	Miranda	A.0000863.015	T25 Fiber, Line	9,086	815.64	2,585.92	948.12	4,736.32
437	Electric Transmission	Miranda	A.0001228.005	Potter County Sub LRU	8,726	783.31	2,483.42	910.54	4,548.59
438	Electric Transmission	Miranda	A.0000303.041	SPS S&E 115kV Line NM	8,413	755.18	2,394.24	877.84	4,385.25
439	Electric Transmission	Miranda	A.0000538.022	W17 Hardware	8,388	753.02	2,387.37	875.32	4,372.68
440	Electric Transmission	Miranda	A.0000640.105	Tuco, Rplc Brkr NR05	8,100	727.13	2,305.30	845.23	4,222.34

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441	Electric Transmission	Miranda	A.0000401.087	Cunningham, SEL 2BFR Rplcmnt	7,440	667.88	2,117.46	776.36	3,878.30
442	Electric Transmission	Miranda	A.0000635.006	Cunningham Wave Trap W26 Term	7,440	667.88	2,117.46	776.36	3,878.30
443	Electric Transmission	Miranda	A.0001442.005	Potter Co Erosion Mitigation, Land	7,239	649.88	2,060.38	755.43	3,773.76
444	Electric Transmission	Miranda	A.0000538.049	Z33 Line Rebuild, ROW	7,000	628.38	1,992.23	730.44	3,648.94
445	Electric Transmission	Miranda	A.0001414.010	Caveman T62 TLine Tap, DCP	6,758	606.70	1,923.49	705.24	3,523.03
446	Electric Transmission	Miranda	A.0001161.005	Coulter Relay Sub	6,000	538.62	1,707.63	626.09	3,127.66
447	Electric Transmission	Miranda	A.0000863.094	T86 Fiber, Line	5,856	525.69	1,666.64	611.07	3,052.60
448	Electric Transmission	Miranda	A.0001396.003	Legacy - Robertson ROW	5,800	520.69	1,650.81	605.26	3,023.60
449	Electric Transmission	Miranda	A.0000538.031	Z51 Line Rebuild PH-1	5,208	467.52	1,482.22	543.45	2,714.81
450	Electric Transmission	Miranda	A.0000499.011	SPS ELR 115kV NM 2016	5,085	456.49	1,447.24	530.63	2,650.75
451	Electric Transmission	Miranda	A.0001775.001	SPS Draw Switching Station Sale	4,437	398.32	1,262.84	463.02	2,313.01
452	Electric Transmission	Miranda	A.0000424.204	V21 Term Cunningham to Quahada	4,151	372.60	1,181.31	433.12	2,163.66
453	Electric Transmission	Miranda	A.0000401.086	Potash T23 Relay Upgrd	3,720	333.94	1,058.73	388.18	1,939.15
454	Electric Transmission	Miranda	A.0000863.093	V44 Fiber, Line	3,461	310.69	985.02	361.15	1,804.14
455	Electric Transmission	Miranda	A.0000640.066	Cochran Co, Rplc Brkr 7845	3,394	304.68	965.95	354.16	1,769.21
456	Electric Transmission	Miranda	A.0001439.015	Z51 H Bill, Line	3,133	281.25	891.67	326.93	1,633.16
457	Electric Transmission	Miranda	A.0001036.010	ReTerm K21 at Plant X for TF2 Add	3,117	279.78	887.02	325.22	1,624.65
458	Electric Transmission	Miranda	A.0001189.008	OPIE Phantom Roadrunner 345 Line J-	3,000	269.31	853.81	313.05	1,563.83
459	Electric Transmission	Miranda	A.0001189.010	OPIE China Draw Phantom 345 Line J-	3,000	269.31	853.81	313.05	1,563.83
460	Electric Transmission	Miranda	A.0000401.085	PCA T23 Relay Upgrd	2,790	250.46	794.05	291.13	1,454.36
461	Electric Transmission	Miranda	A.0001219.011	T78 MOORE CO ELR RFL9300 SPS TX	2,790	250.46	794.05	291.13	1,454.36
462	Electric Transmission	Miranda	A.0001219.017	T79 MOORE CO ELR RFL9300 SPS TX	2,790	250.46	794.05	291.13	1,454.36
463	Electric Transmission	Miranda	A.0001434.008	Nichols, V03 Relay Upgrade	2,790	250.46	794.05	291.13	1,454.36
464	Electric Transmission	Miranda	A.0000220.024	SPS 2015 KS SE Sub	2,705	242.82	769.84	282.26	1,410.02
465	Electric Transmission	Miranda	A.0000879.012	Y58 Permit Renewal	2,434	218.53	692.82	254.02	1,268.97
466	Electric Transmission	Miranda	A.0000640.050	Cochran Co, Rplc Brkr 7840	1,395	125.23	397.02	145.57	727.18
467	Electric Transmission	Miranda	A.0001439.021	V29 H Bill, Line	1,355	121.64	385.64	141.39	706.33
468	Electric Transmission	Miranda	A.0000879.014	Y63 Permit Renewal	1,312	117.81	373.52	136.95	684.13
469	Electric Transmission	Miranda	A.0000879.013	Y61 Permit Renewal	1,283	115.13	365.01	133.83	668.55
470	Electric Transmission	Miranda	A.0000286.005	Horz Cap and Pin Replacement TX	1,120	100.55	318.77	116.88	583.85
471	Electric Transmission	Miranda	A.0000286.010	Sundown 115 kV Cap Bank Protect (CV	1,099	98.61	312.64	114.63	572.63
472	Electric Transmission	Miranda	A.0000640.040	Lubbock South Rplc Bkr 6810/6820	1,015	91.11	288.87	105.91	529.08
473	Electric Transmission	Miranda	A.0001439.013	T04 H Bill, Line	1,000	89.77	284.60	104.35	521.28
474	Electric Transmission	Miranda	A.0000401.092	Sundown, SEL 2BFR Rplcmnt	930	83.49	264.68	97.04	484.79
475	Electric Transmission	Miranda	A.0001414.009	Caveman T62, Line	930	83.49	264.68	97.04	484.79
476	Electric Transmission	Miranda	A.0000499.123	Z05 LINE ELR	930	83.49	264.68	97.04	484.79
477	Electric Transmission	Miranda	A.0000538.044	T04 Str Raise, Z51 Rbld PH1	930	83.49	264.68	97.04	484.79
478	Electric Transmission	Miranda	A.0001383.010	TxDot T-47 Relocate	930	83.49	264.68	97.04	484.79
479	Electric Transmission	Miranda	A.0000710.003	SPS Physical Security Sub Infrastru	803	72.07	228.49	83.77	418.49
480	Electric Transmission	Miranda	A.0000710.001	NM Physical Security Sub Infrastruc	803	72.07	228.49	83.77	418.49
481	Electric Transmission	Miranda	A.0000499.100	T91 LINE ELR	790	70.92	224.84	82.44	411.81
482	Electric Transmission	Miranda	A.0000427.001	SPS Line Capacity Line	747	67.02	212.48	77.91	389.18
483	Electric Transmission	Miranda	A.0000290.011	Eddy County Siemens SVC HMI MOD	679	60.95	193.24	70.85	353.94
484	Electric Transmission	Miranda	A.0001232.002	T 97 Rebuild	575	51.65	163.74	60.03	299.90

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485	Electric Transmission	Miranda	A.0000424.052	Ponderosa 115kV Sub Custer Mt	564	50.64	160.55	58.87	294.07
486	Electric Transmission	Miranda	A.0000514.009	SPS Sub Switch Replacement	561	50.32	159.53	58.49	292.19
487	Electric Transmission	Miranda	A.0001205.002	Z18 Tuco Hale Center Phase 3	465	41.74	132.34	48.52	242.39
488	Electric Transmission	Miranda	A.0000556.030	Eddy Co DFR, Sub	436	39.11	124.00	45.46	227.12
489	Electric Transmission	Miranda	A.0000588.045	Lyons RTU Replacement, Sub	376	33.75	106.99	39.23	195.95
490	Electric Transmission	Miranda	A.0000588.046	Sherman Co RTU Replacement, Sub	376	33.75	106.99	39.23	195.95
491	Electric Transmission	Miranda	A.0000401.002	SPS ELR - Relays	280	25.16	79.76	29.24	146.09
492	Electric Transmission	Miranda	A.0000646.014	Ochiltree - Booker, Line	253	22.68	71.92	26.37	131.73
493	Electric Transmission	Miranda	A.0001414.008	Caveman T62, ROW	207	18.62	59.03	21.64	108.11
494	Electric Transmission	Miranda	A.0000556.016	Oasis 230 115kV Fault Recorder	139	12.45	39.47	14.47	72.30
495	Electric Transmission	Miranda	A.0000588.043	Brasher RTU Replacement, Sub	93	8.35	26.49	9.71	48.51
496	Electric Transmission	Miranda	A.0000424.183	Intercont Potash Conn 230kV Li	76	6.86	21.76	7.98	39.85
497	Electric Transmission	Miranda	A.0000499.047	W24 Str Rpl	45	4.04	12.80	4.69	23.45
498	Electric Transmission	Miranda	A.0001351.002	Terminal Add & Cap Bank Sub	43	3.83	12.16	4.46	22.27
499	Electric Transmission	Miranda	A.0000879.016	J26 Permit Renewal - OK	34	3.07	9.72	3.56	17.81
500	Electric Transmission	Miranda	A.0000610.002	Curry to Bailey 115kV New Line	31	2.78	8.82	3.23	16.15
501	Electric Transmission	Miranda	A.0000421.008	Newhart Intg Swisher-Newhart23	5	0.47	1.50	0.55	2.75
502	Electric Transmission	Miranda	A.0000640.054	Denver City, Rplc Brkr W960	1	0.12	0.38	0.14	0.70
503	Electric Transmission	Miranda	A.0000640.120	Castro Co, Rplc Brkr 9710	1	0.11	0.36	0.13	0.66
504	Electric Transmission	Miranda	A.0000863.061	U36 Fiber, Line	0	0.00	0.01	0.00	0.02
505	Electric Transmission	Miranda	A.0001668.002	Bushland Sub, K11 Term Upgrade NTC	0	0.00	0.01	0.00	0.01
506	Electric Transmission	Miranda	A.0001318.001	V16 Terry Co Denver Cty Reblid	(0)	(0.00)	(0.01)	(0.00)	(0.02)
507	Electric Transmission	Miranda	A.0000218.004	Roswell-Capitan, Line	(0)	(0.04)	(0.11)	(0.04)	(0.20)
508	Electric Transmission	Miranda	A.0000863.062	U37 Fiber, Line	(1)	(0.07)	(0.22)	(0.08)	(0.41)
509	Electric Transmission	Miranda	A.0001398.001	JODW Inst 28.8 MVA Cap Bank	(3)	(0.24)	(0.77)	(0.28)	(1.42)
510	Electric Transmission	Miranda	A.0001478.005	Y79 Tap Line, ROW	(3)	(0.29)	(0.93)	(0.34)	(1.70)
511	Electric Transmission	Miranda	A.0000640.062	Carlisle, Rplc Brkr 6890	(49)	(4.36)	(13.82)	(5.07)	(25.31)
512	Electric Transmission	Miranda	A.0001375.002	Amherst Tap, ROW	(439)	(39.42)	(124.99)	(45.83)	(228.93)
513	Electric Transmission	Miranda	A.0000640.121	Castro Co, Rplc Brkr 8821	(561)	(50.37)	(159.70)	(58.55)	(292.50)
514	Electric Transmission	Miranda	A.0000401.039	Wipp Cap Bank Volt Diff NM	(600)	(53.88)	(170.82)	(62.63)	(312.88)
515	Electric Transmission	Miranda	A.0000636.001	W27 Oil Center-Lea Road reconductor	(2,755)	(247.30)	(784.04)	(287.46)	(1,436.03)
516	Electric Transmission	Miranda	A.0000244.011	Hitchland to Woodward 345 kV O	(10,811)	(970.51)	(3,076.91)	(1,128.14)	(5,635.62)
517	Electric Transmission	Miranda	A.0000798.012	Cole Rpl Breaker 0845	(19,636)	(1,762.72)	(5,588.54)	(2,049.01)	(10,235.88)
518	Electric Transmission	Miranda	A.0000673.037	Hobbs-NM Stateline 345 kV Line	(30,341)	(2,723.72)	(8,635.28)	(3,166.09)	(15,816.24)
519	Electric Transmission	Miranda	A.0001383.008	TxDot V50, ROW	(44,736)	(4,015.91)	(12,732.07)	(4,668.16)	(23,319.86)
520	Electric Transmission	Miranda	A.0001383.009	TxDot Z-34 Relocate	(197,498)	(17,729.23)	(56,208.84)	(20,608.73)	(102,951.20)
521	Electric Transmission	Miranda	A.0001891.001	Hartmoore T47 Tap TOIF, Line	(223,320)	(20,047.25)	(63,557.90)	(23,303.23)	(116,411.62)
522	Electric Transmission	Miranda	A.0001873.001	Hilmar Cheese V64 Tap, Line	(264,970)	(23,786.16)	(75,411.75)	(27,649.39)	(138,122.93)
523	Electric Transmission	Miranda	A.0001383.007	V50 Str TxDot Relocate	(1,022,529)	(91,791.58)	(291,016.48)	(106,699.93)	(533,021.01)
524	Electric Transmission	Miranda	A.0001739.004	Phillips WRB South, Sub TOIF	(1,479,561)	(132,818.94)	(421,089.82)	(154,390.75)	(771,261.20)
525	Electric Distribution	Meeks	D.0005014.009	TX Electric Distribution Transforme	15,564,567	2,239,884.00	4,816,624.98	4,074,815.49	4,433,242.53
526	Electric Distribution	Meeks	A.0010017.007	TX - Pole Blanket	15,427,899	2,220,216.26	4,774,331.66	4,039,035.77	4,394,315.58
527	Electric Distribution	Meeks	D.0001901.077	AMI-DIST-SPS-TX Full AMI	14,197,690	2,043,177.91	4,393,630.11	3,716,966.15	4,043,916.21
528	Electric Distribution	Meeks	A.0010017.001	TX - OH Rebuild Blanket	9,968,447	1,434,551.02	3,084,844.69	2,609,747.07	2,839,304.44

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529	Electric Distribution	Meeks	A.0001433.002	Rebuild Lawrence Park SUB	9,620,136	1,384,425.78	2,977,055.87	2,518,558.83	2,740,095.14
530	Electric Distribution	Meeks	A.0010002.001	NM - OH Extension Blanket	9,165,356	1,318,978.89	2,836,319.50	2,399,497.30	2,610,560.77
531	Electric Distribution	Meeks	A.0010156.002	Install Preston West Substation	7,341,277	1,056,477.15	2,271,838.29	1,921,951.97	2,091,009.82
532	Electric Distribution	Meeks	A.0010001.001	TX - OH Extension Blanket	7,191,848	1,034,972.90	2,225,595.77	1,882,831.27	2,048,448.00
533	Electric Distribution	Meeks	A.0010018.001	NM - OH Rebuild Blanket	7,141,717	1,027,758.65	2,210,082.30	1,869,707.03	2,034,169.34
534	Electric Distribution	Meeks	D.0005014.011	NM Electric Distribution Transforme	5,519,632	794,325.69	1,708,110.31	1,445,043.86	1,572,152.14
535	Electric Distribution	Meeks	A.0010018.007	NM - Pole Blanket	5,227,633	752,304.34	1,617,748.01	1,368,598.28	1,488,982.29
536	Electric Distribution	Meeks	D.0005014.028	TX-Electric Meter Blanket	4,406,720	634,167.44	1,363,707.56	1,153,682.65	1,255,162.35
537	Electric Distribution	Meeks	A.0010001.002	TX - UG Extension Blanket	3,415,467	491,517.00	1,056,953.42	894,171.78	972,824.51
538	Electric Distribution	Meeks	A.0000424.282	Install Caveman Substation Feeders	2,832,069	407,560.70	876,414.62	741,437.80	806,655.81
539	Electric Distribution	Meeks	A.0005507.089	TX - LED Street Light Conv	1,875,434	269,892.18	580,373.54	490,990.08	534,178.32
540	Electric Distribution	Meeks	A.0010156.004	Install Preston West Substation Fee	1,799,538	258,969.97	556,886.52	471,120.31	512,560.77
541	Electric Distribution	Meeks	A.0001430.003	Install Hopi Transformer #2 Feeders	1,792,109	257,900.99	554,587.80	469,175.61	510,445.02
542	Electric Distribution	Meeks	A.0005521.004	TX Failed Sub Equip Replacement	1,775,909	255,569.65	549,574.51	464,934.42	505,830.76
543	Electric Distribution	Meeks	A.0010001.004	TX - UG New Services Blanket	1,681,171	241,935.89	520,256.61	440,131.77	478,846.44
544	Electric Distribution	Meeks	A.0010052.001	NM - ROW Blanket	1,043,250	150,133.25	322,845.09	273,123.64	297,148.02
545	Electric Distribution	Meeks	A.0010002.003	NM - OH New Services Blanket	1,022,146	147,096.22	316,314.30	267,598.66	291,137.05
546	Electric Distribution	Meeks	A.0010060.041	China Draw to Wood Draw Tie Line	1,006,645	144,865.49	311,517.35	263,540.49	286,721.92
547	Electric Distribution	Meeks	D.0001902.042	FLISR - Dist Blanket - SPS - TX	980,000	141,031.00	303,271.70	256,564.76	279,132.59
548	Electric Distribution	Meeks	A.0005521.085	ELR TX Sub Feeder Breakers	974,115	140,184.12	301,450.58	255,024.11	277,456.42
549	Electric Distribution	Meeks	A.0010002.002	NM - UG Extension Blanket	946,689	136,237.20	292,963.17	247,843.85	269,644.57
550	Electric Distribution	Meeks	A.0010092.051	LOV/1019 BOOSTER/6.8 MI OH EXT	941,803	135,534.14	291,451.30	246,564.82	268,253.04
551	Electric Distribution	Meeks	D.0005014.030	NM-Electric Meter Blanket	903,340	129,998.91	279,548.41	236,495.10	257,297.57
552	Electric Distribution	Meeks	A.0010018.008	NM - Line Asset Health WCF Blanket	884,567	127,297.29	273,738.86	231,580.28	251,950.44
553	Electric Distribution	Meeks	A.0010092.023	LVNG/MATADOR PATRIOT SWD	865,894	124,610.03	267,960.21	226,691.60	246,631.74
554	Electric Distribution	Meeks	A.0001408.004	FDRS Sisko	853,256	122,791.30	264,049.23	223,382.95	243,032.06
555	Electric Distribution	Meeks	A.0010075.013	CHAN/BOYS RANCH RELOCATE/EDO	816,073	117,440.34	252,542.57	213,648.43	232,441.28
556	Electric Distribution	Meeks	A.0000424.277	Install 3 new Lynch Feeders	695,340	100,065.77	215,180.47	182,040.48	198,053.04
557	Electric Distribution	Meeks	A.0010002.004	NM - UG New Services Blanket	676,261	97,320.18	209,276.39	177,045.68	192,618.89
558	Electric Distribution	Meeks	A.0005507.090	NM - LED Street Light Conv	659,363	94,888.44	204,047.19	172,621.84	187,805.92
559	Electric Distribution	Meeks	A.0005521.200	NM Failed Sub Equip Replacement	652,576	93,911.67	201,946.75	170,844.89	185,872.66
560	Electric Distribution	Meeks	A.0010017.002	TX - UG Conversion/Rebuild Blanket	641,284	92,286.65	198,452.32	167,888.64	182,656.38
561	Electric Distribution	Meeks	A.0010001.003	TX - OH New Services Blanket	621,136	89,387.18	192,217.34	162,613.90	176,917.67
562	Electric Distribution	Meeks	A.0010017.005	TX - OH Street Light Rebuild Blanke	597,566	85,995.21	184,923.27	156,443.20	170,204.18
563	Electric Distribution	Meeks	A.0010002.007	NM - New Business WCF Blanket	589,712	84,864.90	182,492.66	154,386.92	167,967.03
564	Electric Distribution	Meeks	A.0010033.001	TX - OH Reinforcement Blanket	587,157	84,497.23	181,702.03	153,718.06	167,239.33
565	Electric Distribution	Meeks	A.0010091.006	AMA/8501 GEORGIA ST A UNIT/INS UG F	582,239	83,789.58	180,180.31	152,430.70	165,838.74
566	Electric Distribution	Meeks	A.0010060.028	HBB/ NGL STATELINE BACKBONE	542,882	78,125.66	168,000.66	142,126.84	154,628.54
567	Electric Distribution	Meeks	A.0005583.001	TEXAS MAJOR STORM RECOVERY	542,758	78,107.92	167,962.52	142,094.58	154,593.43
568	Electric Distribution	Meeks	A.0010092.055	CBAD/NGL PLU Y BOOSTER/2400hp/2.4 m	539,859	77,690.68	167,065.28	141,335.52	153,767.61
569	Electric Distribution	Meeks	A.0010033.003	TX - Line Capacity WCF Blanket	501,451	72,163.47	155,179.63	131,280.38	142,828.00
570	Electric Distribution	Meeks	A.0010017.003	TX - OH Services Renewal Blanket	494,941	71,226.50	153,164.78	129,575.84	140,973.53
571	Electric Distribution	Meeks	A.0010009.001	TX - OH Relocation Blanket	486,233	69,973.43	150,470.18	127,296.24	138,493.41
572	Electric Distribution	Meeks	A.0010034.001	NM - OH Reinforcement Blanket	484,571	69,734.25	149,955.86	126,861.13	138,020.03

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Line No.	Asset Class	Witness	WBS Level 2	Project Description (WBS Level 2 Description)	Linkage Period Total	Linkage Period Labor	Linkage Period Contract Work	Linkage Period Supplies and Materials	Linkage Period Other
573	Electric Distribution	Meeks	A.0001434.004	Install Centerport Feeders	480,959	69,214.37	148,837.92	125,915.36	136,991.06
574	Electric Distribution	Meeks	A.0010067.005	AMA /LOOP 335 & 9TH TO WEST/OH RELO	478,446	68,852.81	148,060.43	125,257.61	136,275.46
575	Electric Distribution	Meeks	A.0001433.004	Rebuild Lawrence Park Feeders	472,409	67,983.99	146,192.12	123,677.04	134,555.86
576	Electric Distribution	Meeks	A.0010010.001	NM - OH Relocation Blanket	452,405	65,105.18	140,001.56	118,439.88	128,858.04
577	Electric Distribution	Meeks	A.0010025.002	TX ? FPIP/REMS Blanket	444,143	63,916.20	137,444.77	116,276.87	126,504.77
578	Electric Distribution	Meeks	A.0010060.038	JAL/NGL END AROUND BOOSTER/OH EXT	433,272	62,351.84	134,080.79	113,430.98	123,408.54
579	Electric Distribution	Meeks	A.0010060.040	LOVG/MATADOR NOVO CRESTWOOD/3? O	417,262	60,047.84	129,126.30	109,239.53	118,848.41
580	Electric Distribution	Meeks	A.0005508.147	SPS-NM Convert Obsolete Vltg	410,539	59,080.33	127,045.77	107,479.42	116,933.48
581	Electric Distribution	Meeks	A.0010060.037	LOVG/SOLARIS 3031 PUMP STAT/3? EXT	400,534	57,640.59	123,949.76	104,860.23	114,083.90
582	Electric Distribution	Meeks	A.0010091.010	SUNDOWN/FM 1780&1585/RECON 3.0 MILE	396,929	57,121.77	122,834.10	103,916.40	113,057.04
583	Electric Distribution	Meeks	A.0010001.007	TX - New Business WCF Blanket	393,141	56,576.64	121,661.85	102,924.68	111,978.10
584	Electric Distribution	Meeks	A.0010092.054	LOV/MONEY GRAHAM CTB 1/EXT & SLAC	392,887	56,540.01	121,583.10	102,858.06	111,905.61
585	Electric Distribution	Meeks	A.0010059.009	AMA / HOPE RD & CO RD/CY RN BAC UG	371,233	53,423.86	114,882.15	97,189.13	105,738.03
586	Electric Distribution	Meeks	A.0010092.042	EUN/MOC INLAND 26/23 OJ BATTERY EXT	369,079	53,113.80	114,215.40	96,625.06	105,124.35
587	Electric Distribution	Meeks	A.0010060.043	CBAD/PCOS3B85/SOLARIS PECOS RIV OH	350,220	50,399.87	108,379.39	91,687.86	99,752.86
588	Electric Distribution	Meeks	A.0010018.005	NM - OH Street Light Rebuild Blanke	331,802	47,749.40	102,679.85	86,866.10	94,506.98
589	Electric Distribution	Meeks	A.0001362.006	Retire Barwise Substation	327,478	47,127.03	101,341.51	85,733.88	93,275.17
590	Electric Distribution	Meeks	A.0010059.011	AMA / HERITAGE HILLS UNIT #17 / BAC	322,414	46,398.26	99,774.38	84,408.10	91,832.77
591	Electric Distribution	Meeks	A.0010068.001	LOV/LOSO4C040/NMDOT STLT RELOCATE	308,287	44,365.28	95,402.67	80,709.68	87,809.03
592	Electric Distribution	Meeks	A.0010059.006	CANY/ HUNTER ESTATES 2 UNIT/URD EXI	299,979	43,169.68	92,831.66	78,534.64	85,442.67
593	Electric Distribution	Meeks	A.0010060.044	CBAD/MATADOR RIDGE RUNNER TB/3? E	290,208	41,763.59	89,808.01	75,976.66	82,659.69
594	Electric Distribution	Meeks	A.0010059.010	DALHART/ 3560 FM 695/ PRIMARY OH EX	284,514	40,944.21	88,046.03	74,486.04	81,037.95
595	Electric Distribution	Meeks	A.0010018.003	NM - OH Services Renewal Blanket	275,837	39,695.48	85,360.77	72,214.34	78,566.42
596	Electric Distribution	Meeks	A.0010180.044	NM EV Fleet - Charging Equipment	274,221	39,462.96	84,860.76	71,791.33	78,106.21
597	Electric Distribution	Meeks	A.0010060.035	EUN/Matador BIG BUCKS 501H	265,167	38,159.90	82,058.68	69,420.81	75,527.17
598	Electric Distribution	Meeks	A.0010060.045	CLO/1021 SANTA FE AVE/3PH OH EXT	256,481	36,909.98	79,370.87	67,146.94	73,053.29
599	Electric Distribution	Meeks	D.0001902.043	FLISR - Dist Blanket - SPS - NM	245,000	35,257.75	75,817.93	64,141.20	69,783.16
600	Electric Distribution	Meeks	A.0010092.037	JAL/MRC BLUEBRY HILL FEE 24-35/OHEX	244,660	35,208.82	75,712.71	64,052.18	69,686.31
601	Electric Distribution	Meeks	A.0005521.087	ELR TX Sub Regulators	203,070	29,223.62	62,842.20	53,163.86	57,840.23
602	Electric Distribution	Meeks	A.0010051.001	TX - ROW Blanket	199,500	28,709.88	61,737.45	52,229.25	56,823.42
603	Electric Distribution	Meeks	A.0010123.001	TX - Subs Asset Health WCF Blanket	197,678	28,447.69	61,173.64	51,752.28	56,304.49
604	Electric Distribution	Meeks	A.0010034.003	NM - Line Capacity WCF Blanket	196,571	28,288.37	60,831.05	51,462.45	55,989.16
605	Electric Distribution	Meeks	A.0010059.005	AMA / HIGHLAND SPRNGS URD EXT/UNIT	193,957	27,912.25	60,022.23	50,778.19	55,244.72
606	Electric Distribution	Meeks	A.0010092.053	LOV/MRC MAZER RACKHAM 20 FED 1H	187,318	26,956.73	57,967.49	49,039.90	53,353.53
607	Electric Distribution	Meeks	A.0010060.039	LOVG/LOBO EDDY BOOSTER #1/3? EXT+SS	175,110	25,199.93	54,189.69	45,843.93	49,876.43
608	Electric Distribution	Meeks	A.0010076.012	CRLB/FIESTA/HOPI RECONDUCTOR	175,018	25,186.75	54,161.34	45,819.94	49,850.34
609	Electric Distribution	Meeks	A.0010018.002	NM - UG Conversion/Rebuild Blanket	167,828	24,151.99	51,936.20	43,937.50	47,802.31
610	Electric Distribution	Meeks	A.0010018.004	NM - UG Services Renewal Blanket	167,403	24,090.83	51,804.68	43,826.23	47,681.26
611	Electric Distribution	Meeks	A.0010026.002	NM ? FPIP/REMS Blanket	156,156	22,472.28	48,324.18	40,881.76	44,477.78
612	Electric Distribution	Meeks	A.0010083.002	TX Proactive Cable Replacement	152,494	21,945.30	47,190.97	39,923.08	43,434.77
613	Electric Distribution	Meeks	A.0010017.009	SPS-TX-Electric-Locates	130,350	18,758.56	40,338.23	34,125.73	37,127.48
614	Electric Distribution	Meeks	A.0010060.021	JAL EO/PAALP FASCINATOR FEDCOM 30D/	129,081	18,575.95	39,945.54	33,793.52	36,766.05
615	Electric Distribution	Meeks	A.0001430.002	Install Hopi XFR#2 SUB	128,781	18,532.75	39,852.65	33,714.94	36,680.55
616	Electric Distribution	Meeks	A.0010092.049	OXY Lost Tank 18 PME OH FDR EXT	126,980	18,273.55	39,295.27	33,243.40	36,167.54

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617	Electric Distribution	Meeks	A.0010033.002	TX - UG Reinforcement Blanket	120,820	17,387.13	37,389.11	31,630.81	34,413.10
618	Electric Distribution	Meeks	A.0010092.050	ROS/ HWY 70 AND TWO DAMS RD/ OH EX	115,222	16,581.56	35,656.82	30,165.30	32,818.69
619	Electric Distribution	Meeks	D.0001901.078	AMI-DIST-SPS-NM Full AMI	111,065	15,983.28	34,370.28	29,076.91	31,634.56
620	Electric Distribution	Meeks	A.0010018.009	SPS-NM-Electric-Locates	108,350	15,592.56	33,530.09	28,366.11	30,861.24
621	Electric Distribution	Meeks	A.0005583.004	SPS TX Targeted OH Rebuild - A	105,047	15,117.30	32,508.09	27,501.51	29,920.59
622	Electric Distribution	Meeks	A.0010001.006	TX - UG New Street Light Blanket	101,306	14,578.85	31,350.21	26,521.96	28,854.87
623	Electric Distribution	Meeks	A.0005521.086	ELR TX Sub Relays	101,077	14,545.85	31,279.26	26,461.94	28,789.57
624	Electric Distribution	Meeks	A.0010025.001	TX - REMS Blanket	98,516	14,177.36	30,486.85	25,791.56	28,060.23
625	Electric Distribution	Meeks	A.0010002.006	NM - UG New Street Light Blanket	93,943	13,519.22	29,071.60	24,594.27	26,757.62
626	Electric Distribution	Meeks	A.0001753.004	Purchase Percy Substation Land	93,645	13,476.31	28,979.34	24,516.22	26,672.71
627	Electric Distribution	Meeks	A.0010025.003	TX Emergency Cable Replacement	89,094	12,821.41	27,571.03	23,324.81	25,376.50
628	Electric Distribution	Meeks	A.0001812.004	Ashby DCP Substation-Land	83,291	11,986.34	25,775.30	21,805.64	23,723.70
629	Electric Distribution	Meeks	A.0010180.045	NM EV Comm - Infrastructure	78,494	11,296.02	24,290.86	20,549.82	22,357.41
630	Electric Distribution	Meeks	A.0010010.002	NM - UG Relocation Blanket	73,017	10,507.81	22,595.89	19,115.89	20,797.36
631	Electric Distribution	Meeks	A.0010124.002	NM - Subs Asset Health WCF Blanket	66,222	9,529.94	20,493.09	17,336.94	18,861.93
632	Electric Distribution	Meeks	A.0010092.036	Carpet Bomb	65,966	9,493.04	20,413.75	17,269.82	18,788.90
633	Electric Distribution	Meeks	A.0005584.002	NEW MEXICO MAJOR STORM RECOVERY	65,713	9,456.64	20,335.46	17,203.59	18,716.84
634	Electric Distribution	Meeks	A.0005508.186	Rebuild Planview City 69/2.4kV	65,504	9,426.58	20,270.83	17,148.92	18,657.36
635	Electric Distribution	Meeks	A.0010017.004	TX - UG Services Renewal Blanket	65,255	9,390.85	20,193.99	17,083.91	18,586.64
636	Electric Distribution	Meeks	A.0010017.006	TX - UG Street Light Rebuild Blanke	64,115	9,226.79	19,841.19	16,785.45	18,261.92
637	Electric Distribution	Meeks	A.0010009.002	TX - UG Relocation Blanket	63,363	9,118.53	19,608.40	16,588.50	18,047.65
638	Electric Distribution	Meeks	A.0010180.043	NM EV Residential - Charging Equip	62,975	9,062.72	19,488.39	16,486.98	17,937.20
639	Electric Distribution	Meeks	A.0010002.005	NM - OH New Street Light Blanket	59,339	8,539.47	18,363.19	15,535.07	16,901.56
640	Electric Distribution	Meeks	A.0010092.012	Jal/HWY 176 Sage Brush Pearl Extens	50,085	7,207.66	15,499.28	13,112.24	14,265.61
641	Electric Distribution	Meeks	A.0010018.006	NM - UG Street Light Rebuild Blanke	48,126	6,925.72	14,893.01	12,599.33	13,707.59
642	Electric Distribution	Meeks	A.0005521.195	SPS-TX Convert Obsolete Voltag	41,735	6,006.03	12,915.30	10,926.22	11,887.30
643	Electric Distribution	Meeks	A.0001362.007	Install Callahan Substation Fdrs	40,481	5,825.57	12,527.25	10,597.93	11,530.14
644	Electric Distribution	Meeks	A.0005521.197	SPS-NM Convert Obsolete Vltg	40,431	5,818.34	12,511.70	10,584.77	11,515.83
645	Electric Distribution	Meeks	A.0005517.025	Substation Land - TX	40,205	5,785.91	12,441.96	10,525.77	11,451.63
646	Electric Distribution	Meeks	A.0005517.024	Substation Land - New Mexico	37,865	5,449.16	11,717.82	9,913.15	10,785.13
647	Electric Distribution	Meeks	A.0001362.002	Install Callahan Substation	34,672	4,989.59	10,729.56	9,077.10	9,875.53
648	Electric Distribution	Meeks	A.0010001.005	TX - OH New Street Light Blanket	32,169	4,629.39	9,955.00	8,421.83	9,162.63
649	Electric Distribution	Meeks	A.0005516.033	Scrap Sale Credits-SPS	31,877	4,587.46	9,864.83	8,345.55	9,079.64
650	Electric Distribution	Meeks	A.0010059.007	CANY/TIERRA BLANCA #1/ PEGA URD EX	28,436	4,092.14	8,799.69	7,444.45	8,099.27
651	Electric Distribution	Meeks	A.0010092.022	CARLSBAD/OASIS SUBDIVISION/RECONDI	26,808	3,857.85	8,295.89	7,018.23	7,635.57
652	Electric Distribution	Meeks	A.0006062.014	Facility Damage Reimbursement	20,284	2,919.10	6,277.21	5,310.46	5,777.57
653	Electric Distribution	Meeks	A.0005521.088	ELR TX Sub Fence Improvement	19,348	2,784.36	5,987.47	5,065.33	5,510.89
654	Electric Distribution	Meeks	A.0010123.022	Repl Failed Phillips #1 TR, Breaker	16,087	2,315.01	4,978.18	4,211.49	4,581.94
655	Electric Distribution	Meeks	A.0010026.003	NM Emergency Cable Replacement	15,411	2,217.78	4,769.10	4,034.61	4,389.50
656	Electric Distribution	Meeks	A.0010026.001	NM - REMS Blanket	14,778	2,126.69	4,573.21	3,868.89	4,209.21
657	Electric Distribution	Meeks	A.0010180.010	NM EV - Commercial Program	12,257	1,763.96	3,793.19	3,209.00	3,491.27
658	Electric Distribution	Meeks	A.0010123.013	SPS Used Mobile Transfer Purchase	11,209	1,613.11	3,468.82	2,934.59	3,192.72
659	Electric Distribution	Meeks	A.0010034.002	NM - UG Reinforcement Blanket	9,291	1,337.08	2,875.24	2,432.42	2,646.38
660	Electric Distribution	Meeks	A.0010131.001	TX - Subs Capacity WCF Blanket	7,710	1,109.57	2,386.01	2,018.54	2,196.10

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661	Electric Distribution	Meeks	A.0010076.011	EUNICE/TX AV 2.4M N.5MI CR33/556RCN	7,263	1,045.21	2,247.60	1,901.45	2,068.70
662	Electric Distribution	Meeks	A.0010009.003	TX - UG Service Conversion Blanket	2,401	345.48	742.92	628.50	683.78
663	Electric Distribution	Meeks	A.0010084.002	NM Proactive Cable Replacement	2,280	328.16	705.67	596.99	649.50
664	Electric Distribution	Meeks	A.0005583.005	TX Mixed Work Adjustment	2,279	327.99	705.31	596.69	649.17
665	Electric Distribution	Meeks	A.0000424.287	Magnum Road Substation Land	1,000	143.91	309.46	261.80	284.83
666	Electric Distribution	Meeks	A.0001432.001	Install Echo Substation- Land	1,000	143.91	309.46	261.80	284.83
667	Electric Distribution	Meeks	A.0001433.001	Lawrence Park Land	1,000	143.91	309.46	261.80	284.83
668	Electric Distribution	Meeks	A.0005501.011	TXUG Extension-TX	12	1.67	3.59	3.04	3.31
669	Electric Distribution	Meeks	A.0010132.002	NM - Subs Capacity WCF Blanket	1	0.11	0.24	0.21	0.23
670	Electric Distribution	Meeks	A.0005506.023	Txs Blanket- Oh Street Lghts	(192)	(27.68)	(59.52)	(50.36)	(54.79)
671	Electric Distribution	Meeks	A.0010010.003	NM - UG Service Conversion Blanket	(1,344)	(193.46)	(416.02)	(351.95)	(382.91)
672	Electric Distribution	Meeks	A.0010060.029	HOBBS/LIBERTY HILL UNITS 1&2/BACKBO	(55,639)	(8,007.01)	(17,218.20)	(14,566.42)	(15,847.71)
673	Electric Distribution	Meeks	A.0010059.008	AMA / 8TH & JOHNSON / CITY HALL	(232,106)	(33,402.24)	(71,827.86)	(60,765.64)	(66,110.68)
674	Electric Distribution	Meeks	A.0006062.011	Distribution CIAC NM Elec	(500,000)	(71,954.59)	(154,730.45)	(130,900.38)	(142,414.58)
675	Electric Distribution	Meeks	A.0006062.010	Distribution CIAC TX Elec	(613,211)	(88,246.76)	(189,764.98)	(160,539.23)	(174,660.51)
676	Electric Distribution	Meeks	A.0010017.008	TX - Line Asset Health WCF Blanket	(3,607,101)	(519,094.86)	(1,116,256.58)	(944,341.66)	(1,027,407.40)
677	Electric General	Dietenberger	D.0001779.249	Unbudgeted Emergencies - Electric -	4,771,344	415,176.95	1,732,288.37	1,617,364.05	1,006,514.21
678	Electric General	Dietenberger	D.0001810.143	Amarillo Service Center New	2,000,918	174,109.29	726,455.30	678,260.44	422,093.45
679	Electric General	Dietenberger	A.0005014.101	Office Furn & Equipment - Electric	1,562,214	135,935.52	567,178.70	529,550.65	329,548.72
680	Electric General	Dietenberger	D.0002420.004	SPS Fleet EV Charging	772,350	67,205.78	280,410.08	261,806.97	162,927.10
681	Electric General	Dietenberger	D.0001781.041	Security Projects - Electric -	695,444	60,513.85	252,488.60	235,737.88	146,703.84
682	Electric General	Dietenberger	D.0001810.147	Hobbs New SC Land Acquisition	345,792	30,089.01	125,543.69	117,214.81	72,944.84
683	Electric General	Dietenberger	D.0002515.014	OT Monitoring HW-SPS	269,401	23,441.83	97,808.92	91,320.04	56,830.07
684	Electric General	Dietenberger	D.0001823.016	SPS Energy Management	173,071	15,059.73	62,835.38	58,666.72	36,509.34
685	Electric General	Dietenberger	D.0002403.013	Nichols Station AMAG	165,667	14,415.49	60,147.34	56,157.01	34,947.50
686	Electric General	Dietenberger	D.0001823.050	Misc Building Projects - Electric -	95,245	8,287.72	34,579.77	32,285.66	20,091.94
687	Electric General	Dietenberger	D.0002403.006	BUD - SPS AMAG	75,273	6,549.82	27,328.55	25,515.51	15,878.75
688	Electric General	Dietenberger	A.0005014.110	Remodel SPS Lubbock Dist Control Ce	47,035	4,092.74	17,076.57	15,943.67	9,922.03
689	Electric General	Dietenberger	D.0002420.008	SPS Employee EV Charging	46,357	4,033.70	16,830.23	15,713.67	9,778.90
690	Electric General	Dietenberger	A.0006059.488	Tools & Equipment - Electric - TX	26,821	2,333.84	9,737.74	9,091.71	5,657.93
691	Electric General	Dietenberger	D.0002403.017	TX-AMA Fleet AMAG Remediation	13,448	1,170.22	4,882.62	4,558.70	2,836.96
692	Electric General	Dietenberger	A.0005014.050	NM-Subs Furniture Blanket	7,037	612.29	2,554.74	2,385.25	1,484.38
693	Electric General	Dietenberger	A.0001727.008	COS-CAP-UAS-SPS-TX-Electric Tools	1,667	145.02	605.10	564.96	351.58
694	Electric General	Dietenberger	D.0002403.018	TX-Borger Service Center AMAG	558	48.53	202.47	189.04	117.64
695	Electric General	Dietenberger	D.0001781.108	TX-Borger Refresh	558	48.52	202.46	189.03	117.64
696	Electric General	Lytal	A.0006056.227	GSMOC Purchase Vehicles	825,964	71,870.96	299,875.10	279,980.64	174,236.89
697	Electric General	Lytal	A.0003000.689	GMSOC-TX Lab Instruments	442,311	38,487.59	160,585.99	149,932.32	93,305.53
698	Electric General	Lytal	A.0003000.691	GMSOC-TRaC Tools	104,178	9,065.00	37,822.89	35,313.62	21,976.29
699	Electric General	Lytal	A.0003000.684	TOL0C - Purch Misc Tools	88,761	7,723.49	32,225.54	30,087.62	18,724.06
700	Electric General	Lytal	A.0003000.668	HAR0C-Purch Plant Tools	78,773	6,854.38	28,599.27	26,701.92	16,617.08
701	Electric General	Lytal	A.0003000.673	JON0C-Capital Tools	57,910	5,039.00	21,024.79	19,629.96	12,216.07
702	Electric General	Lytal	A.0003000.677	PLX0C-Purch Misc Plant Tool	47,589	4,140.98	17,277.87	16,131.61	10,038.99
703	Electric General	Lytal	A.0006056.359	SPS-TX-Fleet-PHEV-Energy Supply	38,950	3,389.22	14,141.22	13,203.06	8,216.50
704	Electric General	Lytal	A.0001563.034	Sagamore Wind - Kerio Network Firew	30,564	2,659.53	11,096.66	10,360.48	6,447.51

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705	Electric General	Lytal	A.0003000.663	CHC0C-Cunningham Tools	22,657	1,971.53	8,226.05	7,680.31	4,779.59
706	Electric General	Lytal	A.0003000.692	GMS0C-MMR Instruments	22,222	1,933.66	8,068.03	7,532.77	4,687.78
707	Electric General	Lytal	A.0003000.675	NIC0C-Purch Plant Tools	21,767	1,894.09	7,902.91	7,378.61	4,591.84
708	Electric General	Lytal	A.0003000.674	MAD0C-Purchase Cap Tools	20,505	1,784.20	7,444.42	6,950.54	4,325.44
709	Electric General	Lytal	A.0003000.693	GMS0C-PMO Equipment	20,000	1,740.29	7,261.22	6,779.49	4,219.00
710	Electric General	Lytal	A.0003000.688	GMS0C-Training Tools	19,000	1,653.28	6,898.16	6,440.52	4,008.05
711	Electric General	Lytal	A.0003000.763	HLW: Hale Wind - Tools & Equip	15,307	1,331.98	5,557.55	5,188.85	3,229.11
712	Electric General	Lytal	A.0003000.690	GMS0C-E&C Tools	4,444	386.73	1,613.60	1,506.55	937.55
713	Electric General	Lytal	A.0003000.218	HAR0C-Purch Plant Tools 2015	1,169	101.68	424.25	396.11	246.51
714	Electric General	Lytal	A.0003000.764	SWF: Sagamore Wind - Tools & Equip	298	25.94	108.22	101.04	62.88
715	Electric General	Meeks	A.0006056.214	NM-DIST Fleet New Unit Purchase El	4,432,928	385,729.80	1,609,422.82	1,502,649.71	935,125.45
716	Electric General	Meeks	A.0006056.213	TX-DIST Fleet New Unit Purchases	4,275,292	372,013.16	1,552,191.37	1,449,215.14	901,872.17
717	Electric General	Meeks	D.0001900.072	FAN - SPS - Dist WISUN Blanket-TX	3,919,148	341,023.44	1,422,889.55	1,328,491.52	826,743.73
718	Electric General	Meeks	A.0006059.006	TX-Dist Electric Tools and Equip	1,806,586	157,199.48	655,900.67	612,386.58	381,098.98
719	Electric General	Meeks	A.0006059.016	TX-Dist Subs Tools and Equip	991,339	86,261.08	359,916.60	336,038.84	209,122.90
720	Electric General	Meeks	A.0001433.003	Rebuild Lawrence Park Comm	715,580	62,265.96	259,799.10	242,563.38	150,951.48
721	Electric General	Meeks	A.0006056.338	SPS - E Dist Fleet Transp Tools	595,085	51,781.13	216,052.11	201,718.67	125,533.09
722	Electric General	Meeks	A.0006056.341	SPS-Dist Common-Fleet new unit prch	502,500	43,724.88	182,438.11	170,334.71	106,002.30
723	Electric General	Meeks	A.0006059.007	NM-Dist Electric Tools and Equip	456,372	39,711.08	165,690.89	154,698.55	96,271.64
724	Electric General	Meeks	A.0010156.003	Install Preston West Substation COM	406,276	35,351.97	147,502.90	137,717.19	85,703.84
725	Electric General	Meeks	A.0005549.009	SPS-Dist Sub Communication Equ	303,243	26,386.63	110,095.84	102,791.81	63,969.16
726	Electric General	Meeks	A.0006056.342	NM-Dist Common-Fleet New Unit prchs	210,689	18,333.00	76,492.77	71,418.05	44,444.71
727	Electric General	Meeks	A.0005549.010	NM-Dist Sub Communication Equi	210,417	18,309.37	76,394.18	71,326.00	44,387.43
728	Electric General	Meeks	A.0010043.001	TX - Communication Equipment Blanke	86,202	7,500.85	31,296.60	29,220.31	18,184.31
729	Electric General	Meeks	A.0010044.001	NM - Communication Equipment Blanke	74,555	6,487.41	27,068.12	25,272.35	15,727.43
730	Electric General	Meeks	A.0001430.004	Install Hopi Transformer #2 Comm	44,578	3,878.94	16,184.53	15,110.81	9,403.72
731	Electric General	Meeks	A.0006056.294	Fleet-PHEV-SPS-TX-Dist Electric	32,807	2,854.68	11,910.91	11,120.71	6,920.62
732	Electric General	Meeks	A.0006056.245	SPS - NM E Dist Fleet Transp Tools	78	6.83	28.49	26.60	16.55
733	Electric General	Meeks	A.0005549.029	TX-Elec Dist Communication Equ	3	0.23	0.98	0.92	0.57
734	Electric General	Meeks	A.0006056.010	TX-DIST Fleet New Unit Purchases	(3)	(0.22)	(0.91)	(0.85)	(0.53)
735	Electric General	Meeks	A.0006056.322	SPS-NM-Fleet-SALVAGE-DIST ELECTRIC	(23,784)	(2,069.52)	(8,634.90)	(8,062.04)	(5,017.15)
736	Electric General	Miranda	A.0001459.169	Tuco OT Cyber	122,551	10,663.75	44,493.55	41,541.73	25,852.16
737	Electric General	Miranda	A.0001459.067	Hitchland OT Cyber	4,650	404.62	1,688.23	1,576.23	980.92
738	Electric General	Miranda	A.0006056.224	Fleet New Unit El Trans TX	6,864,311	597,295.81	2,492,162.89	2,326,826.60	1,448,025.28
739	Electric General	Miranda	A.0006059.063	SPS Sub Comm Tool Blanket	2,079,714	180,965.68	755,062.99	704,970.24	438,715.43
740	Electric General	Miranda	A.0006056.223	Fleet New Units El Trans NM	1,376,712	119,794.16	499,830.31	466,670.32	290,417.18
741	Electric General	Miranda	A.0006059.505	SPS Trans Tool Blanket	724,071	63,004.78	262,881.76	245,441.53	152,742.60
742	Electric General	Miranda	A.0001433.009	Lawrence Park TAM Fiber, COMM	723,549	62,959.37	262,692.28	245,264.62	152,632.51
743	Electric General	Miranda	A.0000588.030	Seagraves Intg Sub RTU Rplmnt	619,023	53,864.07	224,742.99	209,832.98	130,582.77
744	Electric General	Miranda	A.0000588.029	Owens Corning RTU Rplmnt	544,914	47,415.54	197,837.05	184,712.05	114,949.57
745	Electric General	Miranda	A.0000588.022	Bailey County 69kV RTU Rplmnt	503,278	43,792.55	182,720.45	170,598.32	106,166.35
746	Electric General	Miranda	A.0000588.019	Curry County 69kV RTU Rplmnt	499,292	43,445.70	181,273.25	169,247.13	105,325.48
747	Electric General	Miranda	A.0001086.003	Repl Etter Cap Bank 1910 COMM	384,448	33,452.65	139,578.18	130,318.22	81,099.33
748	Electric General	Miranda	A.0000588.017	Roswell City RTU Replacement	373,131	32,467.87	135,469.28	126,481.91	78,711.92

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749	Electric General	Miranda	A.0001739.005	Phillips WRB South, COMM TOIF	342,033	29,761.90	124,178.83	115,940.49	72,151.82
750	Electric General	Miranda	A.0001167.126	Pantex South SPE, COMM	321,467	27,972.36	116,712.15	108,969.17	67,813.44
751	Electric General	Miranda	A.0000863.058	Stanton Sub, V15 Fiber, COMM	307,807	26,783.70	111,752.56	104,338.61	64,931.76
752	Electric General	Miranda	A.0001167.127	Pantex North SPE, COMM	304,714	26,514.56	110,629.61	103,290.17	64,279.29
753	Electric General	Miranda	A.0000863.084	Sunset, T36 Fiber COMM	264,888	23,049.15	96,170.48	89,790.29	55,878.08
754	Electric General	Miranda	A.0000863.124	Plainview West, Z18 Fiber COMM	264,235	22,992.36	95,933.55	89,569.08	55,740.42
755	Electric General	Miranda	A.0000863.083	Northwest, T36 Fiber COMM	250,568	21,803.07	90,971.32	84,936.06	52,857.21
756	Electric General	Miranda	A.0000588.051	Gaines Co RTU, COMM	249,713	21,728.67	90,660.90	84,646.23	52,676.85
757	Electric General	Miranda	A.0006059.432	Tool Blanket TX Line	240,010	20,884.43	87,138.40	81,357.42	50,630.16
758	Electric General	Miranda	A.0000863.108	Bailey, V12 Fiber COMM	239,276	20,820.55	86,871.87	81,108.57	50,475.30
759	Electric General	Miranda	A.0000863.005	Eagle Creek Sub-W21 Fiber Comm	238,597	20,761.41	86,625.10	80,878.18	50,331.92
760	Electric General	Miranda	A.0000863.006	Eddy County Sub-W21 Fiber Comm	235,455	20,488.07	85,484.63	79,813.37	49,669.27
761	Electric General	Miranda	A.0000863.042	Tuco Sub, V15 Fiber, COMM	234,877	20,437.73	85,274.57	79,617.24	49,547.22
762	Electric General	Miranda	A.0000863.051	Lubbock East Sub, V14 Fiber, COMM	234,705	20,422.82	85,212.36	79,559.16	49,511.07
763	Electric General	Miranda	A.0000863.087	Sundown Sub, K03 Fiber COMM	234,155	20,374.97	85,012.71	79,372.75	49,395.07
764	Electric General	Miranda	A.0000863.080	Castro Co, V37 Fiber COMM	233,227	20,294.17	84,675.58	79,057.99	49,199.19
765	Electric General	Miranda	A.0000863.107	Tolk, K30 Fiber COMM	227,936	19,833.78	82,754.65	77,264.50	48,083.06
766	Electric General	Miranda	A.0000863.117	Hereford, T58 Fiber COMM	222,765	19,383.80	80,877.17	75,511.57	46,992.19
767	Electric General	Miranda	A.0000863.086	Amoco Sw Sta, K03 Fiber COMM	220,977	19,228.28	80,228.27	74,905.73	46,615.16
768	Electric General	Miranda	A.0000863.120	Kress, V76 Fiber COMM	219,448	19,095.23	79,673.14	74,387.42	46,292.61
769	Electric General	Miranda	A.0000863.110	Cargill, T58 Fiber COMM	218,432	19,006.75	79,303.94	74,042.72	46,078.09
770	Electric General	Miranda	A.0000863.119	Kiser, Z18 Fiber COMM	218,246	18,990.60	79,236.58	73,979.83	46,038.95
771	Electric General	Miranda	A.0000863.021	Lamton Sub T29, W53 Fiber COMM	216,786	18,863.55	78,706.44	73,484.86	45,730.93
772	Electric General	Miranda	A.0000863.126	Swisher Co, W53, V76 Fiber COMM	216,104	18,804.19	78,458.77	73,253.62	45,587.02
773	Electric General	Miranda	A.0000863.022	Hale Co Sub, T29 Fiber COMM	214,930	18,702.07	78,032.70	72,855.81	45,339.46
774	Electric General	Miranda	A.0000863.079	Plant X, V37 Fiber COMM	214,123	18,631.82	77,739.60	72,582.16	45,169.16
775	Electric General	Miranda	A.0000863.041	Tuco Sub, V-14 Fiber, Comm	213,972	18,618.66	77,684.69	72,530.90	45,137.26
776	Electric General	Miranda	A.0000863.040	Hereford South Sub, COMM	208,464	18,139.42	75,685.11	70,663.97	43,975.44
777	Electric General	Miranda	A.0000863.039	Hereford Sub, U-45 Terminal, COMM	186,715	16,246.92	67,788.81	63,291.53	39,387.44
778	Electric General	Miranda	A.0000863.115	Hale Co, Z18 Fiber COMM	176,689	15,374.51	64,148.74	59,892.95	37,272.44
779	Electric General	Miranda	A.0000863.116	Hereford NE, T63 Fiber COMM	171,893	14,957.22	62,407.67	58,267.39	36,260.82
780	Electric General	Miranda	A.0006059.506	SPS Training Center Equipmen	159,684	13,894.87	57,975.08	54,128.87	33,685.35
781	Electric General	Miranda	A.0001433.010	Soney, COMM	154,134	13,411.91	55,959.97	52,247.44	32,514.51
782	Electric General	Miranda	A.0001452.029	Allred COMM, RTCA	147,440	12,829.46	53,529.76	49,978.46	31,102.48
783	Electric General	Miranda	A.0000424.173	W39 Inst Switch for Enterprise	144,530	12,576.19	52,473.04	48,991.85	30,488.49
784	Electric General	Miranda	A.0001452.025	Oxy North COMM, RTCA	142,837	12,428.92	51,858.55	48,418.12	30,131.45
785	Electric General	Miranda	A.0001452.023	Cooper Ranch COMM, RTCA	142,615	12,409.58	51,777.84	48,342.77	30,084.56
786	Electric General	Miranda	A.0001459.046	Eagle Creek OT Cyber	141,744	12,333.85	51,461.88	48,047.77	29,900.97
787	Electric General	Miranda	A.0000401.161	Yuma, COMM	138,870	12,083.71	50,418.19	47,073.32	29,294.56
788	Electric General	Miranda	A.0001452.013	OXY Permian COMM, RTCA	138,734	12,071.90	50,368.91	47,027.31	29,265.93
789	Electric General	Miranda	A.0001452.022	Cortez COMM, RTCA	138,043	12,011.80	50,118.17	46,793.20	29,120.24
790	Electric General	Miranda	A.0001452.028	Apache COMM, RTCA	137,356	11,952.01	49,868.68	46,560.26	28,975.27
791	Electric General	Miranda	A.0001452.032	Oxy West COMM, RTCA	136,817	11,905.05	49,672.76	46,377.35	28,861.44
792	Electric General	Miranda	A.0000588.021	Allen RTU Rplmnt	135,335	11,776.13	49,134.83	45,875.10	28,548.89

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793	Electric General	Miranda	A.0001452.027	Ward COMM, RTCA	135,251	11,768.85	49,104.45	45,846.74	28,531.24
794	Electric General	Miranda	A.0001452.024	Oxy Membrane COMM, RTCA	135,113	11,756.85	49,054.38	45,799.99	28,502.14
795	Electric General	Miranda	A.0001452.021	West Bender COMM, RTCA	133,629	11,627.68	48,515.46	45,296.82	28,189.01
796	Electric General	Miranda	A.0001452.002	XTO D19 COMM, RTCA	133,442	11,611.44	48,447.67	45,233.53	28,149.62
797	Electric General	Miranda	A.0006059.436	SPS Ops Engineering Tools	132,603	11,538.43	48,143.05	44,949.12	27,972.63
798	Electric General	Miranda	A.0001452.004	IMC #1 COMM, RTCA	132,361	11,517.37	48,055.21	44,867.11	27,921.59
799	Electric General	Miranda	A.0001452.016	FEC CLOVIS COMM, RTCA	131,135	11,410.70	47,610.10	44,451.53	27,662.97
800	Electric General	Miranda	A.0001452.014	FEC CHEESE PLANT COMM, RTCA	130,737	11,376.01	47,465.37	44,316.40	27,578.88
801	Electric General	Miranda	A.0001452.019	TEAGUE COMM, RTCA	130,710	11,373.68	47,455.66	44,307.33	27,573.24
802	Electric General	Miranda	A.0001452.020	Targa COMM, RTCA	130,463	11,352.23	47,366.18	44,223.79	27,521.24
803	Electric General	Miranda	A.0001433.011	So Georgia, COMM	128,710	11,199.69	46,729.69	43,629.52	27,151.42
804	Electric General	Miranda	A.0001459.058	Gray OT Cyber	127,357	11,081.92	46,238.31	43,170.74	26,865.92
805	Electric General	Miranda	A.0001459.062	Happy OT Cyber	127,357	11,081.92	46,238.31	43,170.74	26,865.92
806	Electric General	Miranda	A.0001459.140	Pringle OT Cyber	127,357	11,081.92	46,238.31	43,170.74	26,865.92
807	Electric General	Miranda	A.0001459.146	Riverview OT Cyber	127,357	11,081.92	46,238.31	43,170.74	26,865.92
808	Electric General	Miranda	A.0006059.434	SPS Training Center Tools	125,005	10,877.24	45,384.30	42,373.40	26,369.71
809	Electric General	Miranda	A.0000863.122	Newhart, W52,W53,K88 Fiber COMM	124,968	10,874.09	45,371.16	42,361.12	26,362.08
810	Electric General	Miranda	A.0001459.177	Yoakum OT Cyber	116,992	10,180.05	42,475.35	39,657.43	24,679.52
811	Electric General	Miranda	A.0001452.015	FEC HOLLAND COMM, RTCA	115,896	10,084.68	42,077.42	39,285.90	24,448.31
812	Electric General	Miranda	A.0001459.077	Channing OT Cyber	108,879	9,474.07	39,529.70	36,907.20	22,968.00
813	Electric General	Miranda	A.0001459.056	Grapevine OT Cyber	107,934	9,391.86	39,186.68	36,586.93	22,768.69
814	Electric General	Miranda	A.0001459.111	Moore County OT Cyber	107,922	9,390.83	39,182.39	36,582.93	22,766.21
815	Electric General	Miranda	A.0001459.203	Tascosa OT Cyber	107,922	9,390.83	39,182.39	36,582.93	22,766.21
816	Electric General	Miranda	A.0001459.204	Vega City OT Cyber	107,922	9,390.83	39,182.39	36,582.93	22,766.21
817	Electric General	Miranda	A.0001452.017	FEC TUCUMCARI COMM, RTCA	101,430	8,825.92	36,825.37	34,382.28	21,396.70
818	Electric General	Miranda	A.0001459.048	Eddy County OT Cyber	100,381	8,734.60	36,444.34	34,026.53	21,175.31
819	Electric General	Miranda	A.0001658.003	Eagle Creek, COMM	91,845	7,991.86	33,345.33	31,133.12	19,374.69
820	Electric General	Miranda	A.0001459.081	Hobbs Gen OT Cyber	91,509	7,962.62	33,223.33	31,019.21	19,303.80
821	Electric General	Miranda	A.0001459.137	Portales OT Cyber	85,010	7,397.10	30,863.72	28,816.14	17,932.79
822	Electric General	Miranda	A.0001167.117	Mustang Intg, COMM	77,805	6,770.20	28,248.03	26,373.99	16,413.00
823	Electric General	Miranda	A.0001459.093	Kirby OT Cyber	75,659	6,583.41	27,468.70	25,646.36	15,960.18
824	Electric General	Miranda	A.0001459.047	East Plant OT Cyber	72,164	6,279.37	26,200.09	24,461.91	15,223.08
825	Electric General	Miranda	A.0001873.002	Hilmar Cheese RTCA, COMM	71,546	6,225.55	25,975.53	24,252.25	15,092.61
826	Electric General	Miranda	A.0001459.120	Northwest OT Cyber	71,323	6,206.16	25,894.63	24,176.71	15,045.60
827	Electric General	Miranda	A.0001459.063	Harrington OT Cyber	70,994	6,177.49	25,775.01	24,065.03	14,976.10
828	Electric General	Miranda	A.0001459.031	Coulter OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
829	Electric General	Miranda	A.0001459.036	Curry OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
830	Electric General	Miranda	A.0001459.059	Greyhound OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
831	Electric General	Miranda	A.0001459.064	Hereford OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
832	Electric General	Miranda	A.0001459.076	Castro County OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
833	Electric General	Miranda	A.0001459.080	Coburn Creek OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
834	Electric General	Miranda	A.0001459.084	Howard OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
835	Electric General	Miranda	A.0001459.114	NE Hereford OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
836	Electric General	Miranda	A.0001459.117	Newhart OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72

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837	Electric General	Miranda	A.0001459.159	South Georgia OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
838	Electric General	Miranda	A.0001459.171	Wheeler County OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
839	Electric General	Miranda	A.0001459.183	Buffalo OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
840	Electric General	Miranda	A.0001459.187	Dawn OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
841	Electric General	Miranda	A.0001459.206	White Deer OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
842	Electric General	Miranda	A.0001459.040	Deaf Smith County OT Cyber	70,361	6,122.41	25,545.22	23,850.49	14,842.58
843	Electric General	Miranda	A.0001459.095	Kress OT Cyber	70,361	6,122.41	25,545.22	23,850.49	14,842.58
844	Electric General	Miranda	A.0001459.164	Swisher County OT Cyber	70,361	6,122.41	25,545.22	23,850.49	14,842.58
845	Electric General	Miranda	A.0001459.185	Canyon East OT Cyber	70,361	6,122.41	25,545.22	23,850.49	14,842.58
846	Electric General	Miranda	A.0001459.038	Dalhart OT Cyber	70,265	6,114.05	25,510.34	23,817.92	14,822.31
847	Electric General	Miranda	A.0001459.039	Dallam County OT Cyber	70,265	6,114.05	25,510.34	23,817.92	14,822.31
848	Electric General	Miranda	A.0001459.045	Dumas 19th Street OT Cyber	70,265	6,114.05	25,510.34	23,817.92	14,822.31
849	Electric General	Miranda	A.0001459.066	Hillside OT Cyber	70,265	6,114.05	25,510.34	23,817.92	14,822.31
850	Electric General	Miranda	A.0001459.126	Outpost OT Cyber	70,265	6,114.05	25,510.34	23,817.92	14,822.31
851	Electric General	Miranda	A.0001459.135	Plant X OT Cyber	70,265	6,114.05	25,510.34	23,817.92	14,822.31
852	Electric General	Miranda	A.0001459.149	Roosevelt County OT Cyber	70,265	6,114.05	25,510.34	23,817.92	14,822.31
853	Electric General	Miranda	A.0001459.176	XIT OT Cyber	70,265	6,114.05	25,510.34	23,817.92	14,822.31
854	Electric General	Miranda	A.0001459.207	Wilderado OT Cyber	70,265	6,114.05	25,510.34	23,817.92	14,822.31
855	Electric General	Miranda	A.0001459.163	Sunset OT Cyber	70,248	6,112.62	25,504.36	23,812.34	14,818.84
856	Electric General	Miranda	A.0001459.168	Tolk OT Cyber	70,248	6,112.62	25,504.36	23,812.34	14,818.84
857	Electric General	Miranda	A.0001459.179	Kiowa OT Cyber	70,248	6,112.62	25,504.36	23,812.34	14,818.84
858	Electric General	Miranda	A.0001459.139	Potter County OT Cyber	69,481	6,045.87	25,225.86	23,552.31	14,657.02
859	Electric General	Miranda	A.0001459.192	Lipscomb OT Cyber	69,191	6,020.66	25,120.65	23,454.09	14,595.89
860	Electric General	Miranda	A.0001459.141	Puckett West OT Cyber	68,383	5,950.34	24,827.27	23,180.17	14,425.43
861	Electric General	Miranda	A.0001459.118	Nichols OT Cyber	67,214	5,848.61	24,402.80	22,783.86	14,178.80
862	Electric General	Miranda	A.0001459.202	Skunk Creek OT Cyber	65,006	5,656.48	23,601.14	22,035.38	13,713.01
863	Electric General	Miranda	A.0006059.088	SPS Sys Protect Comm Eng Testing Eq	48,481	4,218.53	17,601.44	16,433.72	10,226.99
864	Electric General	Miranda	A.0000710.093	Hobbs Gen Phy Sec, COMM	34,152	2,971.71	12,399.21	11,576.62	7,204.33
865	Electric General	Miranda	A.0001167.108	Hockley Co SPE Comm	11,908	1,036.16	4,323.30	4,036.48	2,511.97
866	Electric General	Miranda	A.0001664.009	CROSSROADS, Teleprotection Upgrade	11,160	971.08	4,051.76	3,782.96	2,354.20
867	Electric General	Miranda	A.0001664.010	Eddy County, Teleprotection Upgrade	9,300	809.24	3,376.47	3,152.46	1,961.83
868	Electric General	Miranda	A.0000710.047	Harrington Phys Sec Tx Comm	7,939	690.81	2,882.34	2,691.12	1,674.73
869	Electric General	Miranda	A.0005014.109	Gen Plt Ofc Furn TX	6,564	571.19	2,383.24	2,225.13	1,384.74
870	Electric General	Miranda	A.0000863.003	SPS Sub Comm Network Group 2 C	6,165	536.41	2,238.13	2,089.65	1,300.43
871	Electric General	Miranda	A.0001459.052	Finney OT Cyber	6,023	524.09	2,186.72	2,041.64	1,270.55
872	Electric General	Miranda	A.0000401.160	TUCO Switch, COMM	5,700	495.94	2,069.27	1,931.99	1,202.31
873	Electric General	Miranda	A.0000863.043	Exell Sub, T27 Fiber, COMM	5,580	485.54	2,025.88	1,891.48	1,177.10
874	Electric General	Miranda	A.0000863.113	Deaf Smith U-42/43	5,580	485.54	2,025.88	1,891.48	1,177.10
875	Electric General	Miranda	A.0001045.013	Tolk 230kV Sub COMM	5,000	435.07	1,815.30	1,694.87	1,054.75
876	Electric General	Miranda	A.0001452.010	Intrepid West COMM, RTCA	4,650	404.62	1,688.23	1,576.23	980.92
877	Electric General	Miranda	A.0001459.090	Jones OT Cyber	4,650	404.62	1,688.23	1,576.23	980.92
878	Electric General	Miranda	A.0001459.134	Perryton OT Cyber	4,650	404.62	1,688.23	1,576.23	980.92
879	Electric General	Miranda	A.0001452.006	Matador COMM, RTCA	4,000	348.06	1,452.24	1,355.90	843.80
880	Electric General	Miranda	A.0000863.071	Coulter Sub, V44 Fiber COMM	3,720	323.69	1,350.59	1,260.99	784.73

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881	Electric General	Miranda	A.0001459.075	Carpenter OT Cyber	3,520	306.29	1,277.97	1,193.19	742.54
882	Electric General	Miranda	A.0000863.045	Fain Sub, T27 Fiber, COMM	2,790	242.77	1,012.94	945.74	588.55
883	Electric General	Miranda	A.0000863.072	Owens Corning, V44 Fiber COMM	2,790	242.77	1,012.94	945.74	588.55
884	Electric General	Miranda	A.0000863.114	Estacado, V44 Fiber COMM	2,790	242.77	1,012.94	945.74	588.55
885	Electric General	Miranda	A.0000863.044	Nichols Sub, T27 Fiber, COMM	2,325	202.31	844.12	788.12	490.46
886	Electric General	Miranda	A.0001452.018	OXY ODC COMM, RTCA	2,325	202.31	844.12	788.12	490.46
887	Electric General	Miranda	A.0001459.030	Cole OT Cyber	1,860	161.85	675.29	630.49	392.37
888	Electric General	Miranda	A.0001459.074	Carlsbad OT Cyber	1,860	161.85	675.29	630.49	392.37
889	Electric General	Miranda	A.0000863.018	Moore Co Sub, T25 Fiber COMM	1,395	121.39	506.47	472.87	294.28
890	Electric General	Miranda	A.0001384.004	Inst W76 115kV Comm	973	84.69	353.38	329.94	205.33
891	Electric General	Miranda	A.0000863.019	Dumas 19th St Sub, T25 Fiber COMM	930	80.92	337.65	315.25	196.18
892	Electric General	Miranda	A.0000863.063	Dumas 19th St Sub, T27 Fiber COMM	930	80.92	337.65	315.25	196.18
893	Electric General	Miranda	A.0001664.008	TOLK, Teleprotection Upgrade	930	80.92	337.65	315.25	196.18
894	Electric General	Miranda	A.0000863.028	Deaf Smith Sub, W40 Fiber COMM	843	73.35	306.04	285.74	177.82
895	Electric General	Miranda	A.0000710.008	SPS Physical Security Comm	803	69.86	291.47	272.14	169.35
896	Electric General	Miranda	A.0005014.084	New Mexico Substation Furnitur	400	34.81	145.22	135.59	84.38
897	Electric General	Miranda	A.0000588.039	Lyons RTU Replacement	376	32.71	136.48	127.42	79.30
898	Electric General	Miranda	A.0000588.041	Sherman Co RTU Replacement	376	32.71	136.48	127.42	79.30
899	Electric General	Miranda	A.0000556.023	Cunningham - DFR	362	31.46	131.26	122.56	76.27
900	Electric General	Miranda	A.0000710.007	NM Physical Security Comm	200	17.41	72.66	67.84	42.22
901	Electric General	Miranda	A.0000863.048	Allen Sub, T83 Fiber, COMM	134	11.62	48.47	45.25	28.16
902	Electric General	Miranda	A.0000588.038	Brasher RTU Replacement	93	8.10	33.79	31.54	19.63
903	Electric General	Miranda	A.0000588.040	Carson Co RTU Replacement	93	8.10	33.79	31.54	19.63
904	Electric General	Miranda	A.0001452.026	Oxy West COMM, RTCA	18	1.57	6.55	6.11	3.80
905	Electric General	Miranda	A.0006059.433	Tools Training Center SPS	8	0.67	2.79	2.61	1.62
906	Electric General	Miranda	A.0000290.009	Seven Rivers Upgr Eddy Term COMM	1	0.06	0.24	0.22	0.14
907	Electric General	Miranda	A.0000436.001	Amoco Switch Station-Fault Rec	0	0.04	0.16	0.15	0.09
908	Electric General	Miranda	A.0000153.003	SPS Trans Switch Comm	0	0.04	0.16	0.15	0.09
909	Electric General	Miranda	A.0001664.003	South Georgia, Teleprotection Upgra	0	0.00	0.00	0.00	0.00
910	Electric General	Miranda	A.0000401.067	Floyd Co Y77 Z36 Relay Rplcmnts Com	(129)	(11.20)	(46.73)	(43.63)	(27.15)
911	Electric General	Remington	D.0002384.006	ITC-Analog Security Camera Routine	391,314	34,050.10	142,070.98	132,645.64	82,547.72
912	Electric General	Remington	D.0002223.015	ITC-Customer Care IVR Up HW TX	23,739	2,065.64	8,618.68	8,046.90	5,007.73
913	Electric General	Remington	D.0002038.007	DEMS Ph4 HW SPS-10756	9,201,887	800,699.24	3,340,845.37	3,119,205.37	1,941,136.58
914	Electric General	Remington	D.0002038.012	ITC-Purch DEMS HW SPS	7,015,370	610,440.22	2,547,006.79	2,378,032.02	1,479,891.32
915	Electric General	Remington	D.0002488.008	ITC-LFCM OT Modernization NP Rout H	3,982,335	346,521.60	1,445,830.13	1,349,910.16	840,072.93
916	Electric General	Remington	D.0002014.014	ITC - WAN Routine HW SPS	3,554,566	309,299.47	1,290,524.14	1,204,907.56	749,835.25
917	Electric General	Remington	D.0002397.001	ITC-SPS MW-N Upgrade HW SPS	3,291,000	286,365.31	1,194,833.44	1,115,565.21	694,235.93
918	Electric General	Remington	D.0002485.008	ITC-LFCM-Network Services Routine N	1,721,223	149,771.64	624,908.66	583,450.66	363,091.65
919	Electric General	Remington	D.0002354.004	ITC-PC Refreshes-Routine HW-SPS	1,603,918	139,564.46	582,320.11	543,687.54	338,346.36
920	Electric General	Remington	D.0002489.008	ITC-LFCM Infra Svcs NP Rout HW SPS	777,401	67,645.30	282,243.91	263,519.15	163,992.62
921	Electric General	Remington	D.0002356.004	ITC - IT INFS Network Refresh HW SP	700,065	60,915.95	254,166.30	237,304.28	147,678.64
922	Electric General	Remington	D.0002482.008	ITC-LFCM End User NP Routine HW SPS	667,096	58,047.13	242,196.43	226,128.52	140,723.77
923	Electric General	Remington	D.0001843.004	ITC-Doble DUC Upgrade HW SPS	653,452	56,859.96	237,243.04	221,503.75	137,845.69
924	Electric General	Remington	D.0002426.010	AM: Architecture HW SPS	603,696	52,530.42	219,178.42	204,637.58	127,349.58

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925	Electric General	Remington	D.0002517.004	ITC-SD-WAN HW NP SPS	430,543	37,463.57	156,313.37	145,943.15	90,823.00
926	Electric General	Remington	D.0002355.004	ITC-Printer Refreshes-Routine HW-SP	354,939	30,884.88	128,864.37	120,315.19	74,874.27
927	Electric General	Remington	D.0002082.022	ITC-VCE Phase 4 HW SPS	244,811	21,302.19	88,881.48	82,984.87	51,642.95
928	Electric General	Remington	D.0002109.008	ITC-Rugged Tablets Refrsh Routine H	113,053	9,837.29	41,045.22	38,322.18	23,848.57
929	Electric General	Remington	D.0002209.017	ITC-2020 HH Refresh Routine HW SPS	100,879	8,777.96	36,625.25	34,195.44	21,280.43
930	Electric General	Remington	D.0002173.004	2022 EMS Refresh HW SPS	96,753	8,418.95	35,127.30	32,796.87	20,410.07
931	Electric General	Remington	D.0002286.023	ITC-DC5 Server Installation NP SPS	83,613	7,275.56	30,356.63	28,342.70	17,638.16
932	Electric General	Remington	D.0001844.015	ITC-Renewbl Energy Perform HW NP SP	80,000	6,961.17	29,044.87	27,117.96	16,875.99
933	Electric General	Remington	D.0001913.004	ITC-Field Technology Re-platform HW	75,750	6,591.36	27,501.86	25,677.32	15,979.45
934	Electric General	Remington	D.0002059.004	BUD-IT Blanket-Net Strategy HW SPS	72,232	6,285.29	26,224.79	24,484.97	15,237.43
935	Electric General	Remington	D.0001944.004	ITC-Handheld Mobile Refresh Routi H	69,988	6,089.98	25,409.89	23,724.14	14,763.95
936	Electric General	Remington	D.0002500.004	ITC-Fabric Refresh NP SPS	48,189	4,193.13	17,495.46	16,334.76	10,165.41
937	Electric General	Remington	D.0001899.004	ITC-MAC Support Enablement HW SPS	45,450	3,954.82	16,501.12	15,406.39	9,587.67
938	Electric General	Remington	D.0001723.007	ADMS SW SPS	32,280	2,808.82	11,719.56	10,942.05	6,809.43
939	Electric General	Remington	D.0001826.374	Purch Synchrophasor Net HW SPS	29,755	2,589.10	10,802.79	10,086.10	6,276.76
940	Electric General	Remington	D.0002518.004	ITC-LFCM Data StorageRout HW NP SPS	20,085	1,747.68	7,292.03	6,808.26	4,236.90
941	Electric General	Remington	D.0002173.008	ITC-2022 EMS Infrastructure Refre C	16,084	1,399.51	5,839.33	5,451.94	3,392.84
942	Electric General	Remington	D.0001821.541	Purch EMS Mapboard Building AOC SPS	6,044	525.89	2,194.22	2,048.65	1,274.91
943	Electric General	Remington	D.0001897.004	ITC-Red Team Program Development N	5,628	489.74	2,043.41	1,907.84	1,187.28
944	Electric General	Remington	D.0002429.004	ITC-Return to Office NP SPS	4,165	362.39	1,512.04	1,411.73	878.54
945	Electric General	Remington	D.0002320.021	ITC - VDI Refresh Ph 2 HW SPS	915	79.62	332.21	310.17	193.02
946	Electric General	Remington	D.0002485.004	ITC-LFCM Network Services NP SPS	1	0.09	0.36	0.34	0.21
947	Electric Intangible	Dietenberger	D.0002515.006	ITC - OT Monitoring 2021 SPS	1,200,946	72,209.03	468,401.49	983.07	659,352.73
948	Electric Intangible	Dietenberger	D.0002426.005	OTS Asset Management SPS	859,612	51,685.71	335,271.95	703.66	471,950.83
949	Electric Intangible	Dietenberger	D.0002382.006	Axio Risk Dashboards SPS	198,338	11,925.41	77,357.06	162.36	108,892.89
950	Electric Intangible	Dietenberger	D.0001781.068	BUD - OT Security Program Co13	97,286	5,849.51	37,944.30	79.64	53,412.89
951	Electric Intangible	Dietenberger	D.0002423.005	OTS Response Planning SPS	78,199	4,701.86	30,499.75	64.01	42,933.46
952	Electric Intangible	Dietenberger	D.0001816.006	SPS Analyst1 Threat Intel Cap	56,504	3,397.38	22,037.96	46.25	31,022.08
953	Electric Intangible	Dietenberger	D.0002425.005	OTS Info Protection SPS	49,881	2,999.19	19,454.99	40.83	27,386.12
954	Electric Intangible	Dietenberger	D.0002423.011	Drill Tracking & Reporting SW SPS	2,570	154.55	1,002.54	2.10	1,411.24
955	Electric Intangible	Lytal	A.0001712.001	SPS APM Digital Asset Modeling	601,873	36,188.68	234,746.70	492.68	330,444.88
956	Electric Intangible	Meeks	D.0002399.012	Shk Tnk - Veg Mgmt SPS	1,509	90.76	588.71	1.24	828.71
957	Electric Intangible	Meeks	D.0001723.061	FLISR Advanced Function SPS	11	0.66	4.31	0.01	6.06
958	Electric Intangible	Miranda	A.0000855.012	SPS Transmission UAV - 2022	836,133	50,273.99	326,114.50	684.44	459,060.20
959	Electric Intangible	Remington	D.0001804.358	CIP Substation Ph2 SW SPS -10659	4,591,986	276,101.31	1,790,998.46	3,758.91	2,521,127.16
960	Electric Intangible	Remington	D.0002240.009	ITC - HCM Core Payrll Bnft SW 20016	3,190,517	191,835.51	1,244,387.79	2,611.69	1,751,682.06
961	Electric Intangible	Remington	D.0002430.006	ITC-Real Time Sched Engine SW 20011	2,072,833	124,632.76	808,460.76	1,696.78	1,138,042.51
962	Electric Intangible	Remington	D.0002249.006	CXT-Mobile App PH1 SW SPS-10780	1,817,152	109,259.50	708,738.42	1,487.48	997,666.78
963	Electric Intangible	Remington	D.0001804.344	Synchrophasor SW SPS-10655	1,475,578	88,721.76	575,515.30	1,207.88	810,133.17
964	Electric Intangible	Remington	D.0002223.009	ITC-Customer Care IVR Up SW 200162	1,367,111	82,200.00	533,210.35	1,119.09	750,581.94
965	Electric Intangible	Remington	D.0002137.013	ITC-CRS Tech Stack SW 200171 SPS	1,364,794	82,060.67	532,306.57	1,117.19	749,309.72
966	Electric Intangible	Remington	D.0002350.006	ITC-SAS BookRunner Upgra SW 200134	1,290,115	77,570.44	503,179.55	1,056.06	708,308.61
967	Electric Intangible	Remington	D.0002153.014	ITC-Tech License 2022 SW 200148 SPS	1,201,706	72,254.68	468,697.63	983.69	659,769.59
968	Electric Intangible	Remington	D.0002434.006	ITC-Meter-to-Cash Resilncy SW 20017	1,010,802	60,776.27	394,240.07	827.42	554,958.24

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969	Electric Intangible	Remington	D.0002240.017	ITC-HCM Service Now SW 200165 SPS	993,532	59,737.89	387,504.40	813.29	545,476.66
970	Electric Intangible	Remington	D.0001842.006	ITC-Mobile Asset Info SW 200124 SPS	939,656	56,498.49	366,491.23	769.18	515,897.15
971	Electric Intangible	Remington	D.0001844.010	ITC-Renewbl Energy Perform SW 20013	894,773	53,799.83	348,985.71	732.44	491,255.23
972	Electric Intangible	Remington	D.0001857.006	ITC-Trans Nerve Center SW 200123 SP	840,765	50,552.52	327,921.23	688.23	461,603.48
973	Electric Intangible	Remington	D.0002240.005	ITC - HCM Kronos Timekeepi SW 20016	819,212	49,256.55	319,514.62	670.59	449,769.79
974	Electric Intangible	Remington	D.0002308.004	ITC-BUD Upgrade- SW SPS	818,987	49,243.02	319,426.85	670.41	449,646.23
975	Electric Intangible	Remington	D.0002427.006	ITC-ES APM Phase 2 SW 200137 SPS	783,547	47,112.13	305,604.35	641.40	430,188.77
976	Electric Intangible	Remington	D.0001856.004	ITC-Monitoring Device Mgmt SW 20017	742,685	44,655.26	289,667.26	607.95	407,754.68
977	Electric Intangible	Remington	D.0002074.009	ITC-Ent Data Mgmt Tool SW 200074 SP	682,956	41,063.92	266,371.12	559.05	374,961.49
978	Electric Intangible	Remington	D.0002512.004	ITC-Service Now Upgrade SW 200074 S	681,759	40,991.98	265,904.45	558.07	374,304.58
979	Electric Intangible	Remington	D.0001850.004	ITC-Ntwrk Security Orchstr SW 20017	672,307	40,423.68	262,218.07	550.34	369,115.40
980	Electric Intangible	Remington	D.0002277.006	ITC - Crew Time Entry App SPS	548,418	32,974.62	213,897.90	448.92	301,096.75
981	Electric Intangible	Remington	D.0002054.009	ITC-GOLD Replacement SW 200074 SPS	516,304	31,043.68	201,372.39	422.64	283,465.01
982	Electric Intangible	Remington	D.0002389.006	ITC-Agent 360 SPS	451,135	27,125.31	175,954.92	369.29	247,685.72
983	Electric Intangible	Remington	D.0002254.026	RPA Release 4 SW SPS - 10788	428,114	25,741.13	166,976.14	350.45	235,046.60
984	Electric Intangible	Remington	D.0002020.054	ITC-SAP HANA Sidecar SW 200074 SPS	409,880	24,644.74	159,864.10	335.52	225,035.22
985	Electric Intangible	Remington	D.0001898.004	ITC-EDR SW 200148 SPS	377,817	22,716.91	147,358.79	309.27	207,431.92
986	Electric Intangible	Remington	D.0001771.017	Cert Key CIP SW SPS-10752	375,222	22,560.87	146,346.61	307.15	206,007.11
987	Electric Intangible	Remington	D.0002085.008	ITC-landworks upgrade SW 200122 SPS	364,703	21,928.41	142,243.95	298.54	200,231.94
988	Electric Intangible	Remington	D.0002445.004	ITC-Powerplan Upgrade SW 200184 SPS	348,482	20,953.07	135,917.21	285.26	191,326.00
989	Electric Intangible	Remington	D.0002517.008	ITC-SW Defined WAN SW 200172 SPS	297,175	17,868.16	115,906.18	243.26	163,157.15
990	Electric Intangible	Remington	D.0002410.006	ITC-Terrain Analytics SW 200148 SPS	292,133	17,565.03	113,939.88	239.13	160,389.26
991	Electric Intangible	Remington	D.0002347.006	ITC-Risk Assess as Serv SW 200074 S	255,649	15,371.34	99,709.98	209.27	140,358.32
992	Electric Intangible	Remington	D.0002020.018	BUD-SAP Continous Improve SW SPS	250,803	15,079.96	97,819.84	205.30	137,697.63
993	Electric Intangible	Remington	D.0002262.004	ITC-RPAM Upgrade SW 200074 SPS	247,708	14,893.88	96,612.77	202.77	135,998.49
994	Electric Intangible	Remington	D.0002492.010	ITC-Employee Digital Intra SW 20016	230,504	13,859.47	89,902.83	188.69	126,553.14
995	Electric Intangible	Remington	D.0002432.006	ITC-EXT Mobile Application SW 20007	223,179	13,419.03	87,045.79	182.69	122,531.37
996	Electric Intangible	Remington	D.0002037.025	CXT Cust Serv Console SW SPS-10786	220,146	13,236.69	85,863.05	180.21	120,866.47
997	Electric Intangible	Remington	D.0002276.004	ITC-Documentum 16.4 Upgrade-SW SPS	215,450	12,954.30	84,031.23	176.36	118,287.88
998	Electric Intangible	Remington	D.0002466.004	ITC-eSOMS Upgrade SW 200184 SPS	209,614	12,603.40	81,755.06	171.59	115,083.79
999	Electric Intangible	Remington	D.0002454.004	ITC-FARR replacement SW 200097 SPS	195,652	11,763.91	76,309.50	160.16	107,418.27
1000	Electric Intangible	Remington	D.0002402.006	ITC-Broadridge SW 200171 SPS	188,212	11,316.56	73,407.60	154.07	103,333.36
1001	Electric Intangible	Remington	D.0002206.006	Security AMAG SW SPS-10766	180,850	10,873.90	70,536.20	148.04	99,291.40
1002	Electric Intangible	Remington	D.0002438.010	ITC-Unified Data Platform SW 200074	176,134	10,590.38	68,697.11	144.18	96,702.57
1003	Electric Intangible	Remington	D.0002125.032	ITC-SAP DR SW SW 200074 SPS	173,327	10,421.59	67,602.17	141.88	95,161.25
1004	Electric Intangible	Remington	D.0002413.006	ITC-SailPoint Phase 6 SW 200148 SPS	171,454	10,308.95	66,871.51	140.35	94,132.73
1005	Electric Intangible	Remington	D.0002378.006	ITC-O365 Email Legal Hold SW 200074	168,983	10,160.39	65,907.87	138.33	92,776.26
1006	Electric Intangible	Remington	D.0001845.006	ITC-SSO Upgrade to Azure SW 200148	165,300	9,938.93	64,471.31	135.31	90,754.05
1007	Electric Intangible	Remington	D.0002320.015	ITC-VDI Refresh SW Ph 2 SW 200148 S	161,101	9,686.50	62,833.87	131.87	88,449.09
1008	Electric Intangible	Remington	D.0002363.035	Data Science Models Phs2 - SPS	160,390	9,643.74	62,556.45	131.29	88,058.57
1009	Electric Intangible	Remington	D.0002486.004	ITC-Srv Acct Remediation SW 200148	159,899	9,614.20	62,364.84	130.89	87,788.84
1010	Electric Intangible	Remington	D.0001897.013	ITC-Red Team Prog Dev SW 200148 SPS	158,966	9,558.11	62,000.98	130.13	87,276.66
1011	Electric Intangible	Remington	D.0002300.012	ITC-CRS Data Purge SW 200171 SPS	148,365	8,920.70	57,866.28	121.45	81,456.38
1012	Electric Intangible	Remington	D.0002485.018	ITC-Checkpoint SW 200172 SPS	146,199	8,790.49	57,021.67	119.68	80,267.46

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Plant Additions by Project and Elements of Cost
Rule Reference 17.1.3.16

Line No.	Asset Class	Witness	WBS Level 2	Project Description (WBS Level 2 Description)	Linkage Period Total	Linkage Period Labor	Linkage Period Contract Work	Linkage Period Supplies and Materials	Linkage Period Other
1013	Electric Intangible	Remington	D.0002286.026	ITC-DC5 Thermal SW 200137 SPS	139,201	8,369.68	54,291.99	113.95	76,424.98
1014	Electric Intangible	Remington	D.0002114.009	ITC-Aligne Fuels Upgrade SW 200136	137,373	8,259.80	53,579.23	112.45	75,421.65
1015	Electric Intangible	Remington	D.0002456.004	ITC-Dist and Gas Planning SW 200097	132,526	7,968.37	51,688.75	108.48	72,760.48
1016	Electric Intangible	Remington	D.0002501.008	ITC-DL Prevention 2022 SW 200148 SP	127,221	7,649.39	49,619.64	104.14	69,847.86
1017	Electric Intangible	Remington	D.0001914.006	ITC-Tanium Enforce/PWC Acc SW 20014	113,146	6,803.13	44,130.15	92.62	62,120.50
1018	Electric Intangible	Remington	D.0002491.006	ITC-MDO Supply Chain SW 200074 SPS	112,365	6,756.13	43,825.30	91.98	61,691.38
1019	Electric Intangible	Remington	D.0002465.006	ITC-Field Modem Mgmt SW 200184 SPS	109,402	6,578.00	42,669.82	89.55	60,064.84
1020	Electric Intangible	Remington	D.0002417.004	ITC-Reprivata Sensors SW 200148 SPS	94,208	5,664.45	36,743.85	77.12	51,723.07
1021	Electric Intangible	Remington	D.0002399.022	Shk Tnk - QR Code SPS	86,954	5,228.25	33,914.30	71.18	47,740.00
1022	Electric Intangible	Remington	D.0002376.018	ITC-Tanzu SW 200148 SPS	86,791	5,218.45	33,850.77	71.05	47,650.56
1023	Electric Intangible	Remington	D.0002209.012	ITC-Itron Mobile App SW 200170 SPS	69,688	4,190.14	27,180.38	57.05	38,260.90
1024	Electric Intangible	Remington	D.0002427.013	ITC-Transmission APM SW 200123 SPS	69,139	4,157.09	26,965.97	56.60	37,959.07
1025	Electric Intangible	Remington	D.0001895.016	ITC-SAP ADR Work Mgmt SW 200074 SPS	54,280	3,263.66	21,170.55	44.43	29,801.06
1026	Electric Intangible	Remington	D.0001977.006	ITC-Automation Capability SW 200172	53,442	3,213.29	20,843.79	43.75	29,341.09
1027	Electric Intangible	Remington	D.0001940.010	ITC-EUS Microsoft E5 SW 200148 SPS	51,108	3,072.99	19,933.67	41.84	28,059.95
1028	Electric Intangible	Remington	D.0002409.010	ITC-Seeburger Expansn SW 200074 SPS	45,576	2,740.32	17,775.74	37.31	25,022.30
1029	Electric Intangible	Remington	D.0001895.012	ITC-SAP ADR Supply Chain SW 200074	44,013	2,646.38	17,166.39	36.03	24,164.53
1030	Electric Intangible	Remington	D.0001895.022	ITC-SAP ADR Work Schedule SW 200074	43,669	2,625.70	17,032.27	35.75	23,975.74
1031	Electric Intangible	Remington	D.0001895.008	ITC-SAP ADR Finance SW 200074 SPS	36,337	2,184.85	14,172.54	29.75	19,950.20
1032	Electric Intangible	Remington	D.0001895.026	ITC-SAP ADR QIM/MOC SW 200074 SPS	35,838	2,154.80	13,977.63	29.34	19,675.83
1033	Electric Intangible	Remington	D.0002469.006	ITC-BI Environment Refresh SW 20014	29,894	1,797.41	11,659.35	24.47	16,412.47
1034	Electric Intangible	Remington	D.0001920.004	ITC-Electric Out Response SW 200116	29,202	1,755.84	11,389.70	23.90	16,032.90
1035	Electric Intangible	Remington	D.0002419.004	ITC-RC Tool Buildout SW 200148 SPS	23,968	1,441.12	9,348.18	19.62	13,159.12
1036	Electric Intangible	Remington	D.0001854.014	ITC-OSI PI SubEquip Mnitro SW 20018	22,977	1,381.54	8,961.68	18.81	12,615.05
1037	Electric Intangible	Remington	D.0002469.014	ITC-BI INFORMATICA SW SW 200148 SPS	19,976	1,201.08	7,791.07	16.35	10,967.22
1038	Electric Intangible	Remington	D.0002277.016	EXT Time Entry App SPS	17,519	1,053.37	6,832.93	14.34	9,618.49
1039	Electric Intangible	Remington	D.0001854.010	ITC-OSI PI WindFarm Intgtn SW 20018	17,274	1,038.61	6,737.18	14.14	9,483.70
1040	Electric Intangible	Remington	D.0002429.018	ITC-E911 Licensing SW 200172 SPS	16,173	972.43	6,307.91	13.24	8,879.42
1041	Electric Intangible	Remington	D.0002250.006	CXT-Cust API PH1 SW SPS-10781	15,427	927.56	6,016.85	12.63	8,469.72
1042	Electric Intangible	Remington	D.0001843.018	ITC-Doble DUC MS Licenses SW 200148	14,320	861.01	5,585.18	11.72	7,862.07
1043	Electric Intangible	Remington	D.0002469.010	ITC-BI GOLDENGATE SW SW 200148 SPS	14,212	854.54	5,543.21	11.63	7,802.98
1044	Electric Intangible	Remington	D.0002247.006	CXT-My Acct SW SPS-10778	12,131	729.40	4,731.42	9.93	6,660.25
1045	Electric Intangible	Remington	D.0002390.004	ITC-Billing & Payments SPS	8,132	488.95	3,171.68	6.66	4,464.67
1046	Electric Intangible	Remington	D.0002376.034	ITC-Application Uplift SW 200074 SP	7,613	457.77	2,969.41	6.23	4,179.93
1047	Electric Intangible	Remington	D.0002376.040	ITC-Unix/Linux SW 200074 SPS	7,613	457.77	2,969.41	6.23	4,179.93
1048	Electric Intangible	Remington	D.0002253.010	CXT-CIAM SW Ph2-SPS	4,665	280.48	1,819.38	3.82	2,561.08
1049	Electric Intangible	Remington	D.0002363.020	SPS - Elec & Supply Data Science	4,269	256.67	1,664.93	3.49	2,343.67
1050	Electric Intangible	Remington	D.0002340.004	ITC Oracle Exadata Refresh SW SPS-2	3,283	197.40	1,280.50	2.69	1,802.51
1051	Electric Intangible	Remington	D.0001854.006	ITC-OSI PI Icing Evt Calc SW 20018	1,909	114.76	744.40	1.56	1,047.86
1052	Electric Intangible	Remington	D.0001833.006	SAP Solution Manager Cap - SPS	1,166	70.12	454.86	0.95	640.29
1053	Electric Intangible	Remington	D.0002409.018	ITC-IR Phase 2 and Decom SW 200074	990	59.54	386.21	0.81	543.65
1054	Electric Intangible	Remington	D.0002391.004	ITC-NL/IVR SPS	779	46.84	303.83	0.64	427.70
1055	Electric Intangible	Remington	D.0002393.004	ITC-Outages SPS	354	21.31	138.24	0.29	194.60
1056	Electric Intangible	Remington	D.0002392.004	ITC-Notifications SPS	147	8.83	57.25	0.12	80.59

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Plant Additions by Project and Elements of Cost
Rule Reference 17.1.3.16

Line No.	Asset Class	Witness	WBS Level 2	Project Description (WBS Level 2 Description)	Linkage Period Total	Linkage Period Labor	Linkage Period Contract Work	Linkage Period Supplies and Materials	Linkage Period Other
1057	Electric Intangible	Remington	D.0002251.006	CXT-Cust Data SW SPS-10782	14	0.87	5.65	0.01	7.95
1058	Electric Intangible	Remington	D.0002298.004	ITC-UAS Fleet Mngmt-SW-SPS	0	0.01	0.06	0.00	0.08
1059	Electric Intangible	Remington	D.0002137.004	CRS Tech Stack SW SPS	0	0.01	0.04	0.00	0.06
1060	Electric Intangible	Remington	D.0001726.058	Work and Asset Phase 1 SW SPS	(272)	(16.36)	(106.15)	(0.22)	(149.43)
1061	Grand Total				\$ 650,487,042	\$ 66,699,589	\$ 217,406,559	\$ 132,979,505	\$ 233,401,388

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Plant Additions Summary by Asset Class

Asset Class	Additions to Plant-in-Service Future Test Year Total Company	Additions to Plant-in-Service Future Test Year NM Retail
Steam Production	\$ 55,685,746	\$ 21,423,042
Other Production	23,417,324	9,010,229
Electric Transmission	168,803,924	49,360,900
Electric Distribution	209,179,829	78,445,677
Electric General	105,846,414	37,266,525
Electric Intangible	41,821,583	14,724,590
Grand Total	\$ 604,754,821	\$ 210,230,963

Plant Additions Summary by Witness

Witness	Additions to Plant-in-Service Future Test Year Total Company	Additions to Plant-in-Service Future Test Year NM Retail
Dietenberger	\$ 13,267,618	\$ 4,671,278
Lytal	82,757,926	31,720,077
Meeks	247,944,266	91,940,687
Miranda	195,196,028	58,806,278
Remington	65,588,983	23,092,643
Grand Total	\$ 604,754,821	\$ 210,230,963

Production Assets allocated using 12CP-PROD (38.47%). Sagamore and Hale are allocated using ENERGY (39.19%).
Transmission Assets primarily allocated using 12CP-TRAN (29.24%), Transmission Serving Generation allocated using 12CP-PROD (38.47%). Sagamore and Hale are allocated using ENERGY (39.19%).
Distribution Assets direct assigned according to location.
General Plant allocated using LABXAG (35.21%).
Intangible Plant primarily allocated using LABXAG (35.21%).

Southwestern Public Service Company

Plant Additions by Asset Class and Witness
Future Test Year

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Future Test Year Total Company	Additions to Plant-in-Service Future Test Year NM Retail
1	Steam Production	Lytal	Environmental Compliance	A.0001529.116	MAD0 Remediation Wtr Wells-26151	11/15/2023	1,017,634	391,497
2	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001529.500	MAD Emergent Fund -Steam prod	Routine	751,715	289,195
3	Steam Production	Lytal	Environmental Compliance	A.0001534.229	PLX4C Rpl Pivot 41 Pad-25033	10/3/2023	47,631	18,324
4	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.231	PLX0 Over Pressure Protect-26157	9/29/2023	404,840	155,747
5	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.232	PLX0 ERT Bunker Gear Rpl-26154	10/17/2023	43,680	16,804
6	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.233	PLX0 X ERT SCBA Rpl-26155	10/17/2023	57,394	22,080
7	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001534.500	PLX Emergent Fund -Steam prod	Routine	789,960	303,908
8	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.092	CHC0C-Rep Water Wells Mtr 2023	10/9/2023	172,690	66,436
9	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.137	CHC2-Rewedge Gen Stator -24168	10/25/2023	407,941	156,940
10	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.138	CHC2C-Upg Fox CPs & Software -23954	6/14/2024	352,416	135,579
11	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.140	CHC0C-Rpl N House Air Comp -24171	10/18/2023	99,900	38,433
12	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.142	CHC0C-Rpl N Inst Air Comp -24173	8/28/2023	156,476	60,198
13	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.170	CHC0 Add Monitor Wells-26150	11/8/2023	1,507,921	580,117
14	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001545.500	CHC Emergent Fund -Steam prod	Routine	901,232	346,716
15	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.029	HAR2C-H2 Rpl CT MCC s	9/1/2023	764,022	293,930
16	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.266	HAR2C-New Station Batteries	11/6/2023	160,124	61,602
17	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.389	HAR0C-Basement Winterization	3/15/2024	2,322,727	893,584
18	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.451	HAR2C-Rpl #2 HP FWH	12/8/2023	1,862,218	716,420
19	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.483	HAR2C-H2 Generator Rotor Rewind	12/11/2023	1,863,283	716,830
20	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.487	HAR2C-H2 Rpl MBFP Discharge Vlv	12/11/2023	302,108	116,225
21	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.494	HAR1-Inst DGA -24156	6/28/2023	1,500	577
22	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.495	HAR2C-Rpl Gen Bkr FK05 -23929	12/8/2023	390,700	150,308
23	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.496	HAR2C-Upgrade Support Stations -242	10/9/2023	25,396	9,770
24	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.498	HAR2C-Rpl Digital Vlv Controllers -	10/9/2023	157,242	60,493
25	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.500	HAR Emergent Fund -Steam prod	Routine	1,703,277	655,273
26	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.511	HAR0C - NAAQS Pipeline & Rights	8/31/2023	2,493,282	959,199
27	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.512	HAR0C Inst House Air Comp-24756	1/4/2024	639,189	245,905
28	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.515	HAR1C 4.16kV NSXFMR Inst DGA-24392	8/28/2023	92,559	35,609
29	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.516	HAR1C 6.9kV NSXFMR Inst DGA-24391	8/28/2023	92,570	35,613
30	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.523	HAR1C 6.9kV NSXFMR Inst DGA-24393	8/28/2023	90,281	34,732
31	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.525	HAR2C Rpl Start Up ByPass Vlv-24596	11/29/2023	75,983	29,232
32	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.539	HAR2 Rpl Wtr Cooled Sper Tube-25197	12/8/2023	358,932	138,086
33	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.540	HAR2 Turbine Vlv Upgrds-25950	6/1/2023	1,000	385
34	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.541	HAR0 Instl Tornado Shelters-25479	7/28/2023	217,475	83,666
35	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.542	HAR0 Install Backup ACW to IAC-2555	10/3/2023	252,620	97,186
36	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001550.543	HAR2-Instl CT Bypass-26044	5/15/2023	2,500	962
37	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.020	TOL1C-Install CT Film Fill	5/28/2024	2,243,257	863,011
38	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.097	TOL1C-Rpl TD BFP Element	5/23/2024	401,742	154,555
39	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.239	TOL1C-Replace SSC Chain	5/4/2024	158,944	61,148
40	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.248	TOL0C-Rpl Water Well Pmp 2023	10/27/2023	194,088	74,668
41	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.263	TOL1C-Rbld Mill D Grind Sect	1/15/2024	382,196	147,036
42	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.268	TOL2C-Rbld Mill D Grind Sect	4/1/2024	360,728	138,777
43	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.304	TOL0C- Inst Water Well Ph 11	10/18/2023	2,041,937	785,560
44	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.357	TOL1C-Nozzleblock Modification	5/19/2024	2,188,381	841,899
45	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.417	TOL0C-Portable Vibration DAS	4/18/2024	32,146	12,367
46	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.438	TOL0C-Emer Diesel Gen Battery -2404	11/8/2023	68,313	26,281
47	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.444	TOL1C-Rpl FD VFDs -23957	11/2/2023	725,141	278,971
48	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.446	TOL2C-Rpl ID Fan VFDs -23950	10/11/2023	930,282	357,892
49	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.447	TOL2C-Upg Cntrl Supt Computers -242	5/8/2023	750	289

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Future Test Year Total Company	Additions to Plant-in-Service Future Test Year NM Retail
50	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.448	TOL2C-Install Fill in CT 24 Cells -	7/20/2023	1,803,739	693,922
51	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.460	TOL1C Rpl Backpass Front Wall-25024	5/20/2024	689,709	265,340
52	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.461	TOL1C RPL Burners-24767	5/20/2024	829,133	318,978
53	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.462	TOL1C Rpl ID VFD Cntrls-23956	5/30/2024	196,317	75,526
54	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.464	TOL1C RPL SH Div Panel Loops-24957	6/20/2024	2,945,592	1,133,208
55	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.470	TOL2C Rpl FD Fan VFDs-23955	10/6/2023	630,652	242,620
56	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.479	TOL1 M&N Bus Cable Rpl-25575	5/8/2024	238,769	91,858
57	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.483	TOL0 ERT Bunker Gear Rpl-26152	10/17/2023	50,791	19,540
58	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.484	TOL0 ERT SCBA Rpl-26153	10/17/2023	92,440	35,563
59	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.485	TOL1 Upgrd TV & IV-26194	6/4/2024	912,872	351,194
60	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.500	TOL Emergent Fund -Steam prod	Routine	630,256	242,468
61	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001555.600	TOL2C-Mill A Grinding Section	5/30/2024	245,696	94,523
62	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.089	NIC0C-Rpl #5 AfrTrmnt pH Aci	6/12/2023	8,000	3,078
63	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.110	NIC1C- Upgrd DCS Opr Stn and CP	6/1/2023	1,243	478
64	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.111	NIC2C- Upgrd DCS Opr Stn and CP	6/1/2023	1,243	478
65	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.165	NIC2C 4.16kV NSXFMR Inst DGA-24385	6/28/2023	1,500	577
66	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.174	NIC3 Rpl Gas Trip Vlv-25316	5/11/2023	300	115
67	Steam Production	Lytal	Environmental Compliance	A.0001560.181	NIC0 Sprinkler Pivot S4 Rpl-25466	6/28/2023	2,905	1,118
68	Steam Production	Lytal	Environmental Compliance	A.0001560.182	NIC1 CEMs Upgrd-19968	10/3/2023	235,328	90,534
69	Steam Production	Lytal	Environmental Compliance	A.0001560.183	NIC2 CEMs Upgrd-19967	10/3/2023	222,166	85,470
70	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001560.500	NIC Emergent Fund -Steam prod	Routine	898,919	345,826
71	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.039	JON1C-Rpl no 1 HPSI FWH	5/17/2024	1,245,078	478,998
72	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.083	JON1C-Rpl CWP Pmp Dischrg pipe	5/22/2024	237,383	91,324
73	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.157	JON2C-Circ Water Struct Liner	6/9/2023	4,300	1,654
74	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.196	JON1C-Rewedge Generator Stator	4/22/2024	526,809	202,671
75	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.305	JON2C-GSU XFMR DGA	7/28/2023	77,384	29,771
76	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.324	JON2C- Rpl CT Acid Tank -24466	8/28/2023	238,866	91,895
77	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.332	JON0C Articulating Man Lift-24792	6/28/2024	73,962	28,454
78	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.334	JON1C Constant Pressure EH Sys-2479	5/8/2024	407,616	156,815
79	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.335	JON1C FD Fan Fluid Drive Inst-24789	5/8/2024	452,921	174,245
80	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.342	JON2-Rpl GlnD Stm&Hd Spry Cntrl Vlv	7/25/2023	37,992	14,616
81	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.346	JON2-J2 Rpl LP FWH Lvl Trans	8/1/2023	306,594	117,951
82	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.349	JON2-Rpl FD Fan Fld Drv Cooler-2597	10/17/2023	117,972	45,385
83	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.350	JON0-Rpl Boiler Blowdown Line-25852	7/28/2023	356,591	137,185
84	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.351	JON0-Rpl Floor in Wtr Trtr and CR-2	12/5/2023	109,592	42,162
85	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.352	JON3-Repl Vib Comb Dynamics Systm-2	2/7/2024	182,903	70,365
86	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.353	JON0-Rpl ERT Bunker Gear-25967	2/14/2024	166,811	64,175
87	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.354	JON0-Equipment Building-25841	1/1/2024	253,019	97,340
88	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.355	JON1-Rpl Overhead Crane Bay Door-25	9/25/2023	47,367	18,223
89	Steam Production	Lytal	Environmental Compliance	A.0001586.356	JON1-Relocate CEMS Building-25839	6/4/2024	751,616	289,157
90	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.357	JON1-Upgrade DCS Operator Stations-	6/4/2024	535,783	206,123
91	Steam Production	Lytal	Environmental Compliance	A.0001586.367	JON2-Relocate CEMS Building-25838	6/2/2023	2,080	800
92	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.368	JON2-Rpl BFP Oil Coolers-25843	5/15/2023	2,500	962
93	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.369	JON0-ERT Building-25842	10/13/2023	621,046	238,924
94	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.370	JON4-Repl Vib Comb Dynamics Systm-2	7/4/2023	132,362	50,921
95	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.371	JON2-Rpl Cond Pump Fld Drv Cooler-2	10/10/2023	94,273	36,268
96	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.372	JON0 Over Pressure Project-26156	9/29/2023	404,840	155,747
97	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.373	JON1 RH Panels Rpl-26237	5/17/2024	2,467,505	949,282
98	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.374	JON2 RH Panels Rpl-26238	5/17/2024	2,467,505	949,282
99	Steam Production	Lytal	Reliability & Performance Enhancement	A.0001586.500	JON Emergent Fund -Steam prod	Routine	2,417,181	929,921
100	Steam Production Total						\$ 55,685,746	\$ 21,423,042

Southwestern Public Service Company

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Future Year Total Company	Additions to Plant-in-Service Future Test Year NM Retail	
101	Other Production	Lytal	Reliability & Performance Enhancement	A.0001545.268	CHC4C-Rpl Hot Gas Path Components	11/29/2023	9,953,981	3,829,428	
102	Other Production	Lytal	Reliability & Performance Enhancement	A.0001545.501	CHC Emergent Fund -Other prod	Routine	38,597	14,849	
103	Other Production	Lytal	Reliability & Performance Enhancement	A.0001563.501	SAGM Emergent Fund-Other	Routine	88,813	34,805	
104	Other Production	Lytal	Reliability & Performance Enhancement	A.0001577.501	HALE Emergent Fund-Other Prod	Routine	88,813	34,805	
105	Other Production	Lytal	Reliability & Performance Enhancement	A.0001586.019	JON3C-Rpl Exhaust Baffles	7/10/2023	411,970	158,490	
106	Other Production	Lytal	Reliability & Performance Enhancement	A.0001586.293	JON4C-Rpl Hot Path	7/1/2023	12,243,100	4,710,082	
107	Other Production	Lytal	Reliability & Performance Enhancement	A.0001586.322	JON4C-Rpl Evap Media -23938	5/31/2023	4,500	1,731	
108	Other Production	Lytal	Reliability & Performance Enhancement	A.0001586.339	JON4C Gen Pole Crossover Upgrd-2440	8/28/2023	587,550	226,038	
109	Other Production Total							\$ 23,417,324	\$ 9,010,229
110	Electric Transmission	Meeks	Distribution Line and Substation Capacity	A.0000424.300	Magnum V61 Line Tap DCP	12/1/2023	356,895	104,362	
111	Electric Transmission	Meeks	Distribution Line and Substation Capacity	A.0001432.007	Echo U11 Line Tap DCP	12/1/2023	161,151	47,123	
112	Electric Transmission	Meeks	Distribution Line and Substation Capacity	A.0001749.006	Demon T25 TOIF TLINE DCP	12/31/2023	2,048,023	598,874	
113	Electric Transmission	Meeks	Distribution Line and Substation Capacity	A.0001812.002	Ashby V64 Tline Tap, DCP	12/15/2023	1,848	540	
114	Electric Transmission	Miranda	OT	A.0000710.001	NM Physical Security Sub Infrastruc	Routine	803	235	
115	Electric Transmission	Miranda	GI/LI	A.0000076.004	IA Tariff Fund SPS	Routine	502,326	146,888	
116	Electric Transmission	Miranda	SR	A.0000153.001	SPS Trans Switch Replmnt Line	Routine	405,530	118,583	
117	Electric Transmission	Miranda	SR	A.0000153.026	Y60 Rplc and Relocate SW 2750	12/15/2023	208,908	61,088	
118	Electric Transmission	Miranda	SR	A.0000153.031	W35 Oxy West Tap, SW Install	12/15/2023	48,981	14,323	
119	Electric Transmission	Miranda	SR	A.0000153.032	W98 Lakewood Tap, SW Install	11/15/2023	48,779	14,264	
120	Electric Transmission	Miranda	SR	A.0000153.033	T62 Cone Butte, SW Install	12/15/2023	48,981	14,323	
121	Electric Transmission	Miranda	SR	A.0000220.006	SPS S&E, Sub	Routine	930,995	272,238	
122	Electric Transmission	Miranda	SR	A.0000220.018	SPS NM S&E, Sub	Routine	850,927	248,824	
123	Electric Transmission	Miranda	SR	A.0000220.031	SPS OK S&E Sub	12/15/2023	723	211	
124	Electric Transmission	Miranda	SR	A.0000286.005	Horz Cap and Pin Replacement TX	Routine	1,862,957	544,758	
125	Electric Transmission	Miranda	SR	A.0000286.016	Carlisle Cap And Pin Replacements	11/15/2023	552,758	161,635	
126	Electric Transmission	Miranda	SR	A.0000286.018	Bushland Cap and Pin Insulators	5/15/2024	305,797	89,420	
127	Electric Transmission	Miranda	SR	A.0000286.021	Cochran Co. Cap and Pin Replacement	12/15/2023	813,043	237,747	
128	Electric Transmission	Miranda	SR	A.0000303.007	SPS S&E B 230kV, Line	Routine	7,264,977	2,124,393	
129	Electric Transmission	Miranda	SR	A.0000401.002	SPS ELR - Relays	Routine	725,319	212,094	
130	Electric Transmission	Miranda	SR	A.0000401.083	Graham T21 Relay/Bkr Upgrd	12/15/2023	508,801	148,781	
131	Electric Transmission	Miranda	SR	A.0000401.084	Grassland T21 Relay Upgrd	12/15/2023	359,038	104,988	
132	Electric Transmission	Miranda	SR	A.0000401.093	NE Hereford 69kV Bus Diff Relay	12/15/2023	466,483	136,407	
133	Electric Transmission	Miranda	SR	A.0000401.099	Sulphur Springs, T20 Relay Upgrade	12/15/2023	365,706	106,938	
134	Electric Transmission	Miranda	SR	A.0000401.100	Seagraves Sub T20 Relay Upgrade	12/15/2023	340,728	99,634	
135	Electric Transmission	Miranda	SR	A.0000401.107	FEC Clovis Sub, 115kV Bus Backup Re	12/15/2023	424,688	124,185	
136	Electric Transmission	Miranda	SR	A.0000401.108	Grapevine Sub, T50 Term Relay Replc	5/15/2024	334,163	97,714	
137	Electric Transmission	Miranda	SR	A.0000401.109	Kirby Sub, T50 Term Relay Replmnt	5/15/2024	444,568	129,999	
138	Electric Transmission	Miranda	SR	A.0000401.110	Oasis Sub, K65 Term & Bus Relay Rpl	5/15/2024	455,244	133,120	
139	Electric Transmission	Miranda	SR	A.0000401.111	Roswell Intg 69kV BBU Relay Rplmnt	12/15/2023	282,194	82,518	
140	Electric Transmission	Miranda	SR	A.0000401.112	Plant X Transfer Bus Relay Rplmnts	12/15/2023	491,991	143,866	
141	Electric Transmission	Miranda	SR	A.0000401.113	Sulphur Springs Z46/Z85 BBU Rly Rpl	12/15/2023	520,506	152,204	
142	Electric Transmission	Miranda	SR	A.0000401.114	Seagraves Sub Z87 Rly Upgrd-Bus Bck	12/15/2023	621,887	181,850	
143	Electric Transmission	Miranda	SR	A.0000401.115	Doss 69kV Bus Protect Relays	12/15/2023	708,427	207,155	
144	Electric Transmission	Miranda	SR	A.0000401.116	Hansford 115kV Bus Protect Relays	12/15/2023	313,409	91,646	
145	Electric Transmission	Miranda	SR	A.0000401.117	Kirby Sub, T54 Term Relay Rplmnt	5/15/2024	717,598	209,837	
146	Electric Transmission	Miranda	SR	A.0000401.118	Amarillo South T73 Relay Upgrade	12/15/2023	357,268	104,471	
147	Electric Transmission	Miranda	SR	A.0000401.119	South Georgia T73 Relay Upgrade	12/15/2023	454,318	132,850	
148	Electric Transmission	Miranda	SR	A.0000401.121	Hereford So, Relay Upgrade	5/15/2024	343,618	100,479	
149	Electric Transmission	Miranda	SR	A.0000401.122	Hereford Intg Relay Upgrades	5/15/2024	4,747,285	1,388,180	

Southwestern Public Service Company

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Future Test Year Total Company	Additions to Plant-in-Service Future Test Year NM Retail
150	Electric Transmission	Miranda	SR	A.0000401.129	Clovis Relay Upgrade, Term W32	5/15/2024	868,413	253,937
151	Electric Transmission	Miranda	SR	A.0000401.135	Whitten Relay Upgrade, Term W27	5/15/2024	732,678	214,247
152	Electric Transmission	Miranda	SR	A.0000401.136	Kirby 115kV Bus Replace Relays	5/15/2024	730,810	213,700
153	Electric Transmission	Miranda	SR	A.0000401.138	Northwest Relay Upgrade, T36 Term	5/15/2024	666,121	194,784
154	Electric Transmission	Miranda	SR	A.0000401.139	Sunset 115kV Bus/T36 Term Rly Upgrd	5/15/2024	520,589	152,228
155	Electric Transmission	Miranda	SR	A.0000401.141	Dallam 69kV Bus Protective Relays	5/15/2024	590,213	172,588
156	Electric Transmission	Miranda	SR	A.0000401.143	Sunset Substation - Bus Diff Redund	5/15/2024	520,203	152,115
157	Electric Transmission	Miranda	SR	A.0000401.148	Dallam Relay Upgrade, Term V64	5/15/2024	612,293	179,044
158	Electric Transmission	Miranda	SR	A.0000401.149	Etter Rural Relay Upgrade, Term V64	12/15/2023	650,461	190,205
159	Electric Transmission	Miranda	SR	A.0000401.152	Oil Center Relay Upgrade, Term W27	5/15/2024	433,488	126,759
160	Electric Transmission	Miranda	SR	A.0000401.153	Lea Road Wave Trap, W27 Term	5/15/2024	286,640	83,818
161	Electric Transmission	Miranda	SR	A.0000401.154	Ward Wave Trap, Term W27	5/15/2024	289,330	84,605
162	Electric Transmission	Miranda	SR	A.0000401.156	Canon AFB Wave Trap, Term W32	5/15/2024	298,478	87,280
163	Electric Transmission	Miranda	SR	A.0000401.157	West Clovis Wave Trap, Term W32	5/15/2024	299,806	87,668
164	Electric Transmission	Miranda	SR	A.0000401.158	Perimeter Relay Upgd, Term W32	5/15/2024	631,141	184,556
165	Electric Transmission	Miranda	LI	A.0000424.295	V61 Line reterm, Magnum Sub	5/15/2023	2,790	816
166	Electric Transmission	Miranda	LI	A.0000424.301	Phantom 2nd Xfmr Add, TAM	5/15/2024	877,390	256,562
167	Electric Transmission	Miranda	SR	A.0000427.001	SPS Line Capacity Line	Routine	1,142	334
168	Electric Transmission	Miranda	SR	A.0000427.022	U38 STR Raise	10/15/2023	15,540	4,544
169	Electric Transmission	Miranda	SR	A.0000469.006	SPS Major Line Refurb230kV TX	Routine	561	164
170	Electric Transmission	Miranda	SR	A.0000499.004	Line ELR SPS Line	Routine	2,991,295	874,701
171	Electric Transmission	Miranda	SR	A.0000499.095	Y59 LINE ELR	12/15/2023	1,029,846	301,143
172	Electric Transmission	Miranda	SR	A.0000499.098	V12 LINE ELR	12/15/2023	582,690	170,388
173	Electric Transmission	Miranda	SR	A.0000499.099	U19 LINE ELR	12/15/2023	817,199	238,962
174	Electric Transmission	Miranda	SR	A.0000499.103	T27 LINE ELR	12/15/2023	1,118,691	327,123
175	Electric Transmission	Miranda	SR	A.0000499.114	W27 LINE ELR	12/15/2023	965,238	282,251
176	Electric Transmission	Miranda	SR	A.0000499.120	K06 Static Replace	12/15/2023	3,413,998	998,306
177	Electric Transmission	Miranda	SR	A.0000499.126	Z69 LINE ELR	12/15/2023	40,148	11,740
178	Electric Transmission	Miranda	SR	A.0000514.009	SPS Sub Switch Replacement	Routine	1,121	328
179	Electric Transmission	Miranda	SR	A.0000514.012	Hobbs Generation SW 4R226	10/15/2023	264,120	77,233
180	Electric Transmission	Miranda	SR	A.0000538.021	SPS Major Line Rebuild TX 115kV	Routine	2,792,894	816,686
181	Electric Transmission	Miranda	SR	A.0000538.026	Z60 Line Rebuild PH-2	12/15/2023	5,161,151	1,509,201
182	Electric Transmission	Miranda	SR	A.0000538.027	Z60 Line Rebuild PH-3	5/15/2024	5,200,319	1,520,654
183	Electric Transmission	Miranda	SR	A.0000538.036	Z63 Line Rebuild PH-2	11/15/2023	3,599,225	1,052,469
184	Electric Transmission	Miranda	SR	A.0000538.037	Z83 Line Rebuild	12/15/2023	5,358,589	1,566,935
185	Electric Transmission	Miranda	OT	A.0000556.033	Seminole - DFR	12/15/2023	531,763	155,496
186	Electric Transmission	Miranda	SR	A.0000640.002	SPS 2016 ELR Breakers Sub	Routine	561	164
187	Electric Transmission	Miranda	SR	A.0000640.046	Hereford South 2734/5704 Brkr Rplcm	11/15/2023	582,407	170,305
188	Electric Transmission	Miranda	SR	A.0000640.076	Riverview Rplc Brkr R708	11/16/2023	395,076	115,526
189	Electric Transmission	Miranda	SR	A.0000640.078	Riverview Rplc Brkr R712	12/8/2023	396,018	115,802
190	Electric Transmission	Miranda	SR	A.0000640.079	Riverview Rplc Brkr R700	10/31/2023	393,011	114,922
191	Electric Transmission	Miranda	SR	A.0000640.080	Riverview Rplc Brkr R740	1/19/2024	392,602	114,803
192	Electric Transmission	Miranda	SR	A.0000640.081	Riverview Rplc Brkr R716	12/15/2023	513,238	150,079
193	Electric Transmission	Miranda	SR	A.0000640.082	Riverview Rplc Brkr R748	2/2/2024	394,598	115,387
194	Electric Transmission	Miranda	SR	A.0000640.083	Riverview Rplc Brkr R904	2/16/2024	464,588	135,853
195	Electric Transmission	Miranda	SR	A.0000640.084	Riverview Rplc Brkr R916	3/1/2024	441,972	129,239
196	Electric Transmission	Miranda	SR	A.0000640.092	Gaines Co Rplc Brkr 7955	11/15/2023	396,216	115,860
197	Electric Transmission	Miranda	SR	A.0000640.108	East Plant, Rplc Brkr A922	5/10/2024	525,646	153,707
198	Electric Transmission	Miranda	SR	A.0000640.109	East Plant, Rplc Brkr 2K50	3/29/2024	582,771	170,411
199	Electric Transmission	Miranda	SR	A.0000640.110	East Plant, Rplc Brkr A740	4/12/2024	382,673	111,900
200	Electric Transmission	Miranda	SR	A.0000640.111	East Plant, Rplc Brkr A906	4/26/2024	527,267	154,181

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201	Electric Transmission	Miranda	SR	A.0000640.112	Plant X, Rplc Brkr XK38	4/15/2024	596,096	174,308
202	Electric Transmission	Miranda	SR	A.0000640.113	Plant X, Rplc Brkr XK34	4/15/2024	595,623	174,170
203	Electric Transmission	Miranda	SR	A.0000640.114	Plant X, Rplc Brkr X941	12/15/2023	488,784	142,928
204	Electric Transmission	Miranda	SR	A.0000640.115	Plant X, Rplc Brkr X936	12/15/2023	490,378	143,394
205	Electric Transmission	Miranda	SR	A.0000640.116	Plant X, Rplc Brkr X927	12/15/2023	488,796	142,931
206	Electric Transmission	Miranda	SR	A.0000640.117	Plant X, Rplc Brkr X915	12/15/2023	490,417	143,406
207	Electric Transmission	Miranda	SR	A.0000640.122	Doss Breakers 6790 and 7890	12/15/2023	623,562	182,339
208	Electric Transmission	Miranda	SR	A.0000640.124	Tolk TK47, Brkr Replc	4/15/2024	1,028,660	300,796
209	Electric Transmission	Miranda	SR	A.0000640.125	Tolk TK05, Brkr Replc	3/15/2024	839,699	245,541
210	Electric Transmission	Miranda	OT	A.0000710.003	SPS Physical Security Sub Infrastru	Routine	5,461,760	1,597,104
211	Electric Transmission	Miranda	SR	A.0000822.012	Riverview Rplc XFMR TR03	5/15/2024	3,730,669	1,090,906
212	Electric Transmission	Miranda	SR	A.0000822.013	Gaines Co Rplc XFMR TR02	11/15/2023	1,951,498	570,649
213	Electric Transmission	Miranda	OT	A.0000863.001	SPS Sub Comm Network Group 2 L	Routine	12,225,012	3,574,784
214	Electric Transmission	Miranda	OT	A.0000863.031	V62 Fiber, Line	12/15/2023	1,534,616	448,746
215	Electric Transmission	Miranda	OT	A.0000863.033	V40 Fiber, Line	5/15/2024	331,089	96,816
216	Electric Transmission	Miranda	OT	A.0000863.074	T59 TX Fiber, Line	12/15/2023	1,294,412	378,506
217	Electric Transmission	Miranda	OT	A.0000863.075	T59 CUCO - SL Fiber, Line	12/15/2023	869,472	254,247
218	Electric Transmission	Miranda	OT	A.0000863.077	K27 Fiber, Line	12/15/2023	1,134,945	331,875
219	Electric Transmission	Miranda	OT	A.0000863.128	K10 Frankford ? LBSO, Line	12/15/2023	1,227,369	358,902
220	Electric Transmission	Miranda	RE	A.0001041.011	Plant X 230kV LIDAR	12/15/2023	48,976	14,321
221	Electric Transmission	Miranda	RE	A.0001059.008	Lubbock S 6K75 Relay Upgrade	5/15/2024	2,070,254	605,375
222	Electric Transmission	Miranda	RE	A.0001059.012	Lubbock South 6K10, NERC Brkr Rplc	5/15/2024	525,981	153,805
223	Electric Transmission	Miranda	RE	A.0001059.013	Lubbock South 6K75, NERC Brkr Rplc	5/15/2024	489,163	143,039
224	Electric Transmission	Miranda	RE	A.0001059.014	Lubbock South 6945, NERC Brkr Rplc	5/15/2024	489,163	143,039
225	Electric Transmission	Miranda	RE	A.0001059.015	Potter County 2K40, NERC Brkr Rplc	5/15/2024	489,163	143,039
226	Electric Transmission	Miranda	RE	A.0001059.016	Potter County 2K45, NERC Brkr Rplc	5/15/2024	489,163	143,039
227	Electric Transmission	Miranda	RE	A.0001167.026	East Plant 115kV SPE Relay UPG	5/15/2024	1,038,141	303,569
228	Electric Transmission	Miranda	RE	A.0001167.029	Moore Co 115kV SPE Relay UPGS TX	12/15/2023	3,578,397	1,046,379
229	Electric Transmission	Miranda	RE	A.0001167.066	Blackhawk Intg SPE Relay UPGS TX	5/15/2024	931,796	272,472
230	Electric Transmission	Miranda	RE	A.0001167.081	Dallam SPE Relay UPGS TX	5/15/2024	519,390	151,878
231	Electric Transmission	Miranda	RE	A.0001167.083	Osage SPE Relay UPGS TX	5/15/2024	991,311	289,875
232	Electric Transmission	Miranda	RE	A.0001167.088	Grapevine SPE Relay UPGS TX	5/15/2024	780,059	228,101
233	Electric Transmission	Miranda	RE	A.0001167.089	Gaines Co 115kV Bus Diff	11/15/2023	469,391	137,257
234	Electric Transmission	Miranda	RE	A.0001167.098	Grassland SPE Relay UPGS TX	5/15/2024	784,241	229,324
235	Electric Transmission	Miranda	RE	A.0001167.118	Oasis SPE Relay Rplcmnts	5/15/2024	1,888,994	552,371
236	Electric Transmission	Miranda	RE	A.0001167.119	Etter Rural SPE Relay Rplcmnts	12/16/2023	402,747	117,770
237	Electric Transmission	Miranda	RE	A.0001167.122	PCA SPE Relay Rplcmnts	5/15/2024	691,111	202,092
238	Electric Transmission	Miranda	RE	A.0001167.123	Seven Rivers SPE Relay Rplcmnts	5/15/2024	596,999	174,572
239	Electric Transmission	Miranda	SR	A.0001219.002	T46 DALLAM CO ELR RFL9300 SPS TX	5/15/2024	381,049	111,425
240	Electric Transmission	Miranda	SR	A.0001219.007	T46 DALHART ELR RFL9300 SPS TX	5/15/2024	378,330	110,630
241	Electric Transmission	Miranda	SR	A.0001219.012	Z45 DALHART ELR RFL9300 SPS TX	5/15/2024	367,814	107,555
242	Electric Transmission	Miranda	SR	A.0001219.015	Z45 DALLAM CO ELR RFL9300 SPS TX	5/15/2024	366,863	107,276
243	Electric Transmission	Miranda	SR	A.0001219.018	Z67 BLACKHAWK INTG ELR RFL9300 SPS	5/15/2024	311,984	91,229
244	Electric Transmission	Miranda	SR	A.0001219.038	Z67 Phillips 1 69kV ELR RFL9300 SPS	5/15/2024	356,603	104,276
245	Electric Transmission	Miranda	SR	A.0001219.039	Z68 Blackhawk 69kV ELR RFL9300 SPS	5/15/2024	336,226	98,318
246	Electric Transmission	Miranda	SR	A.0001219.040	Z68 Phillips #2 69kV ELR RFL9300 SP	5/15/2024	336,783	98,480
247	Electric Transmission	Miranda	SR	A.0001242.001	Owens Corning Cap Bank Rplmt	5/15/2023	27,900	8,158
248	Electric Transmission	Miranda	LI	A.0001396.004	Legacy Sub TAM	12/15/2023	7,382	2,158
249	Electric Transmission	Miranda	SR	A.0001439.001	TX PUC-HB4150	Routine	9,343,259	2,732,115
250	Electric Transmission	Miranda	GI	A.0001480.001	Tip Top Solar, RR Term TOIF	5/13/2022	(449,432)	(131,421)
251	Electric Transmission	Miranda	GI	A.0001480.002	Tip Top Solar, RR Term, Sub	5/13/2022	(459,061)	(134,237)

Southwestern Public Service Company

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Future Test Year Total Company	Additions to Plant-in-Service Future Test Year NM Retail	
252	Electric Transmission	Miranda	SR	A.0001658.002	Artesia Intg Sub Retirement	9/15/2023	1,307,550	382,348	
253	Electric Transmission	Miranda	SR	A.0001733.001	V15 STEA-INDN, Line	11/15/2023	1,594,106	466,141	
254	Electric Transmission	Miranda	LI	A.0001739.004	Phillips WRB South, Sub TOIF	5/15/2023	(1,842,750)	(538,849)	
255	Electric Transmission	Miranda	LI	A.0001763.003	Roadrunner 2nd DCP Trans Addition	2/15/2024	1,636,471	478,530	
256	Electric Transmission	Miranda	SR	A.0001771.001	Riverview Cap Bank Replacement	4/15/2024	934,818	273,355	
257	Electric Transmission	Miranda	LI	A.0001793.005	Wood Draw DCP T2, TAM	11/15/2023	676,737	197,888	
258	Electric Transmission	Miranda	LI	A.0001812.001	Ashby DCP Substation	12/15/2023	575,462	168,274	
259	Electric Transmission	Miranda	RE	A.0001817.001	Twist Substation	5/15/2024	20,255,877	5,923,134	
260	Electric Transmission Total							\$ 168,803,924	\$ 49,360,900
261	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.254	Install Ponderosa #2 115/23 kv 50 M	11/15/2023	3,614,569	3,614,569	
262	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.255	Install OH line for 3 feeders at Po	11/15/2023	963,959	963,959	
263	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.288	Magnum Road Substation	12/1/2023	7,290,592	7,290,592	
264	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.290	Magnum Road Substation Feeders	11/30/2023	1,757,461	1,757,461	
265	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001432.002	Install Echo Substation-Sub	12/1/2023	5,752,106	-	
266	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001432.004	Install Echo Substation-Feeder	12/1/2023	725,918	-	
267	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001749.001	Install New Demon Substation, T1 &	11/30/2023	10,669,663	-	
268	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001749.003	Install Demon T1 & T2 Feeders	12/31/2023	677,526	-	
269	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001751.001	Install Farmers T2 28 MVA XFMR	12/1/2023	7,192,601	-	
270	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001751.003	Install Farmers T2 Feeders	12/1/2023	629,133	-	
271	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001763.002	Install Roadrunner T2 Sub XFMR	12/1/2023	4,051,471	4,051,471	
272	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001793.003	OPIE Wood Draw TR2 Subs	11/15/2023	2,567,304	2,567,304	
273	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001793.004	OPIE Wood Draw TR2 Feeders	11/15/2023	626,576	626,576	
274	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001812.005	Ashby DCP Substation-Sub Costs	12/31/2023	9,375,522	-	
275	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001812.007	Ashby DCP Substation-Feeders	12/31/2023	967,893	-	
276	Electric Distribution	Meeks	New Business	A.0005501.011	TXUG Extension-TX	Routine	0	-	
277	Electric Distribution	Meeks	Outdoor / Area Lighting	A.0005507.089	TX - LED Street Light Conv	Routine	285,512	-	
278	Electric Distribution	Meeks	Outdoor / Area Lighting	A.0005507.090	NM - LED Street Light Conv	Routine	142,724	142,724	
279	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147	SPS-NM Convert Obsolete Vltg	Routine	3,731	3,731	
280	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005517.024	Substation Land - New Mexico	Routine	30,002	30,002	
281	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005517.025	Substation Land - TX	Routine	30,002	-	
282	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004	TX Failed Sub Equip Replacement	Routine	1,967,413	-	
283	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085	ELR TX Sub Feeder Breakers	Routine	1,216,288	-	
284	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.086	ELR TX Sub Relays	Routine	25,055	-	
285	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.087	ELR TX Sub Regulators	Routine	325,453	-	
286	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.088	ELR TX Sub Fence Improvement	Routine	47,641	-	
287	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.195	SPS-TX Convert Obsolete Voltg	Routine	10,345	-	
288	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.197	SPS-NM Convert Obsolete Vltg	Routine	10,022	10,022	
289	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200	NM Failed Sub Equip Replacement	Routine	706,518	706,518	
290	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001	TEXAS MAJOR STORM RECOVERY	Routine	3,087	-	
291	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.004	SPS TX Targeted OH Rebuild - A	Routine	552	-	
292	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002	NEW MEXICO MAJOR STORM RECOVERY	Routine	374	374	
293	Electric Distribution	Meeks	New Business	A.0006062.010	Distribution CIAC TX Elec	Routine	(600,000)	-	
294	Electric Distribution	Meeks	New Business	A.0006062.011	Distribution CIAC NM Elec	Routine	(500,000)	(500,000)	
295	Electric Distribution	Meeks	New Business	A.0010001.001	TX - OH Extension Blanket	Routine	6,220,743	-	
296	Electric Distribution	Meeks	New Business	A.0010001.002	TX - UG Extension Blanket	Routine	3,650,041	-	
297	Electric Distribution	Meeks	New Business	A.0010001.003	TX - OH New Services Blanket	Routine	669,400	-	
298	Electric Distribution	Meeks	New Business	A.0010001.004	TX - UG New Services Blanket	Routine	1,802,400	-	
299	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010001.005	TX - OH New Street Light Blanket	Routine	24,383	-	
300	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010001.006	TX - UG New Street Light Blanket	Routine	348,270	-	
301	Electric Distribution	Meeks	New Business	A.0010001.007	TX - New Business WCF Blanket	Routine	1,942,287	-	

Southwestern Public Service Company

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Future Test Year Total Company	Additions to Plant-in-Service Future Test Year NM Retail
302	Electric Distribution	Meeks	New Business	A.0010002.001	NM - OH Extension Blanket	Routine	7,473,829	7,473,829
303	Electric Distribution	Meeks	New Business	A.0010002.002	NM - UG Extension Blanket	Routine	923,200	923,200
304	Electric Distribution	Meeks	New Business	A.0010002.003	NM - OH New Services Blanket	Routine	1,032,550	1,032,550
305	Electric Distribution	Meeks	New Business	A.0010002.004	NM - UG New Services Blanket	Routine	551,050	551,050
306	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010002.005	NM - OH New Street Light Blanket	Routine	7,019	7,019
307	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010002.006	NM - UG New Street Light Blanket	Routine	61,861	61,861
308	Electric Distribution	Meeks	New Business	A.0010002.007	NM - New Business WCF Blanket	Routine	2,877,654	2,877,654
309	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010009.001	TX - OH Relocation Blanket	Routine	244,344	-
310	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010009.002	TX - UG Relocation Blanket	Routine	74,287	-
311	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010009.003	TX - UG Service Conversion Blanket	Routine	911	-
312	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010010.001	NM - OH Relocation Blanket	Routine	529,253	529,253
313	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010010.002	NM - UG Relocation Blanket	Routine	33,630	33,630
314	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010010.003	NM - UG Service Conversion Blanket	Routine	(0)	(0)
315	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.001	TX - OH Rebuild Blanket	Routine	9,837,614	-
316	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.002	TX - UG Conversion/Rebuild Blanket	Routine	600,532	-
317	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.003	TX - OH Services Renewal Blanket	Routine	491,540	-
318	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.004	TX - UG Services Renewal Blanket	Routine	74,065	-
319	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010017.005	TX - OH Street Light Rebuild Blanke	Routine	479,996	-
320	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010017.006	TX - UG Street Light Rebuild Blanke	Routine	25,050	-
321	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.007	TX - Pole Blanket	Routine	12,755,431	-
322	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.008	TX - Line Asset Health WCF Blanket	Routine	5,881,924	-
323	Electric Distribution	Meeks	Purchases	A.0010017.009	SPS-TX-Electric-Locates	Routine	133,350	-
324	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.001	NM - OH Rebuild Blanket	Routine	7,974,385	7,974,385
325	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.002	NM - UG Conversion/Rebuild Blanket	Routine	90,672	90,672
326	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.003	NM - OH Services Renewal Blanket	Routine	274,713	274,713
327	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.004	NM - UG Services Renewal Blanket	Routine	196,542	196,542
328	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010018.005	NM - OH Street Light Rebuild Blanke	Routine	341,493	341,493
329	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010018.006	NM - UG Street Light Rebuild Blanke	Routine	6,007	6,007
330	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.007	NM - Pole Blanket	Routine	5,319,358	5,319,358
331	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.008	NM - Line Asset Health WCF Blanket	Routine	4,581,851	4,581,851
332	Electric Distribution	Meeks	Purchases	A.0010018.009	SPS-NM-Electric-Locates	Routine	112,250	112,250
333	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010025.001	TX - REMS Blanket	Routine	98,001	-
334	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010025.002	TX ? FPIP/REMS Blanket	Routine	539,000	-
335	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010025.003	TX Emergency Cable Replacement	Routine	74,098	-
336	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010026.001	NM - REMS Blanket	Routine	14,700	14,700
337	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010026.002	NM ? FPIP/REMS Blanket	Routine	343,001	343,001
338	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010026.003	NM Emergency Cable Replacement	Routine	19,495	19,495
339	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010033.001	TX - OH Reinforcement Blanket	Routine	438,197	-
340	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010033.002	TX - UG Reinforcement Blanket	Routine	39,307	-
341	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010033.003	TX - Line Capacity WCF Blanket	Routine	3,190,151	-
342	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010034.001	NM - OH Reinforcement Blanket	Routine	435,377	435,377
343	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010034.002	NM - UG Reinforcement Blanket	Routine	2,970	2,970
344	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010034.003	NM - Line Capacity WCF Blanket	Routine	1,758,604	1,758,604
345	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010034.004	NM OH Grid Reinforcement Blanket	Routine	254,752	254,752
346	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010034.005	NM UG Grid Reinforcement Blanket	Routine	28,333	28,333
347	Electric Distribution	Meeks	Purchases	A.0010051.001	TX - ROW Blanket	Routine	312,250	-
348	Electric Distribution	Meeks	Purchases	A.0010052.001	NM - ROW Blanket	Routine	2,205,250	2,205,250
349	Electric Distribution	Meeks	New Business	A.0010059.012	Canyon: Soney to new subdivision in	12/1/2023	334,703	-
350	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010075.011	LIPS/HWY 305 LPSB2580/14 MI RECONDU	12/31/2023	2,070,242	-
351	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010075.014	West Olton Reconductor	10/15/2023	904,150	-
352	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010075.015	King5100 Billy Wire issues	12/1/2023	819,980	-

Southwestern Public Service Company

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Future Test Year Total Company	Additions to Plant-in-Service Future Test Year NM Retail	
353	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010075.016	PAMPA/HWY60 & TIGNOR/REBUILD + RECO	12/1/2023	728,872	-	
354	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010075.017	Canyon - Randall County Feedlot Reb	12/1/2023	409,991	-	
355	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010075.018	Reconductor to Mobeetic	12/1/2023	409,991	-	
356	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010076.016	Carlsbad caverns line rebuild	10/15/2023	587,697	587,697	
357	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010083.002	TX Proactive Cable Replacement	Routine	148,141	-	
358	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010084.002	NM Proactive Cable Replacement	Routine	4,273	4,273	
359	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010091.007	Install 2nd Feeder at McLean Sub	12/1/2023	435,552	-	
360	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010091.008	CANYON/HWY-60/OH RECONDUCTOR	12/1/2023	595,587	-	
361	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010091.009	AMA/S WHITAKER -1151/PHASE OH REINF	12/1/2023	1,258,259	-	
362	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010091.011	AMARILLO/S GEORGIA/FARMERS 5395/2 M	10/15/2023	336,046	-	
363	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.046	JAL/NW BATX S. FDR/BATX 3485 OH EXT	12/1/2023	793,672	793,672	
364	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.052	Install New OH Line to N Hobbs Sub	12/1/2023	195,745	195,745	
365	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010123.001	TX - Subs Asset Health WCF Blanket	Routine	1,420,194	-	
366	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010124.002	NM - Subs Asset Health WCF Blanket	Routine	449,563	449,563	
367	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010131.001	TX - Subs Capacity WCF Blanket	Routine	506,951	-	
368	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010132.002	NM - Subs Capacity WCF Blanket	Routine	296,626	296,626	
369	Electric Distribution	Meeks	Electric Vehicle	A.0010180.010	NM EV - Commercial Program	Routine	33,270	33,270	
370	Electric Distribution	Meeks	Electric Vehicle	A.0010180.043	NM EV Residential - Charging Equip	Routine	345,748	345,748	
371	Electric Distribution	Meeks	Electric Vehicle	A.0010180.044	NM EV Fleet - Charging Equipment	Routine	662,736	662,736	
372	Electric Distribution	Meeks	Electric Vehicle	A.0010180.045	NM EV Comm - Infrastructure	Routine	456,897	456,897	
373	Electric Distribution	Meeks	AGIS	D.0001901.077	AMI-DIST-SPS-TX Full AMI	Routine	21,801,529	-	
374	Electric Distribution	Meeks	AGIS	D.0001901.078	AMI-DIST-SPS-NM Full AMI	Routine	12,704,214	12,704,214	
375	Electric Distribution	Meeks	AGIS	D.0001902.042	FLISR - Dist Blanket - SPS - TX	Routine	2,946,122	-	
376	Electric Distribution	Meeks	AGIS	D.0001902.043	FLISR - Dist Blanket - SPS - NM	Routine	1,225,000	1,225,000	
377	Electric Distribution	Meeks	Purchases	D.0005014.009	TX Electric Distribution Transforme	Routine	5,235,072	-	
378	Electric Distribution	Meeks	Purchases	D.0005014.011	NM Electric Distribution Transforme	Routine	1,745,025	1,745,025	
379	Electric Distribution	Meeks	Purchases	D.0005014.028	TX-Electric Meter Blanket	Routine	1,123,489	-	
380	Electric Distribution	Meeks	Purchases	D.0005014.030	NM-Electric Meter Blanket	Routine	230,111	230,111	
381	Electric Distribution Total							\$ 209,179,829	\$ 78,445,677
382	Electric General	Dietenberger	Tools & Equipment	A.0001727.008	COS-CAP-UAS-SPS-TX-Electric Tools	Routine	1,667	587	
383	Electric General	Dietenberger	Office Furniture & Equipment	A.0005014.101	Office Furn & Equipment - Electric	Routine	931,287	327,888	
384	Electric General	Dietenberger	Tools & Equipment	A.0006059.488	Tools & Equipment - Electric - TX	Routine	3,018	1,062	
385	Electric General	Dietenberger	Building & Infrastructure	D.0001779.249	Unbudgeted Emergencies - Electric -	Routine	798,812	281,246	
386	Electric General	Dietenberger	Reliability & Performance Enhancement	D.0001781.041	Security Projects - Electric -	Routine	2,223,420	782,824	
387	Electric General	Dietenberger	Building & Infrastructure	D.0001813.063	Lubbock Substation Renovation	12/31/2023	3,687,971	1,298,465	
388	Electric General	Dietenberger	Building & Infrastructure	D.0001823.016	SPS Energy Management	Routine	200,388	70,553	
389	Electric General	Dietenberger	Building & Infrastructure	D.0001823.050	Misc Building Projects - Electric -	Routine	3,664,907	1,290,345	
390	Electric General	Dietenberger	Reliability & Performance Enhancement	D.0002403.006	BUD - SPS AMAG	Routine	27	10	
391	Electric General	Dietenberger	Building & Infrastructure	D.0002420.004	SPS Fleet EV Charging	Routine	250,000	88,020	
392	Electric General	Dietenberger	Building & Infrastructure	D.0002420.008	SPS Employee EV Charging	12/31/2022	100,000	35,208	
393	Electric General	Lytal	Reliability & Performance Enhancement	A.0001550.545	HAR Plant Transportation Equip	Routine	150,000	52,812	
394	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.663	CHCOC-Cunningham Tools	Routine	24,966	8,790	
395	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.668	HAR0C-Purch Plant Tools	Routine	63,265	22,274	
396	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.673	JONOC-Capital Tools	Routine	43,631	15,361	
397	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.674	MAD0C-Purchase Cap Tools	Routine	29,947	10,544	
398	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.675	NICOC-Purch Plant Tools	Routine	21,315	7,505	
399	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.677	PLX0C-Purch Misc Plant Tool	Routine	25,375	8,934	
400	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.684	TOL0C - Purch Misc Tools	Routine	55,585	19,570	
401	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.688	GMS0C-Training Tools	Routine	47,721	16,802	
402	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.689	GMS0C-TX Lab Instruments	Routine	86,241	30,364	

Southwestern Public Service Company

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Future Test Year Total Company	Additions to Plant-in-Service Future Test Year NM Retail
403	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.690	GMS0C-E&C Tools	Routine	14,247	5,016
404	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.691	GMS0C-TRaC Tools	Routine	64,583	22,739
405	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.692	GMS0C-MMR Instruments	Routine	83,387	29,359
406	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.693	GMS0C-PMO Equipment	Routine	74,593	26,263
407	Electric General	Lytal	Reliability & Performance Enhancement	A.0003000.763	HLW: Hale Wind - Tools & Equip	Routine	15,000	5,281
408	Electric General	Lytal	Reliability & Performance Enhancement	A.0006056.227	GSMOC Purchase Vehicles	Routine	2,787,000	981,250
409	Electric General	Lytal	Reliability & Performance Enhancement	A.0006056.359	SPS-TX-Fleet-PHEV-Energy Supply	Routine	68,000	23,942
410	Electric General	Meeks	Purchases	A.0000424.289	Magnum Road Substation Comms	12/1/2023	533,939	187,990
411	Electric General	Meeks	Purchases	A.0000424.299	Install Ponderosa T2 Sub Comms	11/15/2023	30,358	10,689
412	Electric General	Meeks	Purchases	A.0000424.302	Install Ponderosa T2 Sub Comms-Rev1	11/15/2023	408,609	143,863
413	Electric General	Meeks	Purchases	A.0001432.003	Install Echo Substation- Comm	12/1/2023	598,464	210,708
414	Electric General	Meeks	Purchases	A.0001749.002	Install Demon T1 & T2 Comms	11/30/2023	515,794	181,601
415	Electric General	Meeks	Purchases	A.0001751.002	Install Farmers T2 Sub Comms	12/1/2023	445,884	156,987
416	Electric General	Meeks	Purchases	A.0001812.006	Ashby DCP Substation-Comm	12/31/2023	588,414	207,170
417	Electric General	Meeks	Purchases	A.0005549.009	SPS-Dist Sub Communication Equi	Routine	294,190	103,579
418	Electric General	Meeks	Purchases	A.0005549.010	NM-Dist Sub Communication Equi	Routine	180,636	63,599
419	Electric General	Meeks	Purchases	A.0006056.213	TX-DIST Fleet New Unit Purchases	Routine	8,697,972	3,062,392
420	Electric General	Meeks	Purchases	A.0006056.214	NM-DIST Fleet New Unit Purchase EI	Routine	2,265,495	797,638
421	Electric General	Meeks	Purchases	A.0006056.294	Fleet-PHEV-SPS-TX-Dist Electric	Routine	380,000	133,791
422	Electric General	Meeks	Purchases	A.0006056.295	Fleet-PHEV-SPS-NM-Dist Electric	Routine	320,000	112,666
423	Electric General	Meeks	Tools & Equipment	A.0006056.338	SPS - E Dist Fleet Transp Tools	Routine	647,500	227,973
424	Electric General	Meeks	Purchases	A.0006056.341	SPS-Dist Common-Fleet new unit preh	Routine	754,700	265,716
425	Electric General	Meeks	Purchases	A.0006056.342	NM-Dist Common-Fleet New Unit prehs	Routine	226,000	79,570
426	Electric General	Meeks	Tools & Equipment	A.0006059.006	TX-Dist Electric Tools and Equip	Routine	1,901,463	669,469
427	Electric General	Meeks	Tools & Equipment	A.0006059.007	NM-Dist Electric Tools and Equip	Routine	619,183	218,003
428	Electric General	Meeks	Tools & Equipment	A.0006059.016	TX-Dist Subs Tools and Equip	Routine	993,966	349,957
429	Electric General	Meeks	Purchases	A.0010043.001	TX - Communication Equipment Blanke	Routine	62,286	21,930
430	Electric General	Meeks	Purchases	A.0010044.001	NM - Communication Equipment Blanke	Routine	37,082	13,056
431	Electric General	Meeks	Purchases	A.0010099.008	Install Kiser 3rd Breaker Comms	11/30/2023	332,247	116,978
432	Electric General	Meeks	Purchases	A.0010100.011	OPIE Wood Draw TR2 Comms	11/30/2023	354,534	124,825
433	Electric General	Meeks	AGIS	D.0001900.072	FAN - SPS - Dist WISUN Blanket-TX	Routine	4,475,814	1,575,850
434	Electric General	Meeks	AGIS	D.0001900.073	FAN - SPS - Dist WISUN Blanket - NM	Routine	10,531,990	3,708,115
435	Electric General	Miranda	OT	A.0000710.008	SPS Physical Security Comm	Routine	603	212
436	Electric General	Miranda	SR	A.0000401.151	Hereford Intg, COMM	5/15/2024	382,845	134,792
437	Electric General	Miranda	OT	A.0000556.025	Eddy Co HVDC - DFR	12/19/2023	(6)	(2)
438	Electric General	Miranda	OT	A.0000588.026	Kress 69kV RTU Rplmnt	10/15/2023	504,386	177,585
439	Electric General	Miranda	OT	A.0000588.028	Lamton 69kV RTU Rplmnt	11/15/2023	500,624	176,260
440	Electric General	Miranda	OT	A.0000588.048	Canyon West RTU Rplc, COMM	5/15/2024	381,226	134,222
441	Electric General	Miranda	OT	A.0000588.052	China Draw RTU Rplc, COMM	5/15/2024	31,043	10,930
442	Electric General	Miranda	OT	A.0000863.003	SPS Sub Comm Network Group 2 C	Routine	2,297,298	808,835
443	Electric General	Miranda	OT	A.0000863.030	Jones Sub, K14, K15 Fiber, COMM	12/15/2023	173,383	61,045
444	Electric General	Miranda	OT	A.0000863.053	Murphy Sub, V40 Fiber, COMM	5/15/2024	261,064	91,916
445	Electric General	Miranda	OT	A.0000863.054	Lubbock South, K-10 Fiber, Comm	12/15/2023	215,373	75,829
446	Electric General	Miranda	OT	A.0000863.064	Frankford, LBSO K-10 Fiber, Comm	12/15/2023	266,127	93,698
447	Electric General	Miranda	OT	A.0000863.081	Parmer Co, T59 Fiber COMM	5/15/2024	258,086	90,867
448	Electric General	Miranda	OT	A.0000863.082	Curry Co, T59 Fiber COMM	12/15/2023	286,969	101,036
449	Electric General	Miranda	OT	A.0000863.085	Tolk, K27 Fiber COMM	12/15/2023	257,571	90,686
450	Electric General	Miranda	OT	A.0000863.088	Plant X, K27 Fiber COMM	12/15/2023	257,571	90,686
451	Electric General	Miranda	OT	A.0000863.099	T66 Fiber, Line	5/15/2024	3,138,243	1,104,916
452	Electric General	Miranda	OT	A.0000863.102	Randall Co, T66 Fiber COMM	5/15/2024	253,707	89,325
453	Electric General	Miranda	OT	A.0000863.103	Happy Intg, T66 Fiber COMM	5/15/2024	259,368	91,318

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Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Future Test Year Total Company	Additions to Plant-in-Service Future Test Year NM Retail
454	Electric General	Miranda	OT	A.0000863.105	Happy Intg, T67 Fiber COMM	11/15/2023	34,112	12,010
455	Electric General	Miranda	OT	A.0000863.109	Cargill, T59 Fiber COMM	5/15/2024	257,835	90,779
456	Electric General	Miranda	OT	A.0000863.111	Carlisle, V62 Fiber COMM	12/15/2023	257,718	90,738
457	Electric General	Miranda	OT	A.0000863.112	Castro, W51 Fiber COMM	12/15/2023	34,254	12,060
458	Electric General	Miranda	OT	A.0000863.136	Carlisle V40 Fiber, COMM	5/15/2024	35,013	12,328
459	Electric General	Miranda	OT	A.0000863.138	Lubbock East K15 Fiber, COMM	12/15/2023	128,346	45,188
460	Electric General	Miranda	OT	A.0000863.139	Lubbock South K14 Fiber, COMM	12/15/2023	128,346	45,188
461	Electric General	Miranda	OT	A.0000863.140	Lost Draw Sub, R06 Fiber COMM	5/15/2024	222,821	78,451
462	Electric General	Miranda	OT	A.0000863.142	Needmore Sub, R06 Fiber COMM	5/15/2024	267,817	94,293
463	Electric General	Miranda	RE	A.0001167.125	Moore Co SPE Relay Upgrade, COMM	12/15/2023	78,914	27,784
464	Electric General	Miranda	RE	A.0001452.030	LCEC 115 and 69 COMM, RTCA	12/15/2023	138,315	48,698
465	Electric General	Miranda	OT	A.0001459.029	Cochran OT Cyber	10/15/2023	70,366	24,775
466	Electric General	Miranda	OT	A.0001459.032	Cox OT Cyber	10/15/2023	70,366	24,775
467	Electric General	Miranda	OT	A.0001459.033	Crosby County OT Cyber	11/15/2023	70,366	24,775
468	Electric General	Miranda	OT	A.0001459.035	Cunningham OT Cyber	6/15/2024	70,383	24,781
469	Electric General	Miranda	OT	A.0001459.041	Denver City OT Cyber	3/15/2024	70,382	24,780
470	Electric General	Miranda	OT	A.0001459.042	Diamondback OT Cyber	12/15/2023	70,366	24,775
471	Electric General	Miranda	OT	A.0001459.057	Grassland OT Cyber	12/15/2023	70,366	24,775
472	Electric General	Miranda	OT	A.0001459.060	Hale County Intg OT Cyber	9/15/2023	70,366	24,775
473	Electric General	Miranda	OT	A.0001459.078	Chaves County OT Cyber	1/15/2024	70,373	24,777
474	Electric General	Miranda	OT	A.0001459.087	Ink Basin OT Cyber	3/15/2024	70,382	24,780
475	Electric General	Miranda	OT	A.0001459.088	Jal OT Cyber	4/15/2024	70,383	24,781
476	Electric General	Miranda	OT	A.0001459.094	Kiser OT CyberP10:P40	11/15/2023	70,366	24,775
477	Electric General	Miranda	OT	A.0001459.097	Lamton OT Cyber	10/15/2023	70,366	24,775
478	Electric General	Miranda	OT	A.0001459.099	Lea Co Plains Switching Station OT	2/15/2024	70,379	24,779
479	Electric General	Miranda	OT	A.0001459.103	Lopez OT Cyber	7/15/2023	70,366	24,775
480	Electric General	Miranda	OT	A.0001459.104	Lost Draw OT Cyber	4/15/2024	70,383	24,781
481	Electric General	Miranda	OT	A.0001459.105	Lubbock East OT Cyber	12/15/2023	70,366	24,775
482	Electric General	Miranda	OT	A.0001459.106	Lubbock South OT Cyber	9/15/2023	70,366	24,775
483	Electric General	Miranda	OT	A.0001459.107	Lynn OT Cyber	12/15/2023	70,366	24,775
484	Electric General	Miranda	OT	A.0001459.109	Mahoney OT Cyber	5/15/2024	70,383	24,781
485	Electric General	Miranda	OT	A.0001459.112	Murphy OT Cyber	9/15/2023	70,366	24,775
486	Electric General	Miranda	OT	A.0001459.113	Mustang OT Cyber	3/15/2024	70,382	24,780
487	Electric General	Miranda	OT	A.0001459.115	Needmore OT Cyber	1/15/2024	70,373	24,777
488	Electric General	Miranda	OT	A.0001459.116	NEF OT Cyber	5/15/2024	70,383	24,781
489	Electric General	Miranda	OT	A.0001459.121	Norton OT Cyber	8/15/2023	85,104	29,963
490	Electric General	Miranda	OT	A.0001459.122	Oasis OT Cyber	7/15/2023	70,366	24,775
491	Electric General	Miranda	OT	A.0001459.123	Ochiltree OT Cyber	8/15/2023	70,366	24,775
492	Electric General	Miranda	OT	A.0001459.130	Parmer OT Cyber	7/15/2023	70,366	24,775
493	Electric General	Miranda	OT	A.0001459.132	Pecos OT Cyber	6/15/2024	70,383	24,781
494	Electric General	Miranda	OT	A.0001459.133	Perimeter OT Cyber	7/15/2023	70,366	24,775
495	Electric General	Miranda	OT	A.0001459.136	Pleasant Hill OT Cyber	8/15/2023	70,366	24,775
496	Electric General	Miranda	OT	A.0001459.143	Quincy OT Cyber	1/15/2024	70,373	24,777
497	Electric General	Miranda	OT	A.0001459.144	Randall County OT Cyber	7/15/2023	70,366	24,775
498	Electric General	Miranda	OT	A.0001459.148	Rolling Hills OT Cyber	6/15/2024	70,383	24,781
499	Electric General	Miranda	OT	A.0001459.150	Roswell City OT Cyber	1/15/2024	70,373	24,777
500	Electric General	Miranda	OT	A.0001459.151	Roswell Intg OT Cyber	2/15/2024	70,379	24,779
501	Electric General	Miranda	OT	A.0001459.156	Seminole OT Cyber	3/15/2024	70,382	24,780
502	Electric General	Miranda	OT	A.0001459.157	Seven Rivers OT Cyber	6/15/2024	70,383	24,781
503	Electric General	Miranda	OT	A.0001459.158	Shell CO2 OT Cyber	4/15/2024	70,383	24,781
504	Electric General	Miranda	OT	A.0001459.160	Spearman Intg OT Cyber	10/15/2023	70,366	24,775

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505	Electric General	Miranda	OT	A.0001459.161	Sulphur Springs OT Cyber	11/15/2023	70,366	24,775
506	Electric General	Miranda	OT	A.0001459.162	Sundown OT Cyber	11/15/2023	70,366	24,775
507	Electric General	Miranda	OT	A.0001459.165	Taylor OT Cyber	4/15/2024	70,383	24,781
508	Electric General	Miranda	OT	A.0001459.166	Terry County OT Cyber	11/15/2023	70,366	24,775
509	Electric General	Miranda	OT	A.0001459.170	West Hobbs OT Cyber	5/15/2024	70,383	24,781
510	Electric General	Miranda	OT	A.0001459.174	Wolfforth OT Cyber	10/15/2023	70,366	24,775
511	Electric General	Miranda	OT	A.0001459.180	Artesia Country Club OT Cyber	5/15/2024	70,383	24,781
512	Electric General	Miranda	OT	A.0001459.182	Bensing OT Cyber	4/15/2024	70,383	24,781
513	Electric General	Miranda	OT	A.0001459.184	Campbell OT Cyber	8/15/2023	70,366	24,775
514	Electric General	Miranda	OT	A.0001459.186	Cirrus OT Cyber	12/15/2023	70,366	24,775
515	Electric General	Miranda	OT	A.0001459.188	Friona Rural OT Cyber	8/15/2023	70,366	24,775
516	Electric General	Miranda	OT	A.0001459.189	Graham OT Cyber	1/15/2024	70,373	24,777
517	Electric General	Miranda	OT	A.0001459.190	Hastings OT Cyber	3/15/2024	70,382	24,780
518	Electric General	Miranda	OT	A.0001459.191	La Plata OT Cyber	9/15/2023	70,366	24,775
519	Electric General	Miranda	OT	A.0001459.193	Lockney Field OT Cyber	2/15/2024	70,379	24,779
520	Electric General	Miranda	OT	A.0001459.200	Price OT Cyber	2/15/2024	70,379	24,779
521	Electric General	Miranda	OT	A.0001459.201	Sierra OT Cyber	2/15/2024	70,379	24,779
522	Electric General	Miranda	OT	A.0001459.205	Wade OT Cyber	6/15/2024	70,383	24,781
523	Electric General	Miranda	OT	A.0001459.208	Muleshoe Valley OT Cyber	9/15/2023	70,366	24,775
524	Electric General	Miranda	OT	A.0005014.084	New Mexico Substation Furnitur	Routine	200	70
525	Electric General	Miranda	OT	A.0006056.223	Fleet New Units El Trans NM	Routine	1,974,000	695,008
526	Electric General	Miranda	OT	A.0006056.224	Fleet New Unit El Trans TX	Routine	9,902,650	3,486,536
527	Electric General	Miranda	OT	A.0006059.063	SPS Sub Comm Tool Blanket	Routine	366,000	128,862
528	Electric General	Miranda	OT	A.0006059.432	Tool Blanket TX Line	Routine	109,998	38,728
529	Electric General	Miranda	OT	A.0006059.436	SPS Ops Engineering Tools	Routine	60,000	21,125
530	Electric General	Miranda	OT	A.0006059.499	EPZ Mats TX	12/15/2023	104,098	36,651
531	Electric General	Miranda	OT	A.0006059.500	EPZ Mats NM	12/15/2023	104,097	36,651
532	Electric General	Miranda	OT	A.0006059.505	SPS Trans Tool Blanket	Routine	85,000	29,927
533	Electric General	Miranda	OT	A.0006059.506	SPS Training Center Equipmen	Routine	102,502	36,089
534	Electric General	Remington	Cyber Security	D.0001896.004	ITC-FireEye IDS-IPS NP SPS	11/3/2023	7,537	2,654
535	Electric General	Remington	Aging Technology	D.0001921.004	ITC-Transmission Control Center SPS	Routine	70,953	24,981
536	Electric General	Remington	Aging Technology	D.0001944.004	ITC-Handheld Mobile Refresh Routi H	Routine	34,994	12,321
537	Electric General	Remington	Enhance Capabilities	D.0001948.004	ITC-Route and Switch Enhancements N	3/22/2024	350,000	123,228
538	Electric General	Remington	Enhance Capabilities	D.0001952.004	ITC-Network Monitoring NP SPS	3/31/2024	1,300,009	457,709
539	Electric General	Remington	Aging Technology	D.0001966.004	ITC-Operator Rounds Replacement HW	5/30/2024	143,533	50,535
540	Electric General	Remington	Enhance Capabilities	D.0001981.004	ITC-SASE Enhancement NP SPS	3/30/2024	1,250,000	440,101
541	Electric General	Remington	Aging Technology	D.0001983.004	ITC-Zero Trust NW NP SPS	3/31/2024	875,000	308,071
542	Electric General	Remington	Aging Technology	D.0002014.014	ITC - WAN Routine HW SPS	Routine	4,157,011	1,463,605
543	Electric General	Remington	Aging Technology	D.0002021.026	ITC-BUD-Facility IT Invest HW NP SP	Routine	73,429	25,853
544	Electric General	Remington	Aging Technology	D.0002021.029	ITC-Purch FITI Buchanan HW NP SPS	12/30/2023	291,700	102,702
545	Electric General	Remington	Aging Technology	D.0002038.007	DEMS Ph4 HW SPS-10756	6/16/2023	272,361	95,893
546	Electric General	Remington	Aging Technology	D.0002038.012	ITC-Purch DEMS HW SPS	6/16/2023	343,662	120,997
547	Electric General	Remington	Emergent Demand	D.0002059.004	BUD-IT Blanket-Net Strategy HW SPS	Routine	342,680	120,651
548	Electric General	Remington	Aging Technology	D.0002106.004	Purch VOIP Refresh HW SPS	Routine	592,516	208,614
549	Electric General	Remington	Aging Technology	D.0002354.004	ITC-PC Refreshes-Routine HW-SPS	Routine	2,138,088	752,780
550	Electric General	Remington	Aging Technology	D.0002355.004	ITC-Printer Refreshes-Routine HW-SP	Routine	496,000	174,632
551	Electric General	Remington	Aging Technology	D.0002356.004	ITC - IT INFS Network Refresh HW SP	Routine	1,592,500	560,689
552	Electric General	Remington	Aging Technology	D.0002357.001	ITC-Amarillo Tower Vacate NP SPS	12/31/2023	2,281,168	803,156
553	Electric General	Remington	Cyber Security	D.0002384.006	ITC-Analog Security Camera Routine	Routine	501,753	176,658
554	Electric General	Remington	Cyber Security	D.0002416.004	ITC-Verint Camera Server NP SPS	10/31/2023	2,108,052	742,205
555	Electric General	Remington	Aging Technology	D.0002482.008	ITC-LFCM End User NP Routine HW SPS	Routine	1,837,191	646,840

Southwestern Public Service Company

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Future Test Year Total Company	Additions to Plant-in-Service Future Test Year NM Retail	
556	Electric General	Remington	Aging Technology	D.0002485.004	ITC-LFCM Network Services NP SPS	Routine	2,256,320	794,408	
557	Electric General	Remington	Aging Technology	D.0002488.008	ITC-LFCM OT Modernization NP Rout H	Routine	666,157	234,541	
558	Electric General	Remington	Aging Technology	D.0002489.008	ITC-LFCM Infra Svcs NP Rout HW SPS	Routine	1,477,401	520,165	
559	Electric General	Remington	Enhance Capabilities	D.0002495.004	ITC-SIP Trunk Conversion NP SPS	12/31/2023	389,252	137,048	
560	Electric General Total							\$ 105,846,414	\$ 172,392,950
561	Electric Intangible	Dietenberger	Reliability & Performance Enhancement	D.0001781.068	BUD - OT Security Program Co13	Routine	1,044,232	367,654	
562	Electric Intangible	Dietenberger	Reliability & Performance Enhancement	D.0002426.005	OTS Asset Management SPS	Routine	361,889	127,414	
563	Electric Intangible	Miranda	OT	A.0001459.002	Asset Management Software TX	Routine	675,746	237,918	
564	Electric Intangible	Remington	Customer	D.0002493.004	CXT-Electric Vehicles SPS	12/31/2023	365,297	128,614	
565	Electric Intangible	Remington	Enhance Capabilities	D.0001804.358	CIP Substation Ph2 SW SPS -10659	5/31/2023	57,941	20,400	
566	Electric Intangible	Remington	Cyber Security	D.0001807.004	IT Security Blanket SW SPS	Routine	3,108,557	1,094,464	
567	Electric Intangible	Remington	Enhance Capabilities	D.0001895.030	ITC-SAP ADR to CAP SW 200074 SPS	Routine	231,565	81,530	
568	Electric Intangible	Remington	Cyber Security	D.0001896.011	ITC-FireEye IDS-IPS SW 200148 SPS	11/3/2023	82,103	28,907	
569	Electric Intangible	Remington	AGIS	D.0001901.068	AMI-Meter-Data-Lake-BS-SW-SPS	10/31/2023	973,324	342,689	
570	Electric Intangible	Remington	AGIS	D.0001901.074	AMI-SW-License-BS-SPS-NEW	Routine	526,485	185,365	
571	Electric Intangible	Remington	AGIS	D.0001901.082	AMI-KX-BS-SW-SPS	10/31/2023	110,474	38,896	
572	Electric Intangible	Remington	Aging Technology	D.0001922.006	ITC-Work Mgr Replacement SW 200074	12/31/2023	1,517,876	534,416	
573	Electric Intangible	Remington	Aging Technology	D.0001923.004	ITC-Budget Sys Replacement SW 20007	3/30/2024	1,995,529	702,588	
574	Electric Intangible	Remington	Customer	D.0001924.020	ITC-Energy Utility Cloud SW 200149	9/30/2023	3,300,051	1,161,886	
575	Electric Intangible	Remington	Aging Technology	D.0001925.006	ITC-Energy Forecasting SW 200184 SP	12/29/2023	282,509	99,466	
576	Electric Intangible	Remington	Aging Technology	D.0001926.006	ITC-ESB Modernization SW 200165 SPS	12/31/2023	1,169,595	411,792	
577	Electric Intangible	Remington	Aging Technology	D.0001929.006	ITC-Click Replacement SW 200074 SPS	10/31/2023	996,393	350,811	
578	Electric Intangible	Remington	Enhance Capabilities	D.0001934.004	ITC-Host Capacity Analysis SW 20011	3/31/2024	921,497	324,442	
579	Electric Intangible	Remington	Aging Technology	D.0001935.006	ITC-Fleet Mgmt SW Upgrade 200074 SP	9/30/2023	72,065	25,373	
580	Electric Intangible	Remington	Aging Technology	D.0001936.006	ITC-Corporate Expense Mgmt SW 20016	9/28/2023	63,561	22,379	
581	Electric Intangible	Remington	Enhance Capabilities	D.0001937.006	ITC-Mod Perf Improvement SW 200097	12/31/2023	118,241	41,630	
582	Electric Intangible	Remington	Aging Technology	D.0001939.006	ITC-SharePoint on-premises SW 20009	8/1/2023	24,404	8,592	
583	Electric Intangible	Remington	Aging Technology	D.0001941.006	ITC-Content Manager Upgrad SW 20009	9/28/2023	32,407	11,410	
584	Electric Intangible	Remington	Enhance Capabilities	D.0001942.006	ITC-Mobile Platform Enh SW 200165 S	12/31/2023	284,422	100,140	
585	Electric Intangible	Remington	Aging Technology	D.0001943.006	ITC-BlueBeam Upgrade SW 200074 SPS	7/31/2023	63,118	22,223	
586	Electric Intangible	Remington	Aging Technology	D.0001945.006	ITC-FCS Upgrade 3 SW 200170 SPS	12/15/2023	12,426	4,375	
587	Electric Intangible	Remington	Cyber Security	D.0001947.004	ITC-Network Voice Enhance SW 200148	3/22/2024	192,665	67,834	
588	Electric Intangible	Remington	Enhance Capabilities	D.0001964.006	ITC-Network Security Enhanc SW 20017	6/30/2024	212,845	74,939	
589	Electric Intangible	Remington	Aging Technology	D.0001965.006	ITC-Sidecar BO Reporting SW 200074	12/31/2023	275,297	96,927	
590	Electric Intangible	Remington	Enhance Capabilities	D.0001968.006	ITC- Network Transport SW 200148 SP	3/22/2024	203,195	71,541	
591	Electric Intangible	Remington	Enhance Capabilities	D.0001969.006	ITC-eSignature DocuSign SW 200148 S	3/31/2024	85,654	30,157	
592	Electric Intangible	Remington	Enhance Capabilities	D.0001979.006	ITC-Legal eDiscovery SW 200071 SPS	5/28/2024	60,064	21,147	
593	Electric Intangible	Remington	Enhance Capabilities	D.0001980.006	ITC-IT Monitoring Refresh SW 200184	12/29/2023	662,083	233,107	
594	Electric Intangible	Remington	Aging Technology	D.0001987.006	ITC-Gas Transaction System SW 20012	6/1/2024	334,529	117,781	
595	Electric Intangible	Remington	Aging Technology	D.0002020.018	BUD-SAP Continuous Improve SW SPS	Routine	601,607	211,814	
596	Electric Intangible	Remington	Aging Technology	D.0002025.004	TAMS Replacement SW SPS	5/31/2024	1,195,768	421,007	
597	Electric Intangible	Remington	Aging Technology	D.0002044.004	Enterprise Metadata Manager SW SPS	11/30/2023	360,745	127,011	
598	Electric Intangible	Remington	Emergent Demand	D.0002061.004	Savings Target	Routine	(1,190,900)	(419,294)	
599	Electric Intangible	Remington	Aging Technology	D.0002082.004	Video Conf SW SPS	Routine	367,148	129,266	
600	Electric Intangible	Remington	Aging Technology	D.0002086.004	2022 Remittance SW SPS	12/1/2023	107,134	37,720	
601	Electric Intangible	Remington	Enhance Capabilities	D.0002091.004	Data Analytics SW SPS	Routine	501,751	176,657	
602	Electric Intangible	Remington	Aging Technology	D.0002111.011	ITC-SubTran Portal App SW 200123 SP	7/1/2023	966,624	340,330	
603	Electric Intangible	Remington	Aging Technology	D.0002125.004	DR Tech SW SPS	Routine	518,470	182,544	
604	Electric Intangible	Remington	Enhance Capabilities	D.0002131.004	OSI PI ENV CM SW SPS	12/31/2023	420,619	148,092	
605	Electric Intangible	Remington	Aging Technology	D.0002153.004	Technology License SW-SPS	Routine	7,344,000	2,585,684	

Southwestern Public Service Company

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
Line No.	Asset Class	Witness	Project Category	WBS Level 2	Project Description (WBS Level 2 Description)	In-Service Date	Additions to Plant-in-Service Future Test Year Total Company	Additions to Plant-in-Service Future Test Year NM Retail	
606	Electric Intangible	Remington	Aging Technology	D.0002161.004	OSI Soft PI Ent Agree SW SPS	8/31/2023	353,789	124,562	
607	Electric Intangible	Remington	Aging Technology	D.0002228.005	BUD-ITC Integrated Energy Mgmt SW S	12/31/2023	1,610,614	567,067	
608	Electric Intangible	Remington	Enhance Capabilities	D.0002298.013	ITC-EDDM Platform SW 200184 SPS	12/30/2023	1,154,542	406,492	
609	Electric Intangible	Remington	Enhance Capabilities	D.0002398.008	ITC-EDX Signal Microwave SW 200184	12/29/2023	306,095	107,770	
610	Electric Intangible	Remington	Cyber Security	D.0002418.004	ITC-SIEM-SOAR SW 200148 SPS	7/28/2023	80,357	28,292	
611	Electric Intangible	Remington	Enhance Capabilities	D.0002427.019	ITC-ES APM Phase 2 Wave 3 SW 200137	12/15/2023	716,698	252,336	
612	Electric Intangible	Remington	Enhance Capabilities	D.0002430.012	ITC-RTSE Release2 SW 200119 SPS	12/31/2023	595,291	209,591	
613	Electric Intangible	Remington	Aging Technology	D.0002450.006	ITC-Multi-Stat Cust Refun SW 200171	12/31/2023	139,638	49,164	
614	Electric Intangible	Remington	Aging Technology	D.0002451.006	ITC-Worktool Consolidation SW 20017	12/31/2023	154,828	54,512	
615	Electric Intangible	Remington	Aging Technology	D.0002452.004	ITC-Loss Prevent. Tracking SW 20009	11/15/2023	159,915	56,303	
616	Electric Intangible	Remington	Enhance Capabilities	D.0002455.006	ITC-Outage Report w/o CRS SW 200119	5/1/2024	44,775	15,764	
617	Electric Intangible	Remington	Aging Technology	D.0002459.004	ITC-SharePoint Arch Align SW 200148	9/1/2023	32,491	11,439	
618	Electric Intangible	Remington	Enhance Capabilities	D.0002460.006	ITC-Enterprise Lat Long Ma SW 20017	4/30/2024	65,184	22,950	
619	Electric Intangible	Remington	Enhance Capabilities	D.0002464.006	ITC-SC Spend Analytics SW 200094 SP	Routine	1,308,475	460,689	
620	Electric Intangible	Remington	Enhance Capabilities	D.0002468.006	ITC-Trans Frontline En. SW 200122 S	Routine	2,480,529	873,348	
621	Electric Intangible	Remington	Aging Technology	D.0002473.004	ITC-Exemption Certificate SW 200171	11/15/2023	127,559	44,911	
622	Electric Intangible	Remington	Cyber Security	D.0002486.004	ITC-Srv Acct Remediation SW 200148	Routine	406,426	143,095	
623	Electric Intangible	Remington	Aging Technology	D.0002496.006	ITC-Kafka Expansion SW 200148 SPS	3/20/2024	473,374	166,666	
624	Electric Intangible	Remington	Aging Technology	D.0002510.004	ITC-Avaya License SW 200172 SPS	12/31/2023	0	0	
625	Electric Intangible Total							\$ 41,821,583	\$ 1,723,098
626	Grand Total							\$ 604,754,821	\$ 323,345,667

Southwestern Public Service Company

Plant Additions by Project and Elements of Cost
Rule Reference 17.1.3.16

Line No.	Asset Class	Witness	WBS Level 2	Project Description (WBS Level 2 Description)	Future Test Year Total	Future Test Year Labor	Future Test Year Contract Work	Future Test Year Supplies and Materials	Future Test Year Other
1	Steam Production	Lytal	A.0001555.464	TOL1C RPL SH Div Panel Loops-24957	2,945,592	309,746.90	1,387,643.82	1,044,088.23	204,113.12
2	Steam Production	Lytal	A.0001550.511	HAR0C - NAAQS Pipeline & Rights	2,493,282	262,183.76	1,174,564.38	883,763.42	172,770.56
3	Steam Production	Lytal	A.0001586.374	JON2 RH Panels Rpl-26238	2,467,505	259,473.11	1,162,420.86	874,626.42	170,984.33
4	Steam Production	Lytal	A.0001586.373	JON1 RH Panels Rpl-26237	2,467,505	259,473.11	1,162,420.85	874,626.41	170,984.33
5	Steam Production	Lytal	A.0001586.500	JON Emergent Fund -Steam prod	2,417,181	254,181.22	1,138,713.56	856,788.61	167,497.14
6	Steam Production	Lytal	A.0001550.389	HAR0C-Basement Winterization	2,322,727	244,248.83	1,094,217.17	823,308.73	160,952.02
7	Steam Production	Lytal	A.0001555.020	TOL1C-Install CT Film Fill	2,243,257	235,892.13	1,056,779.77	795,140.15	155,445.23
8	Steam Production	Lytal	A.0001555.357	TOL1C-Nozzleblock Modification	2,188,381	230,121.53	1,030,927.88	775,688.73	151,642.59
9	Steam Production	Lytal	A.0001555.304	TOL0C- Inst Watef Well Ph 11	2,041,937	214,722.05	961,939.33	723,780.50	141,494.84
10	Steam Production	Lytal	A.0001550.483	HAR2C-H2 Generator Rotor Rewind	1,863,283	195,935.57	877,777.27	660,455.45	129,115.16
11	Steam Production	Lytal	A.0001550.451	HAR2C-Rpl #2 HP FWH	1,862,218	195,823.54	877,275.38	660,077.81	129,041.34
12	Steam Production	Lytal	A.0001555.448	TOL2C-Install Fill in CT 24 Cells -	1,803,739	189,674.13	849,726.46	639,349.51	124,989.07
13	Steam Production	Lytal	A.0001550.500	HAR Emergent Fund -Steam prod	1,703,277	179,109.87	802,399.34	603,739.73	118,027.57
14	Steam Production	Lytal	A.0001545.170	CHC0 Add Monitor Wells-26150	1,507,921	158,567.08	710,369.12	534,494.54	104,490.54
15	Steam Production	Lytal	A.0001586.039	JON1C-Rpl no 1 HPSI FWH	1,245,078	130,927.53	586,545.91	441,327.72	86,276.98
16	Steam Production	Lytal	A.0001529.116	MAD0 Remediation Wtr Wells-26151	1,017,634	107,010.43	479,399.02	360,708.47	70,516.39
17	Steam Production	Lytal	A.0001555.446	TOL2C-Rpl ID Fan VFDs -23950	930,282	97,824.82	438,248.14	329,745.80	64,463.37
18	Steam Production	Lytal	A.0001555.485	TOL1 Upgrd TV & IV-26194	912,872	95,993.99	430,046.15	323,574.48	63,256.91
19	Steam Production	Lytal	A.0001545.500	CHC Emergent Fund -Steam prod	901,232	94,769.99	424,562.73	319,448.65	62,450.34
20	Steam Production	Lytal	A.0001560.500	NIC Emergent Fund -Steam prod	898,919	94,526.79	423,473.21	318,628.88	62,290.07
21	Steam Production	Lytal	A.0001555.461	TOL1C RPL Burners-24767	829,133	87,188.33	390,597.47	293,892.58	57,454.27
22	Steam Production	Lytal	A.0001534.500	PLX Emergent Fund -Steam prod	789,960	83,069.13	372,143.74	280,007.66	54,739.85
23	Steam Production	Lytal	A.0001550.029	HAR2C-H2 Rpl CT MCC s	764,022	80,341.60	359,924.57	270,813.73	52,942.49
24	Steam Production	Lytal	A.0001529.500	MAD Emergent Fund -Steam prod	751,715	79,047.38	354,126.56	266,451.21	52,089.65
25	Steam Production	Lytal	A.0001586.356	JON1-Relocate CEMS Building-25839	751,616	79,036.97	354,079.94	266,416.13	52,082.79
26	Steam Production	Lytal	A.0001555.444	TOL1C-Rpl FD VFDs -23957	725,141	76,253.00	341,607.94	257,031.98	50,248.24
27	Steam Production	Lytal	A.0001555.460	TOL1C Rpl Backpass Front Wall-25024	689,709	72,527.08	324,916.09	244,472.73	47,792.98
28	Steam Production	Lytal	A.0001550.512	HAR0C Inst House Air Comp-24756	639,189	67,214.63	301,116.73	226,565.65	44,292.25
29	Steam Production	Lytal	A.0001555.470	TOL2C Rpl FD Fan VFDs-23955	630,652	66,316.87	297,094.81	223,539.50	43,700.66
30	Steam Production	Lytal	A.0001555.500	TOL Emergent Fund -Steam prod	630,256	66,275.25	296,908.34	223,399.19	43,673.23
31	Steam Production	Lytal	A.0001586.369	JON0-ERT Building-25842	621,046	65,306.71	292,569.37	220,134.47	43,035.00
32	Steam Production	Lytal	A.0001586.357	JON1-Upgrade DCS Operator Stations-	535,783	56,340.86	252,402.99	189,912.56	37,126.79
33	Steam Production	Lytal	A.0001586.196	JON1C-Rewedge Generator Stator	526,809	55,397.21	248,175.53	186,731.75	36,504.96
34	Steam Production	Lytal	A.0001586.335	JON1C FD Fan Fluid Drive Inst-24789	452,921	47,627.36	213,367.16	160,541.30	31,384.88
35	Steam Production	Lytal	A.0001545.137	CHC2-Rewedge Gen Stator -24168	407,941	42,897.50	192,177.73	144,597.99	28,268.06
36	Steam Production	Lytal	A.0001586.334	JON1C Constant Pressure EH Sys-2479	407,616	42,863.30	192,024.52	144,482.71	28,245.52
37	Steam Production	Lytal	A.0001586.372	JON0 Over Pressure Project-26156	404,840	42,571.39	190,716.75	143,498.72	28,053.16
38	Steam Production	Lytal	A.0001534.231	PLX0 Over Pressure Protect-26157	404,840	42,571.38	190,716.70	143,498.69	28,053.15
39	Steam Production	Lytal	A.0001555.097	TOL1C-Rpl TD BFP Element	401,742	42,245.56	189,257.07	142,400.43	27,838.45
40	Steam Production	Lytal	A.0001550.495	HAR2C-Rpl Gen Bkr FK05 -23929	390,700	41,084.52	184,055.67	138,486.81	27,073.36
41	Steam Production	Lytal	A.0001555.263	TOL1C-Rblld Mill D Grind Sect	382,196	40,190.25	180,049.43	135,472.44	26,484.07
42	Steam Production	Lytal	A.0001555.268	TOL2C-Rblld Mill D Grind Sect	360,728	37,932.77	169,936.10	127,862.98	24,996.46

Southwestern Public Service Company

Plant Additions by Project and Elements of Cost
Rule Reference 17.1.3.16

Line No.	Asset Class	Witness	WBS Level 2	Project Description (WBS Level 2 Description)	Future Test Year Total	Future Test Year Labor	Future Test Year Contract Work	Future Test Year Supplies and Materials	Future Test Year Other
43	Steam Production	Lytal	A.0001550.539	HAR2 Rpl Wtr Cooled Spr Tube-25197	358,932	37,743.86	169,089.80	127,226.21	24,871.98
44	Steam Production	Lytal	A.0001586.350	JON0-Rpl Boiler Blowdown Line-25852	356,591	37,497.70	167,986.99	126,396.44	24,709.76
45	Steam Production	Lytal	A.0001545.138	CHC2C-Upg Fox CPs & Software -23954	352,416	37,058.73	166,020.45	124,916.78	24,420.50
46	Steam Production	Lytal	A.0001586.346	JON2-J2 Rpl LP FWH Lvl Trans	306,594	32,240.22	144,433.85	108,674.64	21,245.25
47	Steam Production	Lytal	A.0001550.487	HAR2C-H2 Rpl MBFP Discharge Vlv	302,108	31,768.52	142,320.66	107,084.63	20,934.42
48	Steam Production	Lytal	A.0001586.354	JON0-Equipment Building-25841	253,019	26,606.50	119,195.18	89,684.61	17,532.81
49	Steam Production	Lytal	A.0001550.542	HAR0 Install Backup ACW to IAC-2555	252,620	26,564.55	119,007.26	89,543.21	17,505.17
50	Steam Production	Lytal	A.0001555.600	TOL2C-Mill A Grinding Section	245,696	25,836.44	115,745.40	87,088.93	17,025.37
51	Steam Production	Lytal	A.0001586.324	JON2C- Rpl CT Acid Tank -24466	238,866	25,118.22	112,527.84	84,667.97	16,552.09
52	Steam Production	Lytal	A.0001555.479	TOL1 M&N Bus Cable Rpl-25575	238,769	25,108.05	112,482.27	84,633.68	16,545.39
53	Steam Production	Lytal	A.0001586.083	JON1C-Rpl CWP Pmp Dischrg pipe	237,383	24,962.28	111,829.20	84,142.31	16,449.33
54	Steam Production	Lytal	A.0001560.182	NIC1 CEMs Upgrd-19968	235,328	24,746.21	110,861.26	83,414.01	16,306.95
55	Steam Production	Lytal	A.0001560.183	NIC2 CEMs Upgrd-19967	222,166	23,362.07	104,660.41	78,748.38	15,394.85
56	Steam Production	Lytal	A.0001550.541	HAR0 Instl Tornado Shelters-25479	217,475	22,868.84	102,450.77	77,085.81	15,069.82
57	Steam Production	Lytal	A.0001555.462	TOL1C Rpl ID VFD Cntrls-23956	196,317	20,643.95	92,483.43	69,586.20	13,603.69
58	Steam Production	Lytal	A.0001555.248	TOL0C-Rpl Water Well Pmp 2023	194,088	20,409.52	91,433.20	68,795.99	13,449.21
59	Steam Production	Lytal	A.0001586.352	JON3-Repl Vib Comb Dynamics System-2	182,903	19,233.40	86,164.25	64,831.54	12,674.19
60	Steam Production	Lytal	A.0001545.092	CHC0C-Rep Water Wells Mtr 2023	172,690	18,159.37	81,352.69	61,211.23	11,966.44
61	Steam Production	Lytal	A.0001586.353	JON0-Rpl ERT Bunker Gear-25967	166,811	17,541.24	78,583.47	59,127.62	11,559.10
62	Steam Production	Lytal	A.0001550.266	HAR2C-New Station Batteries	160,124	16,838.06	75,433.30	56,757.38	11,095.73
63	Steam Production	Lytal	A.0001555.239	TOL1C-Replace SSC Chain	158,944	16,713.97	74,877.37	56,339.08	11,013.96
64	Steam Production	Lytal	A.0001550.498	HAR2C-Rpl Digital Vlv Controllers -	157,242	16,534.91	74,075.22	55,735.53	10,895.97
65	Steam Production	Lytal	A.0001545.142	CHC0C-Rpl N Inst Air Comp -24173	156,476	16,454.38	73,714.42	55,464.06	10,842.90
66	Steam Production	Lytal	A.0001586.370	JON4-Repl Vib Comb Dynamics System-2	132,362	13,918.69	62,354.71	46,916.81	9,171.96
67	Steam Production	Lytal	A.0001586.349	JON2-Rpl FD Fan Fld Drv Cooler-2597	117,972	12,405.43	55,575.45	41,815.97	8,174.78
68	Steam Production	Lytal	A.0001586.351	JON0-Rpl Floor in Wtr Trtr and CR-2	109,592	11,524.28	51,627.95	38,845.80	7,594.13
69	Steam Production	Lytal	A.0001545.140	CHC0C-Rpl N House Air Comp -24171	99,900	10,505.09	47,062.03	35,410.32	6,922.51
70	Steam Production	Lytal	A.0001586.371	JON2-Rpl Cond Pump Fld Drv Cooler-2	94,273	9,913.36	44,411.14	33,415.74	6,532.58
71	Steam Production	Lytal	A.0001550.516	HAR1C 6.9kV NSXFMR Inst DGA-24391	92,570	9,734.27	43,608.83	32,812.07	6,414.57
72	Steam Production	Lytal	A.0001550.515	HAR1C 4.16kV NSXFMR Inst DGA-24392	92,559	9,733.13	43,603.74	32,808.24	6,413.82
73	Steam Production	Lytal	A.0001555.484	TOL0 ERT SCBA Rpl-26153	92,440	9,720.60	43,547.60	32,766.00	6,405.56
74	Steam Production	Lytal	A.0001550.523	HAR2C 6.9kV NSXFMR Inst DGA-24393	90,281	9,493.61	42,530.67	32,000.84	6,255.98
75	Steam Production	Lytal	A.0001586.305	JON2C-GSU XFMR DGA	77,384	8,137.41	36,455.00	27,429.40	5,362.29
76	Steam Production	Lytal	A.0001550.525	HAR2C Rpl Start Up ByPass Vlv-24596	75,983	7,990.11	35,795.10	26,932.88	5,265.22
77	Steam Production	Lytal	A.0001586.332	JON0C Articulating Man Lift-24792	73,962	7,777.57	34,842.96	26,216.47	5,125.17
78	Steam Production	Lytal	A.0001555.438	TOL0C-Emer Diesel Gen Battery -2404	68,313	7,183.50	32,181.56	24,213.98	4,733.69
79	Steam Production	Lytal	A.0001534.233	PLX0 X ERT SCBA Rpl-26155	57,394	6,035.32	27,037.79	20,343.72	3,977.08
80	Steam Production	Lytal	A.0001555.483	TOL0 ERT Bunker Gear Rpl-26152	50,791	5,340.99	23,927.27	18,003.31	3,519.54
81	Steam Production	Lytal	A.0001534.229	PLX4C Rpl Pivot 41 Pad-25033	47,631	5,008.73	22,438.75	16,883.32	3,300.59
82	Steam Production	Lytal	A.0001586.355	JON1-Rpl Overhead Crane Bay Door-25	47,367	4,980.94	22,314.23	16,789.63	3,282.27
83	Steam Production	Lytal	A.0001534.232	PLX0 ERT Bunker Gear Rpl-26154	43,680	4,593.25	20,577.43	15,482.83	3,026.80
84	Steam Production	Lytal	A.0001586.342	JON2-Rpl Gind Stm&Hd Spry Cntrl Vlv	37,992	3,995.04	17,897.49	13,466.40	2,632.60

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85	Steam Production	Lytal	A.0001555.417	TOL0C-Portable Vibration DAS	32,146	3,380.38	15,143.84	11,394.50	2,227.56
86	Steam Production	Lytal	A.0001550.496	HAR2C-Upgrade Support Stations -242	25,396	2,670.49	11,963.61	9,001.63	1,759.77
87	Steam Production	Lytal	A.0001560.089	NIC0C-Rpl #5 AfrTrtmnt pH Aci	8,000	841.25	3,768.73	2,835.66	554.36
88	Steam Production	Lytal	A.0001586.157	JON2C-Circ Water Struct Liner	4,300	452.17	2,025.69	1,524.17	297.97
89	Steam Production	Lytal	A.0001560.181	NIC0 Sprinkler Pivot S4 Rpl-25466	2,905	305.49	1,368.56	1,029.73	201.31
90	Steam Production	Lytal	A.0001550.543	HAR2-Instl CT Bypass-26044	2,500	262.89	1,177.73	886.14	173.24
91	Steam Production	Lytal	A.0001586.368	JON2-Rpl BFP Oil Coolers-25843	2,500	262.89	1,177.73	886.14	173.24
92	Steam Production	Lytal	A.0001586.367	JON2-Relocate CEMS Building-25838	2,080	218.72	979.87	737.27	144.13
93	Steam Production	Lytal	A.0001550.494	HAR1-Inst DGA -24156	1,500	157.73	706.64	531.69	103.94
94	Steam Production	Lytal	A.0001560.165	NIC2C 4.16kV NSXFMR Inst DGA-24385	1,500	157.73	706.64	531.69	103.94
95	Steam Production	Lytal	A.0001560.110	NIC1C- Upgrd DCS Opr Stn and CP	1,243	130.71	585.57	440.59	86.13
96	Steam Production	Lytal	A.0001560.111	NIC2C- Upgrd DCS Opr Stn and CP	1,243	130.71	585.57	440.59	86.13
97	Steam Production	Lytal	A.0001550.540	HAR2 Turbine Vlv Upgrds-25950	1,000	105.16	471.09	354.46	69.29
98	Steam Production	Lytal	A.0001555.447	TOL2C-Upg Cntrl Supt Computers -242	750	78.87	353.32	265.84	51.97
99	Steam Production	Lytal	A.0001560.174	NIC3 Rpl Gas Trip Vlv-25316	300	31.54	141.31	106.32	20.79
100	Other Production	Lytal	A.0001586.293	JON4C-Rpl Hot Path	12,243,100	1,287,436.37	5,767,622.29	4,339,663.02	848,378.64
101	Other Production	Lytal	A.0001545.268	CHC4C-Rpl Hot Gas Path Components	9,953,981	1,046,721.60	4,689,237.45	3,528,266.82	689,755.44
102	Other Production	Lytal	A.0001586.339	JON4C Gen Pole Crossover Upgrd-2440	587,550	61,784.47	276,789.96	208,261.76	40,713.95
103	Other Production	Lytal	A.0001586.019	JON3C-Rpl Exhaust Baffles	411,970	43,321.15	194,075.64	146,026.01	28,547.23
104	Other Production	Lytal	A.0001563.501	SAGM Emergent Fund-Other	88,813	9,339.18	41,838.86	31,480.31	6,154.22
105	Other Production	Lytal	A.0001577.501	HALE Emergent Fund-Other Prod	88,813	9,339.18	41,838.86	31,480.31	6,154.22
106	Other Production	Lytal	A.0001545.501	CHC Emergent Fund -Other prod	38,597	4,058.74	18,182.88	13,681.13	2,674.58
107	Other Production	Lytal	A.0001586.322	JON4C-Rpl Evap Media -23938	4,500	473.20	2,119.91	1,595.06	311.82
108	Electric Transmission	Meeks	A.0001749.006	Demon T25 TOIF TLINE DCP	2,048,023	183,849.36	582,876.94	213,709.29	1,067,587.84
109	Electric Transmission	Meeks	A.0000424.300	Magnum V61 Line Tap DCP	356,895	32,038.14	101,573.88	37,241.62	186,041.05
110	Electric Transmission	Meeks	A.0001432.007	Echo U11 Line Tap DCP	161,151	14,466.36	45,864.22	16,815.92	84,004.15
111	Electric Transmission	Meeks	A.0001812.002	Ashby V64 Tline Tap, DCP	1,848	165.90	525.97	192.85	963.36
112	Electric Transmission	Miranda	A.0001817.001	Twist Substation	20,255,877	1,818,353.31	5,764,916.39	2,113,681.48	10,558,926.25
113	Electric Transmission	Miranda	A.0000863.001	SPS Sub Comm Network Group 2 L	12,225,012	1,097,429.21	3,479,295.02	1,275,668.36	6,372,619.67
114	Electric Transmission	Miranda	A.0001439.001	TX PUC-HB4150	9,343,259	838,736.61	2,659,134.71	974,960.15	4,870,427.49
115	Electric Transmission	Miranda	A.0000303.007	SPS S&E B 230kV, Line	7,264,977	652,170.97	2,067,646.08	758,093.43	3,787,066.63
116	Electric Transmission	Miranda	A.0000710.003	SPS Physical Security Sub Infrastru	5,461,760	490,297.62	1,554,442.02	569,929.39	2,847,090.49
117	Electric Transmission	Miranda	A.0000538.037	Z83 Line Rebuild	5,358,589	481,036.13	1,525,079.32	559,163.69	2,793,310.26
118	Electric Transmission	Miranda	A.0000538.027	Z60 Line Rebuild PH-3	5,200,319	466,828.35	1,480,034.92	542,648.36	2,710,807.68
119	Electric Transmission	Miranda	A.0000538.026	Z60 Line Rebuild PH-2	5,161,151	463,312.24	1,468,887.42	538,561.17	2,690,390.09
120	Electric Transmission	Miranda	A.0000401.122	Hereford Intg Relay Upgrades	4,747,285	426,159.85	1,351,099.30	495,374.67	2,474,651.30
121	Electric Transmission	Miranda	A.0000822.012	Riverview Rplc XFMR TR03	3,730,669	334,899.06	1,061,765.65	389,291.75	1,944,712.53
122	Electric Transmission	Miranda	A.0000538.036	Z63 Line Rebuild PH-2	3,599,225	323,099.41	1,024,355.97	375,575.65	1,876,193.59
123	Electric Transmission	Miranda	A.0001167.029	Moore Co 115kV SPE Relay UPGS TX	3,578,397	321,229.72	1,018,428.30	373,402.30	1,865,336.56
124	Electric Transmission	Miranda	A.0000499.120	K06 Static Replace	3,413,998	306,471.75	971,639.56	356,247.41	1,779,639.07
125	Electric Transmission	Miranda	A.0000499.004	Line ELR SPS Line	2,991,295	268,526.04	851,336.28	312,138.74	1,559,293.56
126	Electric Transmission	Miranda	A.0000538.021	SPS Major Line Rebuild TX 115kV	2,792,894	250,715.77	794,870.53	291,435.82	1,455,871.81

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127	Electric Transmission	Miranda	A.0001059.008	Lubbock S 6K75 Relay Upgrade	2,070,254	185,845.02	589,203.99	216,029.07	1,079,176.35
128	Electric Transmission	Miranda	A.0000822.013	Gaines Co Rplc XFMR TR02	1,951,498	175,184.39	555,405.46	203,636.99	1,017,271.52
129	Electric Transmission	Miranda	A.0001167.118	Oasis SPE Relay Rplcmnts	1,888,994	169,573.39	537,616.31	197,114.68	984,689.22
130	Electric Transmission	Miranda	A.0000286.005	Horz Cap and Pin Replacement TX	1,862,957	167,236.14	530,206.29	194,397.83	971,117.14
131	Electric Transmission	Miranda	A.0001763.003	Roadrunner 2nd DCP Trans Addition	1,636,471	146,904.67	465,747.29	170,764.21	853,055.09
132	Electric Transmission	Miranda	A.0001733.001	V15 STEA-INDN, Line	1,594,106	143,101.55	453,689.87	166,343.42	830,970.93
133	Electric Transmission	Miranda	A.0000863.031	V62 Fiber, Line	1,534,616	137,761.21	436,758.82	160,135.72	799,960.30
134	Electric Transmission	Miranda	A.0001658.002	Artesia Intg Sub Retirement	1,307,550	117,377.68	372,134.77	136,441.59	681,595.94
135	Electric Transmission	Miranda	A.0000863.074	T59 TX Fiber, Line	1,294,412	116,198.33	368,395.77	135,070.70	674,747.65
136	Electric Transmission	Miranda	A.0000863.128	K10 Frankford ? LBSO, Line	1,227,369	110,179.91	349,314.92	128,074.79	639,799.48
137	Electric Transmission	Miranda	A.0000863.077	K27 Fiber, Line	1,134,945	101,883.03	323,010.47	118,430.38	591,620.67
138	Electric Transmission	Miranda	A.0000499.103	T27 LINE ELR	1,118,691	100,423.99	318,384.71	116,734.37	583,148.21
139	Electric Transmission	Miranda	A.0001167.026	East Plant 115kV SPE Relay UPG	1,038,141	93,193.04	295,459.69	108,329.01	541,159.12
140	Electric Transmission	Miranda	A.0000499.095	Y59 LINE ELR	1,029,846	92,448.38	293,098.81	107,463.40	536,834.96
141	Electric Transmission	Miranda	A.0000640.124	Tolk TK47, Brkr Replc	1,028,660	92,341.98	292,761.46	107,339.71	536,217.08
142	Electric Transmission	Miranda	A.0001167.083	Osage SPE Relay UPGS TX	991,311	88,989.16	282,131.69	103,442.35	516,747.77
143	Electric Transmission	Miranda	A.0000499.114	W27 LINE ELR	965,238	86,648.64	274,711.27	100,721.69	503,156.66
144	Electric Transmission	Miranda	A.0001771.001	Riverview Cap Bank Replacement	934,818	83,917.84	266,053.54	97,547.37	487,299.29
145	Electric Transmission	Miranda	A.0001167.066	Blackhawk Intg SPE Relay UPGS TX	931,796	83,646.55	265,193.44	97,232.02	485,723.95
146	Electric Transmission	Miranda	A.0000220.006	SPS S&E, Sub	930,995	83,574.67	264,965.55	97,148.46	485,306.55
147	Electric Transmission	Miranda	A.0000424.301	Phantom 2nd Xfmr Add, TAM	877,390	78,762.55	249,709.19	91,554.79	457,363.26
148	Electric Transmission	Miranda	A.0000863.075	T59 CUCO - SL Fiber, Line	869,472	78,051.75	247,455.65	90,728.53	453,235.70
149	Electric Transmission	Miranda	A.0000401.129	Clovis Relay Upgrade, Term W32	868,413	77,956.69	247,154.28	90,618.04	452,683.73
150	Electric Transmission	Miranda	A.0000220.018	SPS NM S&E, Sub	850,927	76,386.99	242,177.71	88,793.40	443,568.71
151	Electric Transmission	Miranda	A.0000640.125	Tolk TK05, Brkr Replc	839,699	75,379.05	238,982.12	87,621.75	437,715.73
152	Electric Transmission	Miranda	A.0000499.099	U19 LINE ELR	817,199	73,359.23	232,578.48	85,273.89	425,986.92
153	Electric Transmission	Miranda	A.0000286.021	Cochran Co, Cap and Pin Replacement	813,043	72,986.24	231,395.93	84,840.31	423,821.00
154	Electric Transmission	Miranda	A.0001167.098	Grassland SPE Relay UPGS TX	784,241	70,400.69	223,198.71	81,834.83	408,807.09
155	Electric Transmission	Miranda	A.0001167.088	Grapevine SPE Relay UPGS TX	780,059	70,025.21	222,008.28	81,398.37	406,626.72
156	Electric Transmission	Miranda	A.0000401.135	Whitten Relay Upgrade, Term W27	732,678	65,771.92	208,523.62	76,454.28	381,928.44
157	Electric Transmission	Miranda	A.0000401.136	Kirby 115kV Bus Replace Relays	730,810	65,604.25	207,992.03	76,259.37	380,954.80
158	Electric Transmission	Miranda	A.0000401.002	SPS ELR - Relays	725,319	65,111.25	206,429.03	75,686.30	378,092.02
159	Electric Transmission	Miranda	A.0000401.117	Kirby Sub, T54 Term Relay Rplcmnt	717,598	64,418.17	204,231.69	74,880.66	374,067.42
160	Electric Transmission	Miranda	A.0000401.115	Doss 69kV Bus Protect Relays	708,427	63,594.92	201,621.65	73,923.70	369,286.91
161	Electric Transmission	Miranda	A.0001167.122	PCA SPE Relay Rplcmnts	691,111	62,040.46	196,693.39	72,116.78	360,260.39
162	Electric Transmission	Miranda	A.0001793.005	Wood Draw DCP T2, TAM	676,737	60,750.09	192,602.39	70,616.83	352,767.38
163	Electric Transmission	Miranda	A.0000401.138	Northwest Relay Upgrade, T36 Term	666,121	59,797.09	189,580.98	69,509.04	347,233.41
164	Electric Transmission	Miranda	A.0000401.149	Etter Rural Relay Upgrade, Term V64	650,461	58,391.35	185,124.21	67,874.99	339,070.47
165	Electric Transmission	Miranda	A.0000401.158	Perimeter Relay Upgd, Term W32	631,141	56,657.02	179,625.70	65,858.98	328,999.49
166	Electric Transmission	Miranda	A.0000640.122	Doss Breakers 6790 and 7890	623,562	55,976.67	177,468.71	65,068.13	325,048.78
167	Electric Transmission	Miranda	A.0000401.114	Seagraves Sub Z87 Rly Upgrd-Bus Bck	621,887	55,826.30	176,991.98	64,893.34	324,175.61
168	Electric Transmission	Miranda	A.0000401.148	Dallam Relay Upgrade, Term V64	612,293	54,965.01	174,261.33	63,892.16	319,174.19

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169	Electric Transmission	Miranda	A.0001167.123	Seven Rivers SPE Relay Rplcmnts	596,999	53,592.08	169,908.60	62,296.25	311,201.80
170	Electric Transmission	Miranda	A.0000640.112	Plant X, Rplc Brkr XK38	596,096	53,511.07	169,651.77	62,202.08	310,731.41
171	Electric Transmission	Miranda	A.0000640.113	Plant X, Rplc Brkr XK34	595,623	53,468.61	169,517.13	62,152.72	310,484.80
172	Electric Transmission	Miranda	A.0000401.141	Dallam 69kV Bus Protective Relays	590,213	52,982.97	167,977.46	61,588.20	307,664.76
173	Electric Transmission	Miranda	A.0000640.109	East Plant, Rplc Brkr 2K50	582,771	52,314.86	165,859.30	60,811.59	303,785.18
174	Electric Transmission	Miranda	A.0000499.098	V12 LINE ELR	582,690	52,307.62	165,836.35	60,803.17	303,743.13
175	Electric Transmission	Miranda	A.0000640.046	Hereford South 2734/5704 Brkr Rplcm	582,407	52,282.19	165,755.71	60,773.61	303,595.44
176	Electric Transmission	Miranda	A.0001812.001	Ashby DCP Substation	575,462	51,658.71	163,779.04	60,048.87	299,975.00
177	Electric Transmission	Miranda	A.0000286.016	Carlisle Cap And Pin Replacements	552,758	49,620.64	157,317.51	57,679.78	288,140.18
178	Electric Transmission	Miranda	A.0000556.033	Seminole - DFR	531,763	47,735.97	151,342.35	55,489.01	277,196.16
179	Electric Transmission	Miranda	A.0000640.111	East Plant, Rplc Brkr A906	527,267	47,332.32	150,062.63	55,019.81	274,852.25
180	Electric Transmission	Miranda	A.0001059.012	Lubbock South 6K10, NERC Brkr Rplc	525,981	47,216.91	149,696.74	54,885.66	274,182.09
181	Electric Transmission	Miranda	A.0000640.108	East Plant, Rplc Brkr A922	525,646	47,186.78	149,601.21	54,850.63	274,007.12
182	Electric Transmission	Miranda	A.0000401.139	Sunset 115kV Bus/T36 Term Rly Upgrd	520,589	46,732.84	148,162.02	54,322.96	271,371.12
183	Electric Transmission	Miranda	A.0000401.113	Sulphur Springs Z46/Z85 BBU Rly Rpl	520,506	46,725.43	148,138.54	54,314.35	271,328.12
184	Electric Transmission	Miranda	A.0000401.143	Sunset Substation - Bus Diff Redund	520,203	46,698.18	148,052.15	54,282.68	271,169.88
185	Electric Transmission	Miranda	A.0001167.081	Dallam SPE Relay UPGS TX	519,390	46,625.18	147,820.70	54,197.82	270,745.97
186	Electric Transmission	Miranda	A.0000640.081	Riverview Rplc Brkr R716	513,238	46,072.93	146,069.84	53,555.87	267,539.13
187	Electric Transmission	Miranda	A.0000401.083	Graham T21 Relay/Bkr Upgrd	508,801	45,674.67	144,807.21	53,092.93	265,226.51
188	Electric Transmission	Miranda	A.0000076.004	IA Tariff Fund SPS	502,326	45,093.40	142,964.34	52,417.25	261,851.14
189	Electric Transmission	Miranda	A.0000401.112	Plant X Transfer Bus Relay Rplcmnts	491,991	44,165.65	140,022.98	51,338.82	256,463.80
190	Electric Transmission	Miranda	A.0000640.117	Plant X, Rplc Brkr X915	490,417	44,024.34	139,574.98	51,174.56	255,643.25
191	Electric Transmission	Miranda	A.0000640.115	Plant X, Rplc Brkr X936	490,378	44,020.81	139,563.79	51,170.45	255,622.74
192	Electric Transmission	Miranda	A.0001059.013	Lubbock South 6K75, NERC Brkr Rplc	489,163	43,911.73	139,217.97	51,043.66	254,989.34
193	Electric Transmission	Miranda	A.0001059.014	Lubbock South 6945, NERC Brkr Rplc	489,163	43,911.73	139,217.97	51,043.66	254,989.34
194	Electric Transmission	Miranda	A.0001059.015	Potter County 2K40, NERC Brkr Rplc	489,163	43,911.73	139,217.97	51,043.66	254,989.34
195	Electric Transmission	Miranda	A.0001059.016	Potter County 2K45, NERC Brkr Rplc	489,163	43,911.73	139,217.97	51,043.66	254,989.34
196	Electric Transmission	Miranda	A.0000640.116	Plant X, Rplc Brkr X927	488,796	43,878.77	139,113.46	51,005.34	254,797.93
197	Electric Transmission	Miranda	A.0000640.114	Plant X, Rplc Brkr X941	488,784	43,877.71	139,110.12	51,004.12	254,791.82
198	Electric Transmission	Miranda	A.0001167.089	Gaines Co 115kV Bus Diff	469,391	42,136.81	133,590.75	48,980.47	244,682.63
199	Electric Transmission	Miranda	A.0000401.093	NE Hereford 69kV Bus Diff Relay	466,483	41,875.79	132,763.20	48,677.05	243,166.90
200	Electric Transmission	Miranda	A.0000640.083	Riverview Rplc Brkr R904	464,588	41,705.70	132,223.97	48,479.34	242,179.25
201	Electric Transmission	Miranda	A.0000401.110	Oasis Sub, K65 Term & Bus Relay Rpl	455,244	40,866.84	129,564.44	47,504.24	237,308.10
202	Electric Transmission	Miranda	A.0000401.119	South Georgia T73 Relay Upgrade	454,318	40,783.72	129,300.90	47,407.61	236,825.40
203	Electric Transmission	Miranda	A.0000401.109	Kirby Sub, T50 Term Relay Rplcmnt	444,568	39,908.49	126,526.08	46,390.24	231,743.10
204	Electric Transmission	Miranda	A.0000640.084	Riverview Rplc Brkr R916	441,972	39,675.42	125,787.16	46,119.31	230,389.69
205	Electric Transmission	Miranda	A.0000401.152	Oil Center Relay Upgrade, Term W27	433,488	38,913.85	123,372.65	45,234.05	225,967.33
206	Electric Transmission	Miranda	A.0000401.107	FEC Clovis Sub, 115kV Bus Backup Re	424,688	38,123.91	120,868.24	44,315.81	221,380.29
207	Electric Transmission	Miranda	A.0000153.001	SPS Trans Switch Replmnt Line	405,530	36,404.12	115,415.80	42,316.70	211,393.69
208	Electric Transmission	Miranda	A.0001167.119	Etter Rural SPE Relay Rplcmnts	402,747	36,154.31	114,623.80	42,026.32	209,943.07
209	Electric Transmission	Miranda	A.0000640.092	Gaines Co Rplc Brkr 7955	396,216	35,567.94	112,764.77	41,344.71	206,538.10
210	Electric Transmission	Miranda	A.0000640.078	Riverview Rplc Brkr R712	396,018	35,550.20	112,708.54	41,324.10	206,435.12

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211	Electric Transmission	Miranda	A.0000640.076	Riverview Rplc Brkr R708	395,076	35,465.62	112,440.39	41,225.78	205,943.97
212	Electric Transmission	Miranda	A.0000640.082	Riverview Rplc Brkr R748	394,598	35,422.74	112,304.43	41,175.93	205,694.95
213	Electric Transmission	Miranda	A.0000640.079	Riverview Rplc Brkr R700	393,011	35,280.25	111,852.67	41,010.29	204,867.52
214	Electric Transmission	Miranda	A.0000640.080	Riverview Rplc Brkr R740	392,602	35,243.52	111,736.22	40,967.60	204,654.23
215	Electric Transmission	Miranda	A.0000640.110	East Plant, Rplc Brkr A740	382,673	34,352.26	108,910.58	39,931.59	199,478.83
216	Electric Transmission	Miranda	A.0001219.002	T46 DALLAM CO ELR RFL9300 SPS TX	381,049	34,206.47	108,448.37	39,762.12	198,632.26
217	Electric Transmission	Miranda	A.0001219.007	T46 DALHART ELR RFL9300 SPS TX	378,330	33,962.38	107,674.51	39,478.39	197,214.86
218	Electric Transmission	Miranda	A.0001219.012	Z45 DALHART ELR RFL9300 SPS TX	367,814	33,018.39	104,681.67	38,381.08	191,733.24
219	Electric Transmission	Miranda	A.0001219.015	Z45 DALLAM CO ELR RFL9300 SPS TX	366,863	32,932.94	104,410.77	38,281.75	191,237.05
220	Electric Transmission	Miranda	A.0000401.099	Sulphur Springs, T20 Relay Upgrade	365,706	32,829.16	104,081.74	38,161.11	190,634.40
221	Electric Transmission	Miranda	A.0000401.084	Grassland T21 Relay Upgrd	359,038	32,230.54	102,183.88	37,465.27	187,158.31
222	Electric Transmission	Miranda	A.0000401.118	Amarillo South T73 Relay Upgrade	357,268	32,071.63	101,680.06	37,280.55	186,235.53
223	Electric Transmission	Miranda	A.0001219.038	Z67 Phillips 1 69kV ELR RFL9300 SPS	356,603	32,012.00	101,490.99	37,211.23	185,889.23
224	Electric Transmission	Miranda	A.0000401.121	Hereford So, Relay Upgrade	343,618	30,846.27	97,795.16	35,856.17	179,120.01
225	Electric Transmission	Miranda	A.0000401.100	Seagraves Sub T20 Relay Upgrade	340,728	30,586.85	96,972.71	35,554.62	177,613.62
226	Electric Transmission	Miranda	A.0001219.040	Z68 Phillips #2 69kV ELR RFL9300 SP	336,783	30,232.69	95,849.87	35,142.94	175,557.04
227	Electric Transmission	Miranda	A.0001219.039	Z68 Blackhawk 69kV ELR RFL9300 SPS	336,226	30,182.77	95,691.61	35,084.91	175,267.17
228	Electric Transmission	Miranda	A.0000401.108	Grapevine Sub, T50 Term Relay Rplc	334,163	29,997.52	95,104.28	34,869.57	174,191.44
229	Electric Transmission	Miranda	A.0000863.033	V40 Fiber, Line	331,089	29,721.59	94,229.47	34,548.82	172,589.14
230	Electric Transmission	Miranda	A.0000401.116	Hansford 115kV Bus Protect Relays	313,409	28,134.47	89,197.65	32,703.93	163,372.95
231	Electric Transmission	Miranda	A.0001219.018	Z67 BLACKHAWK INTG ELR RFL9300 SPS	311,984	28,006.56	88,792.15	32,555.25	162,630.24
232	Electric Transmission	Miranda	A.0000286.018	Bushland Cap and Pin Insulators	305,797	27,451.10	87,031.10	31,909.57	159,404.74
233	Electric Transmission	Miranda	A.0000401.157	West Clovis Wave Trap, Term W32	299,806	26,913.37	85,326.28	31,284.51	156,282.22
234	Electric Transmission	Miranda	A.0000401.156	Canon AFB Wave Trap, Term W32	298,478	26,794.11	84,948.17	31,145.88	155,589.68
235	Electric Transmission	Miranda	A.0000401.154	Ward Wave Trap, Term W27	289,330	25,972.90	82,344.61	30,191.29	150,821.04
236	Electric Transmission	Miranda	A.0000401.153	Lea Road Wave Trap, W27 Term	286,640	25,731.42	81,579.01	29,910.59	149,418.78
237	Electric Transmission	Miranda	A.0000401.111	Roswell Intg 69kV BBU Relay Rplcmnt	282,194	25,332.36	80,313.85	29,446.72	147,101.53
238	Electric Transmission	Miranda	A.0000514.012	Hobbs Generation SW 4R226	264,120	23,709.81	75,169.71	27,560.65	137,679.61
239	Electric Transmission	Miranda	A.0000153.026	Y60 Rplc and Relocate SW 2750	208,908	18,753.46	59,456.06	21,799.31	108,898.74
240	Electric Transmission	Miranda	A.0000153.031	W35 Oxy West Tap, SW Install	48,981	4,397.01	13,940.29	5,111.15	25,532.81
241	Electric Transmission	Miranda	A.0000153.033	T62 Cone Butte, SW Install	48,981	4,397.01	13,940.29	5,111.15	25,532.81
242	Electric Transmission	Miranda	A.0001041.011	Plant X 230kV LIDAR	48,976	4,396.56	13,938.88	5,110.63	25,530.23
243	Electric Transmission	Miranda	A.0000153.032	W98 Lakewood Tap, SW Install	48,779	4,378.87	13,882.78	5,090.06	25,427.47
244	Electric Transmission	Miranda	A.0000499.126	Z69 LINE ELR	40,148	3,604.03	11,426.25	4,189.38	20,928.13
245	Electric Transmission	Miranda	A.0001242.001	Owens Corning Cap Bank Rplmt	27,900	2,504.56	7,940.47	2,911.34	14,543.63
246	Electric Transmission	Miranda	A.0000427.022	U38 STR Raise	15,540	1,395.04	4,422.84	1,621.62	8,100.81
247	Electric Transmission	Miranda	A.0001396.004	Legacy Sub TAM	7,382	662.64	2,100.84	770.26	3,847.86
248	Electric Transmission	Miranda	A.0000424.295	V61 Line reterm, Magnum Sub	2,790	250.46	794.05	291.13	1,454.36
249	Electric Transmission	Miranda	A.0000427.001	SPS Line Capacity Line	1,142	102.51	325.00	119.16	595.26
250	Electric Transmission	Miranda	A.0000514.009	SPS Sub Switch Replacement	1,121	100.65	319.10	117.00	584.47
251	Electric Transmission	Miranda	A.0000710.001	NM Physical Security Sub Infrastruc	803	72.08	228.51	83.78	418.54
252	Electric Transmission	Miranda	A.0000220.031	SPS OK S&E Sub	723	64.90	205.75	75.44	376.84

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253	Electric Transmission	Miranda	A.0000469.006	SPS Major Line Refurb230kVTX	561	50.33	159.58	58.51	292.28
254	Electric Transmission	Miranda	A.0000640.002	SPS 2016 ELR Breakers Sub	561	50.33	159.58	58.51	292.28
255	Electric Transmission	Miranda	A.0001480.001	Tip Top Solar, RR Term TOIF	(449,432)	(40,345.14)	(127,910.43)	(46,897.80)	(234,278.64)
256	Electric Transmission	Miranda	A.0001480.002	Tip Top Solar, RR Term, Sub	(459,061)	(41,209.53)	(130,650.88)	(47,902.58)	(239,298.01)
257	Electric Transmission	Miranda	A.0001739.004	Phillips WRB South, Sub TOIF	(1,842,750)	(165,422.14)	(524,455.17)	(192,289.20)	(960,583.49)
258	Electric Distribution	Meeks	D.0001901.077	AMI-DIST-SPS-TX Full AMI	21,801,529	3,137,439.99	6,746,720.75	5,707,656.78	6,209,711.05
259	Electric Distribution	Meeks	A.0010017.007	TX - Pole Blanket	12,755,431	1,835,623.55	3,947,307.21	3,339,381.55	3,633,118.69
260	Electric Distribution	Meeks	D.0001901.078	AMI-DIST-SPS-NM Full AMI	12,704,214	1,828,252.96	3,931,457.56	3,325,972.90	3,618,530.59
261	Electric Distribution	Meeks	A.0001749.001	Install New Demon Substation, T1 &	10,669,663	1,535,462.40	3,301,843.55	2,793,325.89	3,039,031.13
262	Electric Distribution	Meeks	A.0010017.001	TX - OH Rebuild Blanket	9,837,614	1,415,722.91	3,044,356.93	2,575,494.83	2,802,039.32
263	Electric Distribution	Meeks	A.0001812.005	Ashby DCP Substation-Sub Costs	9,375,522	1,349,223.68	2,901,357.61	2,454,518.87	2,670,422.13
264	Electric Distribution	Meeks	A.0010018.001	NM - OH Rebuild Blanket	7,974,385	1,147,587.17	2,467,760.39	2,087,700.06	2,271,337.37
265	Electric Distribution	Meeks	A.0010002.001	NM - OH Extension Blanket	7,473,829	1,075,552.57	2,312,857.88	1,956,654.12	2,128,764.43
266	Electric Distribution	Meeks	A.0000424.288	Magnum Road Substation	7,290,592	1,049,183.05	2,256,153.13	1,908,682.48	2,076,573.13
267	Electric Distribution	Meeks	A.0001751.001	Install Farmers T2 28 MVA XFMR	7,192,601	1,035,081.21	2,225,828.68	1,883,028.30	2,048,662.37
268	Electric Distribution	Meeks	A.0010001.001	TX - OH Extension Blanket	6,220,743	895,221.99	1,925,076.76	1,628,595.25	1,771,849.00
269	Electric Distribution	Meeks	A.0010017.008	TX - Line Asset Health WCF Blanket	5,881,924	846,462.83	1,820,225.52	1,539,892.18	1,675,343.47
270	Electric Distribution	Meeks	A.0001432.002	Install Echo Substation- Sub	5,752,106	827,780.83	1,780,051.92	1,505,905.73	1,638,367.51
271	Electric Distribution	Meeks	A.0010018.007	NM - Pole Blanket	5,319,358	765,504.42	1,646,133.34	1,392,611.97	1,515,108.27
272	Electric Distribution	Meeks	D.0005014.009	TX Electric Distribution Transforme	5,235,072	753,374.89	1,620,050.12	1,370,545.84	1,491,101.16
273	Electric Distribution	Meeks	A.0010018.008	NM - Line Asset Health WCF Blanket	4,581,851	659,370.38	1,417,903.71	1,199,532.05	1,305,044.73
274	Electric Distribution	Meeks	A.0001763.002	Install Roadrunner T2 Sub XFMR	4,051,471	583,043.82	1,253,771.82	1,060,678.15	1,153,977.03
275	Electric Distribution	Meeks	A.0010001.002	TX - UG Extension Blanket	3,650,041	525,274.36	1,129,544.94	955,583.47	1,039,638.06
276	Electric Distribution	Meeks	A.0000424.254	Install Ponderosa #2 115/23 kV 50 M	3,614,569	520,169.58	1,118,567.66	946,296.80	1,029,534.52
277	Electric Distribution	Meeks	A.0010033.003	TX - Line Capacity WCF Blanket	3,190,151	459,092.06	987,227.15	835,184.08	908,648.16
278	Electric Distribution	Meeks	D.0001902.042	FLISR - Dist Blanket - SPS - TX	2,946,122	423,973.93	911,709.46	771,296.88	839,141.34
279	Electric Distribution	Meeks	A.0010002.007	NM - New Business WCF Blanket	2,877,654	414,120.83	890,521.44	753,372.03	819,639.80
280	Electric Distribution	Meeks	A.0001793.003	OPIE Wood Draw TR2 Subs	2,567,304	369,458.56	794,480.13	672,122.07	731,242.96
281	Electric Distribution	Meeks	A.0010052.001	NM - ROW Blanket	2,205,250	317,355.71	682,438.66	577,336.13	628,119.50
282	Electric Distribution	Meeks	A.0010075.011	LIPS/HWY 305 LPSB2580/14 MI RECONDU	2,070,242	297,926.83	640,659.00	541,990.96	589,665.32
283	Electric Distribution	Meeks	A.0005521.004	TX Failed Sub Equip Replacement	1,967,413	283,128.74	608,837.31	515,070.14	560,376.50
284	Electric Distribution	Meeks	A.0010001.007	TX - New Business WCF Blanket	1,942,287	279,512.87	601,061.79	508,492.13	553,219.88
285	Electric Distribution	Meeks	A.0010001.004	TX - UG New Services Blanket	1,802,400	259,381.90	557,772.33	471,869.69	513,376.08
286	Electric Distribution	Meeks	A.0010034.003	NM - Line Capacity WCF Blanket	1,758,604	253,079.22	544,219.13	460,403.82	500,901.64
287	Electric Distribution	Meeks	A.0000424.290	Magnum Road Substation Feeders	1,757,461	252,914.80	543,865.54	460,104.69	500,576.20
288	Electric Distribution	Meeks	D.0005014.011	NM Electric Distribution Transforme	1,745,025	251,125.11	540,017.01	456,848.87	497,034.00
289	Electric Distribution	Meeks	A.0010123.001	TX - Subs Asset Health WCF Blanket	1,420,194	204,378.93	439,494.49	371,807.84	404,512.63
290	Electric Distribution	Meeks	A.0010091.009	AMA/S WHITAKER -1151/PHASE OH REINF	1,258,259	181,075.06	389,382.06	329,413.24	358,388.94
291	Electric Distribution	Meeks	D.0001902.043	FLISR - Dist Blanket - SPS - NM	1,225,000	176,288.75	379,089.63	320,705.95	348,915.74
292	Electric Distribution	Meeks	A.0005521.085	ELR TX Sub Feeder Breakers	1,216,288	175,035.06	376,393.72	318,425.24	346,434.41
293	Electric Distribution	Meeks	D.0005014.028	TX-Electric Meter Blanket	1,123,489	161,680.38	347,675.92	294,130.28	320,002.43
294	Electric Distribution	Meeks	A.0010002.003	NM - OH New Services Blanket	1,032,550	148,593.42	319,533.86	270,322.38	294,100.35

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295	Electric Distribution	Meeks	A.0001812.007	Ashby DCP Substation-Feeders	967,893	139,288.62	299,524.90	253,395.00	275,684.02
296	Electric Distribution	Meeks	A.0000424.255	Install OH line for 3 feeders at Po	963,959	138,722.48	298,307.48	252,365.08	274,563.50
297	Electric Distribution	Meeks	A.0010002.002	NM - UG Extension Blanket	923,200	132,856.94	285,694.28	241,694.44	262,954.25
298	Electric Distribution	Meeks	A.0010075.014	West Olton Reconductor	904,150	130,115.55	279,799.22	236,707.28	257,528.42
299	Electric Distribution	Meeks	A.0010075.015	King5100 Billy Wire issues	819,980	118,002.58	253,751.61	214,671.27	233,554.09
300	Electric Distribution	Meeks	A.0010092.046	JAL/NW BATX S. FDR/BATX 3485 OH EXT	793,672	114,216.67	245,610.42	207,783.91	226,060.90
301	Electric Distribution	Meeks	A.0010075.016	PAMPA/HWY60 & TIGNOR/REBUILD + RECON	728,872	104,891.31	225,557.26	190,819.13	207,603.88
302	Electric Distribution	Meeks	A.0001432.004	Install Echo Substation- Feeder	725,918	104,466.32	224,643.36	190,045.98	206,762.72
303	Electric Distribution	Meeks	A.0005521.200	NM Failed Sub Equip Replacement	706,518	101,674.48	218,639.82	184,967.05	201,237.04
304	Electric Distribution	Meeks	A.0001749.003	Install Demon T1 & T2 Feeders	677,526	97,502.18	209,667.75	177,376.77	192,979.10
305	Electric Distribution	Meeks	A.0010001.003	TX - OH New Services Blanket	669,400	96,332.80	207,153.13	175,249.43	190,664.64
306	Electric Distribution	Meeks	A.0010180.044	NM EV Fleet - Charging Equipment	662,736	95,373.76	205,090.80	173,504.72	188,766.47
307	Electric Distribution	Meeks	A.0001751.003	Install Farmers T2 Feeders	629,133	90,538.05	194,692.14	164,707.56	179,195.49
308	Electric Distribution	Meeks	A.0001793.004	OPIE Wood Draw TR2 Feeders	626,576	90,170.05	193,900.81	164,038.11	178,467.15
309	Electric Distribution	Meeks	A.0010017.002	TX - UG Conversion/Rebuild Blanket	600,532	86,422.06	185,841.18	157,219.73	171,049.02
310	Electric Distribution	Meeks	A.0010091.008	CANYON/HWY-60/OH RECONDUCTOR	595,587	85,710.46	184,310.95	155,925.18	169,640.60
311	Electric Distribution	Meeks	A.0010076.016	Carlsbad caverns line rebuild	587,697	84,575.01	181,869.29	153,859.56	167,393.28
312	Electric Distribution	Meeks	A.0010002.004	NM - UG New Services Blanket	551,050	79,301.15	170,528.43	144,265.31	156,955.11
313	Electric Distribution	Meeks	A.0010025.002	TX ? FPIP/REMS Blanket	539,000	77,567.05	166,799.43	141,110.61	153,522.92
314	Electric Distribution	Meeks	A.0010010.001	NM - OH Relocation Blanket	529,253	76,164.34	163,783.06	138,558.79	150,746.64
315	Electric Distribution	Meeks	A.0010131.001	TX - Subs Capacity WCF Blanket	506,951	72,954.96	156,881.64	132,720.26	144,394.54
316	Electric Distribution	Meeks	A.0010017.003	TX - OH Services Renewal Blanket	491,540	70,737.12	152,112.41	128,685.55	140,004.92
317	Electric Distribution	Meeks	A.0010017.005	TX - OH Street Light Rebuild Blanke	479,996	69,075.76	148,539.85	125,663.20	136,716.73
318	Electric Distribution	Meeks	A.0010180.045	NM EV Comm - Infrastructure	456,897	65,751.70	141,391.83	119,616.05	130,137.66
319	Electric Distribution	Meeks	A.0010124.002	NM - Subs Asset Health WCF Blanket	449,563	64,696.23	139,122.15	117,695.92	128,048.63
320	Electric Distribution	Meeks	A.0010033.001	TX - OH Reinforcement Blanket	438,197	63,060.57	135,604.84	114,720.31	124,811.28
321	Electric Distribution	Meeks	A.0010091.007	Install 2nd Feeder at McLean Sub	435,552	62,679.88	134,786.22	114,027.76	124,057.82
322	Electric Distribution	Meeks	A.0010034.001	NM - OH Reinforcement Blanket	435,377	62,654.74	134,732.16	113,982.03	124,008.06
323	Electric Distribution	Meeks	A.0010075.017	Canyon - Randall County Feedlot Reb	409,991	59,001.51	126,876.28	107,336.03	116,777.48
324	Electric Distribution	Meeks	A.0010075.018	Reconductor to Mobeetie	409,991	59,001.51	126,876.28	107,336.03	116,777.48
325	Electric Distribution	Meeks	A.0010001.006	TX - UG New Street Light Blanket	348,270	50,119.28	107,776.01	91,177.41	99,197.51
326	Electric Distribution	Meeks	A.0010180.043	NM EV Residential - Charging Equip	345,748	49,756.30	106,995.46	90,517.07	98,479.09
327	Electric Distribution	Meeks	A.0010026.002	NM ? FPIP/REMS Blanket	343,001	49,360.99	106,145.40	89,797.92	97,696.69
328	Electric Distribution	Meeks	A.0010018.005	NM - OH Street Light Rebuild Blanke	341,493	49,144.01	105,678.80	89,403.19	97,267.23
329	Electric Distribution	Meeks	A.0010091.011	AMARILLO/S GEORGIA/FARMERS 5395/2 M	336,046	48,360.05	103,992.98	87,977.00	95,715.59
330	Electric Distribution	Meeks	A.0010059.012	Canyon: Soncy to new subdivision in	334,703	48,166.82	103,577.47	87,625.48	95,333.15
331	Electric Distribution	Meeks	A.0005521.087	ELR TX Sub Regulators	325,453	46,835.72	100,715.08	85,203.93	92,698.60
332	Electric Distribution	Meeks	A.0010051.001	TX - ROW Blanket	312,250	44,935.64	96,629.17	81,747.29	88,937.90
333	Electric Distribution	Meeks	A.0010132.002	NM - Subs Capacity WCF Blanket	296,626	42,687.23	91,794.21	77,656.96	84,487.79
334	Electric Distribution	Meeks	A.0005507.089	TX - LED Street Light Conv	285,512	41,087.83	88,354.88	74,747.32	81,322.21
335	Electric Distribution	Meeks	A.0010018.003	NM - OH Services Renewal Blanket	274,713	39,533.72	85,012.93	71,920.07	78,246.27
336	Electric Distribution	Meeks	A.0010034.004	NM OH Grid Reinforcement Blanket	254,752	36,661.14	78,835.77	66,694.25	72,560.78

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Line No.	Asset Class	Witness	WBS Level 2	Project Description (WBS Level 2 Description)	Future Test Year Total	Future Test Year Labor	Future Test Year Contract Work	Future Test Year Supplies and Materials	Future Test Year Other
337	Electric Distribution	Meeks	A.0010009.001	TX - OH Relocation Blanket	244,344	35,163.38	75,614.99	63,969.51	69,596.36
338	Electric Distribution	Meeks	D.0005014.030	NM-Electric Meter Blanket	230,111	33,115.08	71,210.36	60,243.23	65,542.32
339	Electric Distribution	Meeks	A.0010018.004	NM - UG Services Renewal Blanket	196,542	28,284.20	60,822.07	51,454.85	55,980.89
340	Electric Distribution	Meeks	A.0010092.052	Install New OH Line to N Hobbs Sub	195,745	28,169.44	60,575.29	51,246.08	55,753.76
341	Electric Distribution	Meeks	A.0010083.002	TX Proactive Cable Replacement	148,141	21,318.85	45,843.85	38,783.43	42,194.88
342	Electric Distribution	Meeks	A.0005507.090	NM - LED Street Light Conv	142,724	20,539.31	44,167.53	37,365.28	40,651.99
343	Electric Distribution	Meeks	A.0010017.009	SPS-TX-Electric-Locates	133,350	19,190.29	41,266.61	34,911.13	37,981.97
344	Electric Distribution	Meeks	A.0010018.009	SPS-NM-Electric-Locates	112,250	16,153.80	34,736.99	29,387.14	31,972.07
345	Electric Distribution	Meeks	A.0010025.001	TX - REMS Blanket	98,001	14,103.24	30,327.48	25,656.74	27,913.54
346	Electric Distribution	Meeks	A.0010018.002	NM - UG Conversion/Rebuild Blanket	90,672	13,048.53	28,059.44	25,826.00	25,826.03
347	Electric Distribution	Meeks	A.0010009.002	TX - UG Relocation Blanket	74,287	10,690.52	22,988.79	19,448.28	21,158.98
348	Electric Distribution	Meeks	A.0010025.003	TX Emergency Cable Replacement	74,098	10,663.39	22,930.45	19,398.92	21,105.28
349	Electric Distribution	Meeks	A.0010017.004	TX - UG Services Renewal Blanket	74,065	10,658.63	22,920.22	19,390.27	21,095.87
350	Electric Distribution	Meeks	A.0010002.006	NM - UG New Street Light Blanket	61,861	8,902.42	19,143.68	16,195.36	17,619.93
351	Electric Distribution	Meeks	A.0005521.088	ELR TX Sub Fence Improvement	47,641	6,855.94	14,742.95	12,472.38	13,569.47
352	Electric Distribution	Meeks	A.0010033.002	TX - UG Reinforcement Blanket	39,307	5,656.64	12,163.98	10,290.60	11,195.78
353	Electric Distribution	Meeks	A.0010010.002	NM - UG Relocation Blanket	33,630	4,839.65	10,407.13	8,804.33	9,578.77
354	Electric Distribution	Meeks	A.0010180.010	NM EV - Commercial Program	33,270	4,787.80	10,295.64	8,710.01	9,476.16
355	Electric Distribution	Meeks	A.0005517.025	Substation Land - TX	30,002	4,317.57	9,284.46	7,854.55	8,545.45
356	Electric Distribution	Meeks	A.0005517.024	Substation Land - New Mexico	30,002	4,317.57	9,284.45	7,854.55	8,545.45
357	Electric Distribution	Meeks	A.0010034.005	NM UG Grid Reinforcement Blanket	28,333	4,077.34	8,767.87	7,417.53	8,069.98
358	Electric Distribution	Meeks	A.0005521.086	ELR TX Sub Relays	25,055	3,605.61	7,753.46	6,559.35	7,136.32
359	Electric Distribution	Meeks	A.0010017.006	TX - UG Street Light Rebuild Blanke	25,050	3,604.93	7,752.00	6,558.12	7,134.98
360	Electric Distribution	Meeks	A.0010001.005	TX - OH New Street Light Blanket	24,383	3,508.87	7,545.44	6,383.36	6,944.85
361	Electric Distribution	Meeks	A.0010026.003	NM Emergency Cable Replacement	19,495	2,805.51	6,032.95	5,103.81	5,552.75
362	Electric Distribution	Meeks	A.0010026.001	NM - REMS Blanket	14,700	2,115.46	4,549.08	3,848.47	4,186.99
363	Electric Distribution	Meeks	A.0005521.195	SPS-TX Convert Obsolete Voltag	10,345	1,488.77	3,201.43	2,708.38	2,946.61
364	Electric Distribution	Meeks	A.0005521.197	SPS-NM Convert Obsolete Vltg	10,022	1,442.24	3,101.39	2,623.74	2,854.53
365	Electric Distribution	Meeks	A.0010002.005	NM - OH New Street Light Blanket	7,019	1,010.08	2,172.07	1,837.55	1,999.18
366	Electric Distribution	Meeks	A.0010018.006	NM - UG Street Light Rebuild Blanke	6,007	864.41	1,858.83	1,572.55	1,710.87
367	Electric Distribution	Meeks	A.0010084.002	NM Proactive Cable Replacement	4,273	614.91	1,322.30	1,118.65	1,217.05
368	Electric Distribution	Meeks	A.0005508.147	SPS-NM Convert Obsolete Vltg	3,731	536.99	1,154.74	976.90	1,062.83
369	Electric Distribution	Meeks	A.0005583.001	TEXAS MAJOR STORM RECOVERY	3,087	444.28	955.37	808.23	879.33
370	Electric Distribution	Meeks	A.0010034.002	NM - UG Reinforcement Blanket	2,970	427.41	919.10	777.55	845.94
371	Electric Distribution	Meeks	A.0010009.003	TX - UG Service Conversion Blanket	911	131.08	281.86	238.45	259.43
372	Electric Distribution	Meeks	A.0005583.004	SPS TX Targeted OH Rebuild - A	552	79.45	170.85	144.54	157.25
373	Electric Distribution	Meeks	A.0005584.002	NEW MEXICO MAJOR STORM RECOVERY	374	53.79	115.67	97.85	106.46
374	Electric Distribution	Meeks	A.0005501.011	TXUG Extension-TX	0	0.00	0.00	0.00	0.00
375	Electric Distribution	Meeks	A.0010010.003	NM - UG Service Conversion Blanket	(0)	(0.00)	(0.01)	(0.00)	(0.00)
376	Electric Distribution	Meeks	A.0006062.011	Distribution CIAC NM Elec	(500,000)	(71,954.59)	(154,730.45)	(130,900.38)	(142,414.58)
377	Electric Distribution	Meeks	A.0006062.010	Distribution CIAC TX Elec	(600,000)	(86,345.50)	(185,676.54)	(157,080.46)	(170,897.50)
378	Electric General	Dietenberger	D.0001813.063	Lubbock Substation Renovation	3,687,971	320,907.66	1,338,958.27	1,250,128.45	777,977.01

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379	Electric General	Dietenberger	D.0001823.050	Misc Building Projects - Electric -	3,664,907	318,900.72	1,330,584.51	1,242,310.22	773,111.59
380	Electric General	Dietenberger	D.0001781.041	Security Projects - Electric -	2,223,420	193,470.22	807,237.03	753,682.92	469,030.19
381	Electric General	Dietenberger	A.0005014.101	Office Furn & Equipment - Electric	931,287	81,035.62	338,113.83	315,682.52	196,454.81
382	Electric General	Dietenberger	D.0001779.249	Unbudgeted Emergencies - Electric -	798,812	69,508.33	290,017.25	270,776.78	168,509.17
383	Electric General	Dietenberger	D.0002420.004	SPS Fleet EV Charging	250,000	21,753.67	90,765.23	84,743.64	52,737.46
384	Electric General	Dietenberger	D.0001823.016	SPS Energy Management	200,388	17,436.74	72,753.21	67,926.58	42,271.91
385	Electric General	Dietenberger	D.0002420.008	SPS Employee EV Charging	100,000	8,701.47	36,306.09	33,897.46	21,094.98
386	Electric General	Dietenberger	A.0006059.488	Tools & Equipment - Electric - TX	3,018	262.57	1,095.56	1,022.88	636.55
387	Electric General	Dietenberger	A.0001727.008	COS-CAP-UAS-SPS-TX-Electric Tools	1,667	145.02	605.10	564.96	351.58
388	Electric General	Dietenberger	D.0002403.006	BUD - SPS AMAG	27	2.38	9.93	9.27	5.77
389	Electric General	Lytal	A.0006056.227	GSMOC Purchase Vehicles	2,787,000	242,509.92	1,011,850.77	944,722.08	587,917.23
390	Electric General	Lytal	A.0001550.545	HAR Plant Transportation Equip	150,000	13,052.20	54,459.14	50,846.18	31,642.48
391	Electric General	Lytal	A.0003000.689	GMS0C-TX Lab Instruments	86,241	7,504.19	31,310.56	29,233.34	18,192.42
392	Electric General	Lytal	A.0003000.692	GMS0C-MMR Instruments	83,387	7,255.89	30,274.54	28,266.05	17,590.46
393	Electric General	Lytal	A.0003000.693	GMS0C-PMO Equipment	74,593	6,490.70	27,081.87	25,285.19	15,735.42
394	Electric General	Lytal	A.0006056.359	SPS-TX-Fleet-PHEV-Energy Supply	68,000	5,917.00	24,688.14	23,050.27	14,344.59
395	Electric General	Lytal	A.0003000.691	GMS0C-TRaC Tools	64,583	5,619.69	23,447.66	21,892.09	13,623.83
396	Electric General	Lytal	A.0003000.668	HAR0C-Purch Plant Tools	63,265	5,504.94	22,968.88	21,445.07	13,345.65
397	Electric General	Lytal	A.0003000.684	TOL0C - Purch Misc Tools	55,585	4,836.73	20,180.81	18,841.97	11,725.69
398	Electric General	Lytal	A.0003000.688	GMS0C-Training Tools	47,721	4,152.43	17,325.64	16,176.21	10,066.74
399	Electric General	Lytal	A.0003000.673	JON0C-Capital Tools	43,631	3,796.49	15,840.53	14,789.63	9,203.85
400	Electric General	Lytal	A.0003000.674	MAD0C-Purchase Cap Tools	29,947	2,605.79	10,872.42	10,151.11	6,317.22
401	Electric General	Lytal	A.0003000.677	PLX0C-Purch Misc Plant Tool	25,375	2,207.99	9,212.66	8,601.47	5,352.84
402	Electric General	Lytal	A.0003000.663	CHC0C-Cunningham Tools	24,966	2,172.45	9,064.33	8,462.98	5,266.66
403	Electric General	Lytal	A.0003000.675	NIC0C-Purch Plant Tools	21,315	1,854.72	7,738.64	7,225.24	4,496.40
404	Electric General	Lytal	A.0003000.763	HLW: Hale Wind - Tools & Equip	15,000	1,305.22	5,445.91	5,084.62	3,164.25
405	Electric General	Lytal	A.0003000.690	GMS0C-E&C Tools	14,247	1,239.74	5,172.69	4,829.52	3,005.50
406	Electric General	Meeks	D.0001900.073	FAN - SPS - Dist WISUN Blanket - NM	10,531,990	916,437.77	3,823,753.96	3,570,076.61	2,221,721.71
407	Electric General	Meeks	A.0006056.213	TX-DIST Fleet New Unit Purchases	8,697,972	756,851.25	3,157,893.60	2,948,391.08	1,834,835.83
408	Electric General	Meeks	D.0001900.072	FAN - SPS - Dist WISUN Blanket-TX	4,475,814	389,461.54	1,624,993.14	1,517,187.05	944,172.29
409	Electric General	Meeks	A.0006056.214	NM-DIST Fleet New Unit Purchase El	2,265,495	197,131.33	822,512.69	767,945.15	477,905.83
410	Electric General	Meeks	A.0006059.006	TX-Dist Electric Tools and Equip	1,901,463	165,455.21	690,346.93	644,547.60	401,113.35
411	Electric General	Meeks	A.0006059.016	TX-Dist Subs Tools and Equip	993,966	86,489.61	360,870.11	336,929.09	209,676.92
412	Electric General	Meeks	A.0006056.341	SPS-Dist Common-Fleet new unit prch	754,700	65,669.98	274,002.07	255,824.09	159,203.85
413	Electric General	Meeks	A.0006056.338	SPS - E Dist Fleet Transp Tools	647,500	56,342.01	235,081.94	219,486.02	136,590.03
414	Electric General	Meeks	A.0006059.007	NM-Dist Electric Tools and Equip	619,183	53,878.04	224,801.28	209,887.41	130,616.64
415	Electric General	Meeks	A.0001432.003	Install Echo Substation- Comm	598,464	52,075.16	217,278.90	202,864.08	126,245.90
416	Electric General	Meeks	A.0001812.006	Ashby DCP Substation-Comm	588,414	51,200.68	213,630.23	199,457.47	124,125.90
417	Electric General	Meeks	A.0000424.289	Magnum Road Substation Comms	533,939	46,460.58	193,852.56	180,991.90	112,634.45
418	Electric General	Meeks	A.0001749.002	Install Demon T1 & T2 Comms	515,794	44,881.62	187,264.52	174,840.92	108,806.59
419	Electric General	Meeks	A.0001751.002	Install Farmers T2 Sub Comms	445,884	38,798.43	161,882.94	151,143.22	94,059.09
420	Electric General	Meeks	A.0000424.302	Install Ponderosa T2 Sub Comms-Revi	408,609	35,554.98	148,349.94	138,508.03	86,195.99

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Line No.	Asset Class	Witness	WBS Level 2	Project Description (WBS Level 2 Description)	Future Test Year Total	Future Test Year Labor	Future Test Year Contract Work	Future Test Year Supplies and Materials	Future Test Year Other
421	Electric General	Meeks	A.0006056.294	Fleet-PHEV-SPS-TX-Dist Electric	380,000	33,065.58	137,963.15	128,810.33	80,160.94
422	Electric General	Meeks	A.0010100.011	OPIE Wood Draw TR2 Comms	354,534	30,849.65	128,717.40	120,177.97	74,788.87
423	Electric General	Meeks	A.0010099.008	Install Kiser 3rd Breaker Comms	332,247	28,910.36	120,625.85	112,623.23	70,087.42
424	Electric General	Meeks	A.0006056.295	Fleet-PHEV-SPS-NM-Dist Electric	320,000	27,844.70	116,179.49	108,471.86	67,503.95
425	Electric General	Meeks	A.0005549.009	SPS-Dist Sub Communication Equ	294,190	25,598.84	106,808.84	99,722.88	62,059.31
426	Electric General	Meeks	A.0006056.342	NM-Dist Common-Fleet New Unit prchs	226,000	19,665.32	82,051.77	76,608.25	47,674.67
427	Electric General	Meeks	A.0005549.010	NM-Dist Sub Communication Equi	180,636	15,718.01	65,581.99	61,231.12	38,105.20
428	Electric General	Meeks	A.0010043.001	TX - Communication Equipment Blanke	62,286	5,419.80	22,613.61	21,113.37	13,139.22
429	Electric General	Meeks	A.0010044.001	NM - Communication Equipment Blanke	37,082	3,226.68	13,463.02	12,569.85	7,822.44
430	Electric General	Meeks	A.0000424.299	Install Ponderosa T2 Sub Comms	30,358	2,641.61	11,021.88	10,290.66	6,404.06
431	Electric General	Miranda	A.0006056.224	Fleet New Unit El Trans TX	9,902,650	861,675.95	3,595,265.19	3,356,746.35	2,088,962.52
432	Electric General	Miranda	A.0000863.099	T66 Fiber, Line	3,138,243	273,073.26	1,139,373.55	1,063,784.67	662,011.98
433	Electric General	Miranda	A.0000863.003	SPS Sub Comm Network Group 2 C	2,297,298	199,898.69	834,059.27	778,725.70	484,614.75
434	Electric General	Miranda	A.0006056.223	Fleet New Units El Trans NM	1,974,000	171,766.98	716,682.25	669,135.77	416,415.00
435	Electric General	Miranda	A.0000588.026	Kress 69kV RTU Rplmnt	504,386	43,888.97	183,122.77	170,973.95	106,400.11
436	Electric General	Miranda	A.0000588.028	Lamton 69kV RTU Rplmnt	500,624	43,561.61	181,756.91	169,698.70	105,606.50
437	Electric General	Miranda	A.0000401.151	Hereford Intg, COMM	382,845	33,313.13	138,996.02	129,774.68	80,761.08
438	Electric General	Miranda	A.0000588.048	Canyon West RTU Rplc, COMM	381,226	33,172.22	138,408.10	129,225.76	80,419.47
439	Electric General	Miranda	A.0006059.063	SPS Sub Comm Tool Blanket	366,000	31,847.37	132,880.30	124,064.69	77,207.64
440	Electric General	Miranda	A.0000863.082	Curry Co, T59 Fiber COMM	286,969	24,970.48	104,187.08	97,275.05	60,535.98
441	Electric General	Miranda	A.0000863.142	Needmore Sub, R06 Fiber COMM	267,817	23,304.03	97,233.95	90,783.21	56,495.99
442	Electric General	Miranda	A.0000863.064	Frankford, LBSO K-10 Fiber, Comm	266,127	23,156.93	96,620.21	90,210.18	56,139.39
443	Electric General	Miranda	A.0000863.053	Murphy Sub, V40 Fiber, COMM	261,064	22,716.38	94,782.04	88,493.97	55,071.36
444	Electric General	Miranda	A.0000863.103	Happy Intg, T66 Fiber COMM	259,368	22,568.80	94,166.28	87,919.06	54,713.58
445	Electric General	Miranda	A.0000863.081	Parmar Co, T59 Fiber COMM	258,086	22,457.31	93,701.11	87,484.75	54,443.30
446	Electric General	Miranda	A.0000863.109	Cargill, T59 Fiber COMM	257,835	22,435.41	93,609.74	87,399.44	54,390.21
447	Electric General	Miranda	A.0000863.111	Carlisle, V62 Fiber COMM	257,718	22,425.28	93,567.46	87,359.97	54,365.65
448	Electric General	Miranda	A.0000863.085	Tolk, K27 Fiber COMM	257,571	22,412.47	93,514.01	87,310.05	54,334.59
449	Electric General	Miranda	A.0000863.088	Plant X, K27 Fiber COMM	257,571	22,412.47	93,514.01	87,310.05	54,334.59
450	Electric General	Miranda	A.0000863.102	Randall Co, T66 Fiber COMM	253,707	22,076.22	92,111.04	86,000.16	53,519.42
451	Electric General	Miranda	A.0000863.140	Lost Draw Sub, R06 Fiber COMM	222,821	19,388.72	80,897.68	75,530.73	47,004.10
452	Electric General	Miranda	A.0000863.054	Lubbock South, K-10 Fiber, Comm	215,373	18,740.61	78,193.50	73,005.95	45,432.89
453	Electric General	Miranda	A.0000863.030	Jones Sub, K14, K15 Fiber, COMM	173,383	15,086.83	62,948.45	58,772.29	36,575.03
454	Electric General	Miranda	A.0001452.030	LCEC 115 and 69 COMM, RTCA	138,315	12,035.45	50,216.85	46,885.34	29,177.57
455	Electric General	Miranda	A.0000863.138	Lubbock East K15 Fiber, COMM	128,346	11,168.02	46,597.55	43,506.16	27,074.65
456	Electric General	Miranda	A.0000863.139	Lubbock South K14 Fiber, COMM	128,346	11,168.02	46,597.55	43,506.16	27,074.65
457	Electric General	Miranda	A.0006059.432	Tool Blanket TX Line	109,998	9,571.44	39,935.97	37,286.52	23,204.06
458	Electric General	Miranda	A.0006059.499	EPZ Mats TX	104,098	9,058.05	37,793.91	35,286.57	21,959.46
459	Electric General	Miranda	A.0006059.500	EPZ Mats NM	104,097	9,057.97	37,793.55	35,286.23	21,959.24
460	Electric General	Miranda	A.0006059.506	SPS Training Center Equipmen	102,502	8,919.18	37,214.47	34,745.57	21,622.78
461	Electric General	Miranda	A.0001459.121	Norton OT Cyber	85,104	7,405.27	30,897.84	28,848.00	17,952.62
462	Electric General	Miranda	A.0006059.505	SPS Trans Tool Blanket	85,000	7,396.25	30,860.18	28,812.84	17,930.74

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463	Electric General	Miranda	A.0001167.125	Moore Co SPE Relay Upgrade, COMM	78,914	6,866.65	28,650.47	26,749.73	16,646.83
464	Electric General	Miranda	A.0001459.035	Cunningham OT Cyber	70,383	6,124.36	25,553.35	23,858.08	14,847.30
465	Electric General	Miranda	A.0001459.088	Jal OT Cyber	70,383	6,124.36	25,553.35	23,858.08	14,847.30
466	Electric General	Miranda	A.0001459.104	Lost Draw OT Cyber	70,383	6,124.36	25,553.35	23,858.08	14,847.30
467	Electric General	Miranda	A.0001459.109	Mahoney OT Cyber	70,383	6,124.36	25,553.35	23,858.08	14,847.30
468	Electric General	Miranda	A.0001459.116	NEF OT Cyber	70,383	6,124.36	25,553.35	23,858.08	14,847.30
469	Electric General	Miranda	A.0001459.132	Pecos OT Cyber	70,383	6,124.36	25,553.35	23,858.08	14,847.30
470	Electric General	Miranda	A.0001459.148	Rolling Hills OT Cyber	70,383	6,124.36	25,553.35	23,858.08	14,847.30
471	Electric General	Miranda	A.0001459.157	Seven Rivers OT Cyber	70,383	6,124.36	25,553.35	23,858.08	14,847.30
472	Electric General	Miranda	A.0001459.158	Shell CO2 OT Cyber	70,383	6,124.36	25,553.35	23,858.08	14,847.30
473	Electric General	Miranda	A.0001459.165	Taylor OT Cyber	70,383	6,124.36	25,553.35	23,858.08	14,847.30
474	Electric General	Miranda	A.0001459.170	West Hobbs OT Cyber	70,383	6,124.36	25,553.35	23,858.08	14,847.30
475	Electric General	Miranda	A.0001459.180	Artesia Country Club OT Cyber	70,383	6,124.36	25,553.35	23,858.08	14,847.30
476	Electric General	Miranda	A.0001459.182	Bensing OT Cyber	70,383	6,124.36	25,553.35	23,858.08	14,847.30
477	Electric General	Miranda	A.0001459.205	Wade OT Cyber	70,383	6,124.36	25,553.35	23,858.08	14,847.30
478	Electric General	Miranda	A.0001459.041	Denver City OT Cyber	70,382	6,124.28	25,553.02	23,857.77	14,847.11
479	Electric General	Miranda	A.0001459.087	Ink Basin OT Cyber	70,382	6,124.28	25,553.02	23,857.77	14,847.11
480	Electric General	Miranda	A.0001459.113	Mustang OT Cyber	70,382	6,124.28	25,553.02	23,857.77	14,847.11
481	Electric General	Miranda	A.0001459.156	Seminole OT Cyber	70,382	6,124.28	25,553.02	23,857.77	14,847.11
482	Electric General	Miranda	A.0001459.190	Hastings OT Cyber	70,382	6,124.28	25,553.02	23,857.77	14,847.11
483	Electric General	Miranda	A.0001459.099	Lea Co Plains Switching Station OT	70,379	6,124.05	25,552.03	23,856.85	14,846.54
484	Electric General	Miranda	A.0001459.151	Roswell Intg OT Cyber	70,379	6,124.05	25,552.03	23,856.85	14,846.54
485	Electric General	Miranda	A.0001459.193	Lockney Field OT Cyber	70,379	6,124.05	25,552.03	23,856.85	14,846.54
486	Electric General	Miranda	A.0001459.200	Pierce OT Cyber	70,379	6,124.05	25,552.03	23,856.85	14,846.54
487	Electric General	Miranda	A.0001459.201	Sierra OT Cyber	70,379	6,124.05	25,552.03	23,856.85	14,846.54
488	Electric General	Miranda	A.0001459.078	Chaves County OT Cyber	70,373	6,123.50	25,549.74	23,854.71	14,845.21
489	Electric General	Miranda	A.0001459.115	Needmore OT Cyber	70,373	6,123.50	25,549.74	23,854.71	14,845.21
490	Electric General	Miranda	A.0001459.143	Quincy OT Cyber	70,373	6,123.50	25,549.74	23,854.71	14,845.21
491	Electric General	Miranda	A.0001459.150	Roswell City OT Cyber	70,373	6,123.50	25,549.74	23,854.71	14,845.21
492	Electric General	Miranda	A.0001459.189	Graham OT Cyber	70,373	6,123.50	25,549.74	23,854.71	14,845.21
493	Electric General	Miranda	A.0001459.029	Cochran OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
494	Electric General	Miranda	A.0001459.032	Cox OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
495	Electric General	Miranda	A.0001459.033	Crosby County OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
496	Electric General	Miranda	A.0001459.042	Diamondback OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
497	Electric General	Miranda	A.0001459.057	Grassland OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
498	Electric General	Miranda	A.0001459.060	Hale County Intg OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
499	Electric General	Miranda	A.0001459.094	Kiser OT CyberP10:P40	70,366	6,122.88	25,547.18	23,852.31	14,843.72
500	Electric General	Miranda	A.0001459.097	Lamton OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
501	Electric General	Miranda	A.0001459.103	Lopez OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
502	Electric General	Miranda	A.0001459.105	Lubbock East OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
503	Electric General	Miranda	A.0001459.106	Lubbock South OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
504	Electric General	Miranda	A.0001459.107	Lynn OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72

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505	Electric General	Miranda	A.0001459.112	Murphy OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
506	Electric General	Miranda	A.0001459.122	Oasis OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
507	Electric General	Miranda	A.0001459.123	Ochiltree OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
508	Electric General	Miranda	A.0001459.130	Parmer OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
509	Electric General	Miranda	A.0001459.133	Perimeter OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
510	Electric General	Miranda	A.0001459.136	Pleasant Hill OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
511	Electric General	Miranda	A.0001459.144	Randall County OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
512	Electric General	Miranda	A.0001459.160	Spearman Intg OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
513	Electric General	Miranda	A.0001459.161	Sulphur Springs OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
514	Electric General	Miranda	A.0001459.162	Sundown OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
515	Electric General	Miranda	A.0001459.166	Terry County OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
516	Electric General	Miranda	A.0001459.174	Wolfforth OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
517	Electric General	Miranda	A.0001459.184	Campbell OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
518	Electric General	Miranda	A.0001459.186	Cirrus OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
519	Electric General	Miranda	A.0001459.188	Friona Rural OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
520	Electric General	Miranda	A.0001459.191	La Plata OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
521	Electric General	Miranda	A.0001459.208	Muleshoe Valley OT Cyber	70,366	6,122.88	25,547.18	23,852.31	14,843.72
522	Electric General	Miranda	A.0006059.436	SPS Ops Engineering Tools	60,000	5,220.88	21,783.66	20,338.47	12,656.99
523	Electric General	Miranda	A.0000863.136	Carlisle V40 Fiber, COMM	35,013	3,046.69	12,712.02	11,868.68	7,386.09
524	Electric General	Miranda	A.0000863.112	Castro, W51 Fiber COMM	34,254	2,980.57	12,436.17	11,611.12	7,225.81
525	Electric General	Miranda	A.0000863.105	Happy Intg, T67 Fiber COMM	34,112	2,968.26	12,384.80	11,563.16	7,195.96
526	Electric General	Miranda	A.0000588.052	China Draw RTU Rplc, COMM	31,043	2,701.19	11,270.49	10,522.77	6,548.51
527	Electric General	Miranda	A.0000710.008	SPS Physical Security Comm	603	52.44	218.82	204.30	127.14
528	Electric General	Miranda	A.0005014.084	New Mexico Substation Furnitur	200	17.40	72.61	67.79	42.19
529	Electric General	Miranda	A.0000556.025	Eddy Co HVDC - DFR	(6)	(0.53)	(2.22)	(2.07)	(1.29)
530	Electric General	Remington	D.0002014.014	ITC - WAN Routine HW SPS	4,157,011	361,720.95	1,509,248.05	1,409,120.78	876,920.74
531	Electric General	Remington	D.0002357.001	ITC-Amarillo Tower Vacate NP SPS	2,281,168	198,495.13	828,203.05	773,258.00	481,212.11
532	Electric General	Remington	D.0002485.004	ITC-LFCM Network Services NP SPS	2,256,320	196,333.00	819,181.74	764,835.18	475,970.44
533	Electric General	Remington	D.0002354.004	ITC-PC Refreshes-Routine HW-SPS	2,138,088	186,045.05	776,256.18	724,757.41	451,029.34
534	Electric General	Remington	D.0002416.004	ITC-Verint Camera Server NP SPS	2,108,052	183,431.49	765,351.35	714,576.04	444,693.28
535	Electric General	Remington	D.0002482.008	ITC-LFCM End User NP Routine HW SPS	1,837,191	159,862.61	667,012.31	622,761.06	387,555.20
536	Electric General	Remington	D.0002356.004	ITC - IT INFs Network Refresh HW SP	1,592,500	138,570.88	578,174.51	539,816.97	335,937.63
537	Electric General	Remington	D.0002489.008	ITC-LFCM Infra Svcs NP Rout HW SPS	1,477,401	128,555.58	536,386.56	500,801.34	311,657.52
538	Electric General	Remington	D.0001952.004	ITC-Network Monitoring NP SPS	1,300,009	113,119.86	471,982.43	440,669.94	274,236.69
539	Electric General	Remington	D.0001981.004	ITC-SASE Enhancement NP SPS	1,250,000	108,768.35	453,826.12	423,718.16	263,687.29
540	Electric General	Remington	D.0001983.004	ITC-Zero Trust NW NP SPS	875,000	76,137.84	317,678.27	296,602.71	184,581.10
541	Electric General	Remington	D.0002488.008	ITC-LFCM OT Modernization NP Rout H	666,157	57,965.40	241,855.40	225,810.11	140,525.62
542	Electric General	Remington	D.0002106.004	Purch VOIP Refresh HW SPS	592,516	51,557.55	215,119.24	200,847.69	124,991.06
543	Electric General	Remington	D.0002384.006	ITC-Analog Security Camera Routine	501,753	43,659.92	182,167.08	170,081.66	105,844.82
544	Electric General	Remington	D.0002355.004	ITC-Printer Refreshes-Routine HW-SP	496,000	43,159.28	180,078.21	168,131.38	104,631.13
545	Electric General	Remington	D.0002495.004	ITC-SIP Trunk Conversion NP SPS	389,252	33,870.60	141,322.04	131,946.39	82,112.57
546	Electric General	Remington	D.0001948.004	ITC-Route and Switch Enhancements N	350,000	30,455.15	127,071.38	118,641.15	73,832.48

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547	Electric General	Remington	D.0002038.012	ITC-Purch DEMS HW SPS	343,662	29,903.62	124,770.15	116,492.59	72,495.40
548	Electric General	Remington	D.0002059.004	BUD-IT Blanket-Net Strategy HW SPS	342,680	29,818.20	124,413.75	116,159.83	72,288.31
549	Electric General	Remington	D.0002021.029	ITC-Purch FITI Buchanan HW NP SPS	291,700	25,382.18	105,904.87	98,878.88	61,534.07
550	Electric General	Remington	D.0002038.007	DEMS Ph4 HW SPS-10756	272,361	23,699.44	98,883.79	92,323.59	57,454.60
551	Electric General	Remington	D.0001966.004	ITC-Operator Rounds Replacement HW	143,533	12,489.48	52,111.22	48,654.03	30,278.26
552	Electric General	Remington	D.0002021.026	ITC-BUD-Facility IT Invest HW NP SP	73,429	6,389.39	26,659.16	24,890.53	15,489.82
553	Electric General	Remington	D.0001921.004	ITC-Transmission Control Center SPS	70,953	6,173.99	25,760.40	24,051.39	14,967.61
554	Electric General	Remington	D.0001944.004	ITC-Handheld Mobile Refresh Routi H	34,994	3,044.99	12,704.95	11,862.07	7,381.97
555	Electric General	Remington	D.0001896.004	ITC-FireEye IDS-IPS NP SPS	7,537	655.81	2,736.29	2,554.76	1,589.87
556	Electric Intangible	Dietenberger	D.0001781.068	BUD - OT Security Program Co13	1,044,232	62,786.28	407,278.54	854.79	573,312.04
557	Electric Intangible	Dietenberger	D.0002426.005	OTS Asset Management SPS	361,889	21,759.22	141,146.50	296.24	198,687.10
558	Electric Intangible	Miranda	A.0001459.002	Asset Management Software TX	675,746	40,630.45	263,559.33	553.15	371,003.44
559	Electric Intangible	Remington	D.0002493.004	CXT-Electric Vehicles SPS	365,297	21,964.16	142,475.88	299.03	200,558.41
560	Electric Intangible	Remington	D.0002153.004	Technology License SW-SPS	7,344,000	441,571.05	2,864,358.28	6,011.65	4,032,059.01
561	Electric Intangible	Remington	D.0001924.020	ITC-Energy Utility Cloud SW 200149	3,300,051	198,421.40	1,287,108.81	2,701.36	1,811,818.97
562	Electric Intangible	Remington	D.0001807.004	IT Security Blanket SW SPS	3,108,557	186,907.53	1,212,421.24	2,544.60	1,706,683.85
563	Electric Intangible	Remington	D.0002468.006	ITC-Trans Frontline En. SW 200122 S	2,480,529	149,146.23	967,473.40	2,030.51	1,361,879.16
564	Electric Intangible	Remington	D.0001923.004	ITC-Budget Sys Replacement SW 20007	1,995,529	119,984.76	778,310.38	1,633.50	1,095,600.85
565	Electric Intangible	Remington	D.0002228.005	BUD-ITC Integrated Energy Mgmt SW S	1,610,614	96,841.04	628,183.00	1,318.42	884,271.69
566	Electric Intangible	Remington	D.0001922.006	ITC-Work Mgr Replacement SW 200074	1,517,876	91,265.02	592,012.79	1,242.50	833,356.12
567	Electric Intangible	Remington	D.0002464.006	ITC-SC Spend Analytics SW 200094 SP	1,308,475	78,674.37	510,340.49	1,071.09	718,388.83
568	Electric Intangible	Remington	D.0002025.004	TAMS Replacement SW SPS	1,195,768	71,897.69	466,381.91	978.83	656,509.84
569	Electric Intangible	Remington	D.0001926.006	ITC-ESB Modernization SW 200165 SPS	1,169,595	70,324.00	456,173.76	957.41	642,140.17
570	Electric Intangible	Remington	D.0002298.013	ITC-EDDM Platform SW 200184 SPS	1,154,542	69,418.88	450,302.47	945.09	633,875.36
571	Electric Intangible	Remington	D.0001929.006	ITC-Click Replacement SW 200074 SPS	996,393	59,909.92	388,620.31	815.63	547,047.50
572	Electric Intangible	Remington	D.0001901.068	AMI-Meter-Data-Lake-BS-SW-SPS	973,324	58,522.81	379,622.45	796.74	534,381.51
573	Electric Intangible	Remington	D.0002111.011	ITC-SubTran Portal App SW 200123 SP	966,624	58,120.01	377,009.60	791.26	530,703.49
574	Electric Intangible	Remington	D.0001934.004	ITC-Host Capacity Analysis SW 20011	921,497	55,406.66	359,408.82	754.32	505,927.47
575	Electric Intangible	Remington	D.0002427.019	ITC-ES APM Phase 2 Wave 3 SW 200137	716,698	43,092.75	279,531.64	586.68	393,487.11
576	Electric Intangible	Remington	D.0001980.006	ITC-IT Monitoring Refresh SW 200184	662,083	39,808.94	258,230.42	541.97	363,502.11
577	Electric Intangible	Remington	D.0002020.018	BUD-SAP Continuous Improve SW SPS	601,607	36,172.67	234,642.81	492.46	330,298.65
578	Electric Intangible	Remington	D.0002430.012	ITC-RTSE Release2 SW 200119 SPS	595,291	35,792.92	232,179.49	487.29	326,831.11
579	Electric Intangible	Remington	D.0001901.074	AMI-SW-License-BS-SPS-NEW	526,485	31,655.85	205,343.39	430.97	289,054.85
580	Electric Intangible	Remington	D.0002125.004	DR Tech SW SPS	518,470	31,173.93	202,217.31	424.41	284,654.37
581	Electric Intangible	Remington	D.0002091.004	Data Analytics SW SPS	501,751	30,168.68	195,696.49	410.72	275,475.24
582	Electric Intangible	Remington	D.0002496.006	ITC-Kafka Expansion SW 200148 SPS	473,374	28,462.46	184,628.68	387.49	259,895.46
583	Electric Intangible	Remington	D.0002131.004	OSI PI ENV CM SW SPS	420,619	25,290.47	164,052.80	344.31	230,931.50
584	Electric Intangible	Remington	D.0002486.004	ITC-Srvc Acct Remediation SW 200148	406,426	24,437.11	158,517.25	332.69	223,139.31
585	Electric Intangible	Remington	D.0002082.004	Video Conf SW SPS	367,148	22,075.45	143,197.78	300.54	201,574.60
586	Electric Intangible	Remington	D.0002044.004	Enterprise Metadata Manager SW SPS	360,745	21,690.43	140,700.27	295.30	198,058.94
587	Electric Intangible	Remington	D.0002161.004	OSI Soft PI Ent Agree SW SPS	353,789	21,272.18	137,987.17	289.60	194,239.81
588	Electric Intangible	Remington	D.0001987.006	ITC-Gas Transaction System SW 20012	334,529	20,114.17	130,475.50	273.84	183,665.89

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589	Electric Intangible	Remington	D.0002398.008	ITC-EDX Signal Microwave SW 200184	306,095	18,404.48	119,385.16	250.56	168,054.40
590	Electric Intangible	Remington	D.0001942.006	ITC-Mobile Platform Enh SW 200165 S	284,422	17,101.37	110,932.22	232.82	156,155.49
591	Electric Intangible	Remington	D.0001925.006	ITC-Energy Forecasting SW 200184 SP	282,509	16,986.35	110,186.08	231.26	155,105.16
592	Electric Intangible	Remington	D.0001965.006	ITC-Sidecar BO Reporting SW 200074	275,297	16,552.71	107,373.17	225.35	151,145.53
593	Electric Intangible	Remington	D.0001895.030	ITC-SAP ADR to CAP SW 200074 SPS	231,565	13,923.23	90,316.46	189.55	127,135.38
594	Electric Intangible	Remington	D.0001964.006	ITC-Network Security Enhance SW 20017	212,845	12,797.67	83,015.21	174.23	116,857.66
595	Electric Intangible	Remington	D.0001968.006	ITC- Network Transport SW 200148 SP	203,195	12,217.46	79,251.52	166.33	111,559.64
596	Electric Intangible	Remington	D.0001947.004	ITC-Network Voice Enhance SW 200148	192,665	11,584.34	75,144.68	157.71	105,778.59
597	Electric Intangible	Remington	D.0002452.004	ITC-Loss Prevent. Tracking SW 20009	159,915	9,615.18	62,371.24	130.90	87,797.86
598	Electric Intangible	Remington	D.0002451.006	ITC-Worktool Consolidation SW 20017	154,828	9,309.29	60,386.96	126.74	85,004.65
599	Electric Intangible	Remington	D.0002450.006	ITC-Multi-Stat Cust Refun SW 200171	139,638	8,395.97	54,462.53	114.30	76,665.04
600	Electric Intangible	Remington	D.0002473.004	ITC-Exemption Certificate SW 200171	127,559	7,669.70	49,751.38	104.42	70,033.31
601	Electric Intangible	Remington	D.0001937.006	ITC-Mod Perf Improvement SW 200097	118,241	7,109.46	46,117.24	96.79	64,917.65
602	Electric Intangible	Remington	D.0001901.082	AMI-KX-BS-SW-SPS	110,474	6,642.45	43,087.87	90.43	60,653.31
603	Electric Intangible	Remington	D.0002086.004	2022 Remittance SW SPS	107,134	6,441.61	41,785.04	87.70	58,819.37
604	Electric Intangible	Remington	D.0001969.006	ITC-eSignature DocuSign SW 200148 S	85,654	5,150.11	33,407.42	70.11	47,026.47
605	Electric Intangible	Remington	D.0001896.011	ITC-FireEye IDS-IPS SW 200148 SPS	82,103	4,936.58	32,022.33	67.21	45,076.73
606	Electric Intangible	Remington	D.0002418.004	ITC-SIEM-SOAR SW 200148 SPS	80,357	4,831.62	31,341.50	65.78	44,118.35
607	Electric Intangible	Remington	D.0001935.006	ITC-Fleet Mgmt SW Upgrade 200074 SP	72,065	4,333.02	28,107.19	58.99	39,565.53
608	Electric Intangible	Remington	D.0002460.006	ITC-Enterprise Lat Long Ma SW 20017	65,184	3,919.27	25,423.33	53.36	35,787.55
609	Electric Intangible	Remington	D.0001936.006	ITC-Corporate Expense Mgmt SW 20016	63,561	3,821.72	24,790.53	52.03	34,896.78
610	Electric Intangible	Remington	D.0001943.006	ITC-BlueBeam Upgrade SW 200074 SPS	63,118	3,795.07	24,617.62	51.67	34,653.38
611	Electric Intangible	Remington	D.0001979.006	ITC-Legal eDiscovery SW 200071 SPS	60,064	3,611.43	23,426.42	49.17	32,976.57
612	Electric Intangible	Remington	D.0001804.358	CIP Substation Ph2 SW SPS -10659	57,941	3,483.79	22,598.42	47.43	31,811.02
613	Electric Intangible	Remington	D.0002455.006	ITC-Outage Report w/o CRS SW 200119	44,775	2,692.16	17,463.36	36.65	24,582.57
614	Electric Intangible	Remington	D.0002459.004	ITC-SharePoint Arch Align SW 200148	32,491	1,953.56	12,672.25	26.60	17,838.29
615	Electric Intangible	Remington	D.0001941.006	ITC-Content Manager Upgrad SW 20009	32,407	1,948.50	12,639.43	26.53	17,792.09
616	Electric Intangible	Remington	D.0001939.006	ITC-SharePoint on-premises SW 20009	24,404	1,467.33	9,518.21	19.98	13,398.46
617	Electric Intangible	Remington	D.0001945.006	ITC-FCS Upgrade 3 SW 200170 SPS	12,426	747.11	4,846.29	10.17	6,821.95
618	Electric Intangible	Remington	D.0002510.004	ITC-Avaya License SW 200172 SPS	0	0.01	0.05	0.00	0.07
619	Electric Intangible	Remington	D.0002061.004	IT-Blanket-Service Delivery SW SPS	(1,190,900)	(71,605.00)	(464,483.31)	(974.85)	(653,837.23)
620	Grand Total				\$ 604,754,821	\$ 65,299,242	\$ 204,780,395	\$ 136,330,146	\$ 198,345,037

Southwestern Public Service Company

Plant Additions
By FERC Account

Asset Class	FERC Account	Account Description	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Linkage Period Total Company	Additions to Plant-in-Service Future Test Year Total Company
Steam Production	310	Land Rights	\$ -	\$ -	\$ 2,493,282
	311	Structures and Improvements	3,982,734	19,539,005	7,448,166
	312	Boiler Plant Equipment	15,810,585	28,862,397	27,082,216
	314	Turbogenerator Units	7,997,618	20,501,406	15,053,777
	315	Accessory Electric Equipment	1,301,076	3,771,851	2,422,117
	316	Miscellaneous Power Plant Equipment	543,603	1,714,767	1,186,188
Steam Production Total			\$ 29,635,617	\$ 74,389,427	\$ 55,685,746
Other Production	340	Land Rights	\$ -	\$ (74)	\$ -
	341	Structures and Improvements	1,070,177	791,450	1,112,407
	342	Fuel Holders, Producers, and Accessories	(9,533)	54,304	168,762
	343	Prime Movers	(491,410)	1,222,516	5,643,970
	344	Generators	15,440,821	9,156,351	13,775,753
	345	Accessory Electric Equipment	810,208	754,148	2,374,738
	346	Miscellaneous Power Plant Equipment	21,349	45,513	341,695
Other Production Total			\$ 16,841,612	\$ 12,024,208	\$ 23,417,324
Electric Transmission	350	Land Rights	\$ 4,801,861	\$ 2,112,962	
	352	Structures and Improvements	12,928,264	5,490,681	6,275,270
	353	Station Equipment	123,907,271	89,359,634	88,211,198
	354	Towers and Fixtures	74,742	316,495	178,214
	355	Poles and Fixtures	75,548,181	126,116,378	46,261,292
	356	Overhead Conductors and Devices	28,773,982	41,913,725	27,801,133
	357	Underground Conduit	2,762	1,019	160
	359	Roads and Trails	271,946	29,282	76,657

Southwestern Public Service Company

**Plant Additions
By FERC Account**

Asset Class	FERC Account	Account Description	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Linkage Period Total Company	Additions to Plant-in-Service Future Test Year Total Company
Electric Transmission Total			\$ 246,309,010	\$ 265,340,175	\$ 168,803,924
Electric Distribution	360	Land Rights	\$ 4,373,314	\$ 1,500,756	\$ 2,577,504
	361	Structures and Improvements	11,766,587	1,930,525	7,595,112
	362	Station Equipment	26,108,135	19,628,985	49,900,785
	364	Poles, Towers and Fixtures	51,837,709	45,291,587	51,942,115
	365	Overhead Conductors and Devices	39,558,417	36,777,817	39,505,712
	366	Underground Conduit	6,827,697	8,395,331	5,855,170
	367	Underground Conductors and Devices	13,421,787	15,666,769	12,272,178
	368	Line Transformers	3,406,522	5,555,383	1,756,328
	369	Services	(22,246)	(35,751)	(11,303)
	370	Meters	2,752,521	19,618,815	35,859,343
	371	Installations on Customers' Premises		427,948	1,498,651
	373	Street Lighting and Signal Systems	3,041,791	2,534,605	428,236
Electric Distribution Total			\$ 163,072,234	\$ 157,292,772	\$ 209,179,829
Electric General	389	Land Rights	\$ -	\$ 345,792	\$ -
	390	Structures and Improvements	5,202,377	7,061,186	8,352,078
	391	Office Furniture and Equipment	19,024,593	22,894,090	28,419,727
	392	Transportation Equipment	12,805,986	18,632,971	27,206,198
	393	Stores Equipment		142	339
	394	Tools, Shop and Garage Equipment	5,188,299	8,140,521	5,275,324
	395	Laboratory Equipment	106,156	134,730	59,462
	396	Power Operated Equipment	24,440	498,479	967,119
	397	Communication Equipment	23,999,678	40,945,679	35,552,947

Southwestern Public Service Company

**Plant Additions
By FERC Account**

Asset Class	FERC Account	Account Description	Additions to Plant-in-Service Base Period Total Company	Additions to Plant-in-Service Linkage Period Total Company	Additions to Plant-in-Service Future Test Year Total Company
	398	Miscellaneous Equipment	10,568	17,956	13,220
Electric General Total			\$ 66,362,097	\$ 98,671,547	\$ 105,846,414
Electric Intangible	105	Electric Plant Held for Future Use	\$ -	\$ -	\$ 1,083,798
	303	Miscellaneous Intangible Plant	38,355,333	42,768,915	40,737,786
Electric Intangible Total			\$ 38,355,333	\$ 42,768,915	\$ 41,821,583
Grand Total			\$ 560,575,902	\$ 650,487,042	\$ 604,754,821

Southwestern Public Service Company

Plant Addition Variances by Period by Cost Center

Rule References

- 17.1.3.7(J)
- 17.1.3.17 A
- 17.1.3.18 B
- 17.1.3.18 D
- 17.1.3.16 B

Witness/Business Area/Cost Center

Dietenberger - Property Services and ESEM

Asset Class	FERC Account	Account Description	Base Period Plant Additions July 1, 2021 - June 30, 2022	Base Period Adjustments	Adjusted Base Period Plant Additions	Linkage Period Plant Additions July 1, 2022 - June 30, 2023	Year Period Plant Additions July 1, 2023 - June 30, 2024
Electric General		389 Land Rights			\$ -	\$ 345,792	
		390 Structures and Improvements	5,202,387		5,202,387	7,055,142	8,352,078
		391 Office Furniture and Equipment	311,736		311,736	2,822,070	3,154,735
		393 Stores Equipment			-	43	7
		394 Tools, Shop and Garage Equipment	91,564		91,564	834,396	349,681
		395 Laboratory Equipment	1,140		1,140	10,578	4,184
		398 Miscellaneous Equipment	212		212	2,177	813
Electric General Total			\$ 5,607,039		\$ 5,607,039	\$ 11,070,199	\$ 11,861,497
Electric Intangible	303	Miscellaneous Intangible Plant			-	2,543,337	1,406,121
Electric Intangible Total					\$ -	\$ 2,543,337	\$ 1,406,121
Steam Production		311 Structures and Improvements	187,279		187,279		
		312 Boiler Plant Equipment	118,626		118,626		
		314 Turbogenerator Units	60,088		60,088		
		315 Accessory Electric Equipment	12,692		12,692		
		316 Miscellaneous Power Plant Equipmen	31,301		31,301		
Steam Production Total			\$ 409,986		\$ 409,986		
Total Dietenberger - Property Services and ESEM			\$ 6,017,024		\$ 6,017,024	\$ 13,613,536	\$ 13,267,618

Southwestern Public Service Company

Plant Addition Variances by Period by Cost Center

Rule References

- 17.1.3.7(J)
- 17.1.3.17 A
- 17.1.3.18 B
- 17.1.3.18 D
- 17.1.3.16 B

Witness/Business Area/Cost Center
Dietenberger - Property Services and ESEM

Linkage Period v. Adjusted Base Period (\$)	Linkage Period v. Adjusted Base Period (%)	Material Variance? (by Cost Center)	Future Test Year v. Base Period (\$)	Future Test Year v. Adjusted Base Period (\$)	Future Test Year v. Adjusted Base Period (%)	Material Variance? (by Cost Center)	Reference
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Total Dietenberger - Property Services and ESEM	\$	7,596,511	126%	YES	\$	7,250,593	\$	7,250,593	121%	YES	Major capital additions discussed in the direct testimony of Adam R. Dietenberger.
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Southwestern Public Service Company

Plant Addition Variances by Period by Cost Center

Rule References

- 17.1.3.7(J)
- 17.1.3.17 A
- 17.1.3.18 B
- 17.1.3.18 D
- 17.1.3.16 B

Witness/Business Area/Cost Center
Lytal - Production

Asset Class	FERC Account	Account Description	Base Period Plant Additions July 1, 2021 - June 30, 2022	Base Period Adjustments	Adjusted Base Period Plant Additions	Linkage Period Plant Additions July 1, 2022 - June 30, 2023	Year Period Plant Additions July 1, 2023 - June 30, 2024
Electric General		391 Office Furniture and Equipment			\$ -	\$ 30,564	
		392 Transportation Equipment			-	860,787	2,981,901
		393 Stores Equipment			-	99	332
		394 Tools, Shop and Garage Equipment	241,020		241,020	951,218	631,040
		395 Laboratory Equipment	1,560		1,560	12,700	14,185
		396 Power Operated Equipment			-	4,127	23,099
		398 Miscellaneous Equipment	370		370	2,875	4,299
Electric General Total			\$ 242,950		\$ 242,950	\$ 1,862,370	\$ 3,654,856
Electric Intangible	303	Miscellaneous Intangible Plant	307,989		307,989	601,873	
Electric Intangible Total			\$ 307,989		\$ 307,989	\$ 601,873	
Electric Transmission		352 Structures and Improvements	44,795		44,795	50	
		353 Station Equipment	19,784,867		19,784,867	1,384	
		355 Poles and Fixtures	194,143		194,143		
		356 Overhead Conductors and Devices	7,783		7,783		
Electric Transmission Total			\$ 20,031,588		\$ 20,031,588	\$ 1,434	
Other Production		340 Land Rights			-	(74)	
		341 Structures and Improvements	1,070,177		1,070,177	791,450	1,112,407
		342 Fuel Holders, Producers, and Accessor	(9,533)		(9,533)	54,304	168,762
		343 Prime Movers	(491,410)		(491,410)	1,222,516	5,643,970
		344 Generators	15,440,821		15,440,821	9,156,351	13,775,753
		345 Accessory Electric Equipment	810,208		810,208	754,148	2,374,738
		346 Miscellaneous Power Plant Equipment	21,349		21,349	45,513	341,695
Other Production Total			\$ 16,841,612		\$ 16,841,612	\$ 12,024,208	\$ 23,417,324
Steam Production		310 Land Rights			-		2,493,282
		311 Structures and Improvements	3,795,456		3,795,456	19,539,005	7,448,166
		312 Boiler Plant Equipment	15,691,959		15,691,959	28,862,397	27,082,216
		314 Turbogenerator Units	7,937,530		7,937,530	20,501,406	15,053,777
		315 Accessory Electric Equipment	1,288,384		1,288,384	3,771,851	2,422,117
		316 Miscellaneous Power Plant Equipment	512,302		512,302	1,714,767	1,186,188
Steam Production Total			\$ 29,225,631		\$ 29,225,631	\$ 74,389,427	\$ 55,685,746
Total Lytal - Production			\$ 66,649,771		\$ 66,649,771	\$ 88,879,311	\$ 82,757,926

Southwestern Public Service Company

Plant Addition Variances by Period by Cost Center

Rule References

- 17.1.3.7(J)
- 17.1.3.17 A
- 17.1.3.18 B
- 17.1.3.18 D
- 17.1.3.16 B

Witness/Business Area/Cost Center
Lytal - Production

Linkage Period v. Adjusted Base Period (\$)	Linkage Period v. Adjusted Base Period (%)	Material Variance? (by Cost Center)	Future Test Year v. Base Period (\$)	Future Test Year v. Adjusted Base Period (\$)	Future Test Year v. Adjusted Base Period (%)	Material Variance? (by Cost Center)	Reference
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Total Lytal - Production	\$ 22,229,541	33%	YES	\$ 16,108,155	\$ 16,108,155	24%	YES	Major capital additions discussed in the direct testimony of Mark Lytal.
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Southwestern Public Service Company

Plant Addition Variances by Period by Cost Center

Rule References

- 17.1.3.7(J)
- 17.1.3.17 A
- 17.1.3.18 B
- 17.1.3.18 D
- 17.1.3.16 B

Witness/Business Area/Cost Center
Meeks - Distribution

Asset Class	FERC Account	Account Description	Base Period Plant Additions July 1, 2021 - June 30, 2022	Base Period Adjustments	Adjusted Base Period Plant Additions	Linkage Period Plant Additions July 1, 2022 - June 30, 2023	Year Period Plant Additions July 1, 2023 - June 30, 2024
Electric Distribution	360	Land Rights	\$ 4,373,314		\$ 4,373,314	\$ 1,500,756	\$ 2,577,504
	361	Structures and Improvements	11,766,587		11,766,587	1,930,525	7,595,112
	362	Station Equipment	26,108,135		26,108,135	19,628,985	49,900,785
	364	Poles, Towers and Fixtures	51,837,709		51,837,709	45,291,587	51,942,115
	365	Overhead Conductors and Devices	39,558,417		39,558,417	36,777,817	39,505,712
	366	Underground Conduit	6,827,697		6,827,697	8,395,331	5,855,170
	367	Underground Conductors and Devices	13,421,787		13,421,787	15,666,769	12,272,178
	368	Line Transformers	3,406,522		3,406,522	5,555,383	1,756,328
	369	Services	(22,246)		(22,246)	(35,751)	(11,303)
	370	Meters	2,752,521		2,752,521	19,618,815	35,859,343
	371	Installations on Customers' Premises				427,948	1,498,651
	373	Street Lighting and Signal Systems	3,041,791		3,041,791	2,534,605	428,236
Electric Distribution Total			\$ 163,072,234		\$ 163,072,234	\$ 157,292,772	\$ 209,179,829
Electric General	392	Transportation Equipment	8,641,071		8,641,071	9,531,162	12,347,646
	393	Stores Equipment			-	(0)	
	394	Tools, Shop and Garage Equipment	4,180,236		4,180,236	3,216,419	3,475,238
	395	Laboratory Equipment	43,748		43,748	31,756	32,863
	396	Power Operated Equipment	24,440		24,440	494,352	944,020
	397	Communication Equipment	1,576,423		1,576,423	5,760,003	19,390,241
	398	Miscellaneous Equipment	8,465		8,465	6,200	6,511
Electric General Total			\$ 14,474,383		\$ 14,474,383	\$ 19,039,892	\$ 36,196,520
Electric Intangible	303	Miscellaneous Intangible Plant			-	1,520	
Electric Intangible Total					\$ -	\$ 1,520	
Electric Transmission	350	Land Rights	2,230,294		2,230,294	1,102,758	
	354	Towers and Fixtures	3,554		3,554		1,275
	355	Poles and Fixtures	1,941,037		1,941,037		1,454,033
	356	Overhead Conductors and Devices	751,075		751,075		1,112,608
	357	Underground Conduit			-		1
Electric Transmission Total			\$ 4,925,960		\$ 4,925,960	\$ 1,102,758	\$ 2,567,917
Total Meeks - Distribution			\$ 182,472,577		\$ 182,472,577	\$ 177,436,942	\$ 247,944,266

Southwestern Public Service Company

Plant Addition Variances by Period by Cost Center

Rule References

- 17.1.3.7(J)
- 17.1.3.17 A
- 17.1.3.18 B
- 17.1.3.18 D
- 17.1.3.16 B

Witness/Business Area/Cost Center
Meeks - Distribution

Linkage Period v. Adjusted Base Period (\$)	Linkage Period v. Adjusted Base Period (%)	Material Variance? (by Cost Center)	Future Test Year v. Base Period (\$)	Future Test Year v. Adjusted Base Period (\$)	Future Test Year v. Adjusted Base Period (%)	Material Variance? (by Cost Center)	Reference
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Total Meeks - Distribution	\$ (5,035,635)	-3%	\$ 65,471,689	\$ 65,471,689	36%	YES	Major capital additions discussed in the direct testimony of Casey S. Meeks.
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Southwestern Public Service Company

Plant Addition Variances by Period by Cost Center

Rule References

- 17.1.3.7(J)
- 17.1.3.17 A
- 17.1.3.18 B
- 17.1.3.18 D
- 17.1.3.16 B

Witness/Business Area/Cost Center
Miranda - Transmission

Asset Class	FERC Account	Account Description	Base Period Plant Additions July 1, 2021 - June 30, 2022	Base Period Adjustments	Adjusted Base Period Plant Additions	Linkage Period Plant Additions July 1, 2022 - June 30, 2023	Year Period Plant Additions July 1, 2023 - June 30, 2024
Electric General	391	Office Furniture and Equipment	\$ 806,351		\$ 806,351	\$ 291,653	\$ 102,702
	392	Transportation Equipment	4,164,915		4,164,915	8,241,023	11,876,650
	393	Stores Equipment			-	(0)	
	394	Tools, Shop and Garage Equipment	675,480		675,480	3,138,488	819,366
	395	Laboratory Equipment	59,708		59,708	79,696	8,230
	397	Communication Equipment	8,351,506		8,351,506	18,823,303	15,475,729
	398	Miscellaneous Equipment	1,521		1,521	6,704	1,598
Electric General Total			\$ 14,059,481		\$ 14,059,481	\$ 30,580,865	\$ 28,284,274
Electric Intangible	303	Miscellaneous Intangible Plant	5,804,976		5,804,976	836,133	675,746
Electric Intangible Total			\$ 5,804,976		\$ 5,804,976	\$ 836,133	\$ 675,746
Electric Transmission	350	Land Rights	2,571,568		2,571,568	1,010,205	
	352	Structures and Improvements	12,883,469		12,883,469	5,490,630	6,275,270
	353	Station Equipment	104,122,404		104,122,404	89,358,250	88,211,198
	354	Towers and Fixtures	71,188		71,188	316,495	176,938
	355	Poles and Fixtures	73,413,001		73,413,001	126,116,378	44,807,260
	356	Overhead Conductors and Devices	28,015,125		28,015,125	41,913,725	26,688,525
	357	Underground Conduit	2,762		2,762	1,019	159
	359	Roads and Trails	271,946		271,946	29,282	76,657
Electric Transmission Total			\$ 221,351,462		\$ 221,351,462	\$ 264,235,983	\$ 166,236,007
Total Miranda - Transmission			\$ 241,215,918		\$ 241,215,918	\$ 295,652,981	\$ 195,196,028
Remington - Technology Services	390	Structures and Improvements	\$ (10)		\$ (10)	\$ 6,044	
	391	Office Furniture and Equipment	17,906,506		17,906,506	19,749,803	25,162,290
	397	Communication Equipment	14,071,749		14,071,749	16,362,374	686,977
Electric General Total			\$ 31,978,244		\$ 31,978,244	\$ 36,118,220	\$ 25,849,267
Electric Intangible	105	Electric Plant Held for Future Use			-		1,083,798
	303	Miscellaneous Intangible Plant	32,242,368		32,242,368	38,786,051	38,655,919
Electric Intangible Total			\$ 32,242,368		\$ 32,242,368	\$ 38,786,051	\$ 39,739,716
Total Remington - Technology Services			\$ 64,220,612		\$ 64,220,612	\$ 74,904,271	\$ 65,588,983
Grand Total			\$ 560,575,902		\$ 560,575,902	\$ 650,487,042	\$ 604,754,821

Southwestern Public Service Company

Line No.	Production Unit	FERC Account	Description	Approved Depr Rate (A)	Proposed Depreciation Rate
1					
2			<u>Intangibles</u>		
3		303	Miscellaneous Intangible Plant		
4					
5		303	Software - 3 Year	33.33%	33.33%
6		303	Software - 5 Year	20.00%	20.00%
7		303	Software - 7 Year	14.29%	14.29%
8		303	Software - 10 Year	10.00%	10.00%
9		303	Software - 15 Year	6.67%	6.67%
10			Misc. Intangible Plant - Total/Composite	13.54%	13.54%
11					
12			<u>Steam Production</u>		
13					
14	Cunningham Common Facilities	310	Land Rights	1.64%	5.30%
15	Cunningham Common Facilities	311	Structures and Improvements	4.56%	5.38%
16	Cunningham Common Facilities	312	Boiler Plant Equipment	4.27%	4.94%
17	Cunningham Common Facilities	314	Turbogenerators	5.38%	6.02%
18	Cunningham Common Facilities	315	Accessory Electric Equipment	3.90%	4.82%
19	Cunningham Common Facilities	316	Miscellaneous Power Plant Equipment	3.51%	4.54%
20					
21	Cunningham Unit 1	311	Structures and Improvements	0.90%	0.90%
22	Cunningham Unit 1	312	Boiler Plant Equipment	5.03%	5.03%
23	Cunningham Unit 1	314	Turbogenerators	2.15%	2.15%
24	Cunningham Unit 1	315	Accessory Electric Equipment	6.20%	6.20%
25	Cunningham Unit 1	316	Miscellaneous Power Plant Equipment	12.23%	12.23%
26					
27	Cunningham Unit 2	311	Structures and Improvements	6.87%	15.78%
28	Cunningham Unit 2	312	Boiler Plant Equipment	7.89%	17.95%
29	Cunningham Unit 2	314	Turbogenerators	6.20%	16.78%
30	Cunningham Unit 2	315	Accessory Electric Equipment	7.87%	14.35%
31	Cunningham Unit 2	316	Miscellaneous Power Plant Equipment	11.28%	25.55%
32					
33	Harrington Common Coal	311	Structures and Improvements	7.67%	7.67%
34	Harrington Common Coal	312	Boiler Plant Equipment	6.91%	6.91%
35	Harrington Common Coal	314	Turbogenerators	7.09%	7.09%
36	Harrington Common Coal	315	Accessory Electric Equipment	7.09%	7.09%
37	Harrington Common Coal	316	Miscellaneous Power Plant Equipment	7.09%	7.09%
38					
39	Harrington Unit 1 Coal	311	Structures and Improvements	4.73%	4.73%
40	Harrington Unit 1 Coal	312	Boiler Plant Equipment	4.73%	4.73%
41	Harrington Unit 1 Coal	314	Turbogenerators	4.73%	4.73%
42	Harrington Unit 1 Coal	315	Accessory Electric Equipment	4.73%	4.73%
43	Harrington Unit 1 Coal	316	Miscellaneous Power Plant Equipment	4.73%	4.73%
44					
45	Harrington Unit 2 Coal	311	Structures and Improvements	4.56%	4.56%
46	Harrington Unit 2 Coal	312	Boiler Plant Equipment	4.56%	4.56%
47	Harrington Unit 2 Coal	314	Turbogenerators	4.56%	4.56%
48	Harrington Unit 2 Coal	315	Accessory Electric Equipment	4.56%	4.56%
49	Harrington Unit 2 Coal	316	Miscellaneous Power Plant Equipment	4.56%	4.56%
50					
51	Harrington Unit 3 Coal	311	Structures and Improvements	4.06%	4.06%
52	Harrington Unit 3 Coal	312	Boiler Plant Equipment	4.06%	4.06%
53	Harrington Unit 3 Coal	314	Turbogenerators	4.06%	4.06%
54	Harrington Unit 3 Coal	315	Accessory Electric Equipment	4.06%	4.06%
55	Harrington Unit 3 Coal	316	Miscellaneous Power Plant Equipment	4.06%	4.06%
56					
57	Harrington Common Gas	310	Land Rights	2.25%	5.57%
58	Harrington Common Gas	311	Structures and Improvements	4.62%	6.89%
59	Harrington Common Gas	312	Boiler Plant Equipment	5.26%	5.36%
60	Harrington Common Gas	314	Turbogenerators	4.56%	4.95%
61	Harrington Common Gas	315	Accessory Electric Equipment	6.11%	6.56%
62	Harrington Common Gas	316	Miscellaneous Power Plant Equipment	4.19%	4.74%
63					
64	Harrington Unit 1 Gas	311	Structures and Improvements	2.47%	3.03%
65	Harrington Unit 1 Gas	312	Boiler Plant Equipment	3.66%	4.19%
66	Harrington Unit 1 Gas	314	Turbogenerators	3.91%	4.36%
67	Harrington Unit 1 Gas	315	Accessory Electric Equipment	3.57%	4.13%
68	Harrington Unit 1 Gas	316	Miscellaneous Power Plant Equipment	3.02%	4.09%
69					
70	Harrington Unit 2 Gas	311	Structures and Improvements	2.80%	3.21%
71	Harrington Unit 2 Gas	312	Boiler Plant Equipment	3.39%	3.81%
72	Harrington Unit 2 Gas	314	Turbogenerators	3.81%	4.07%
73	Harrington Unit 2 Gas	315	Accessory Electric Equipment	3.44%	3.87%

Southwestern Public Service Company

Line No.	Production Unit	FERC Account	Description	Approved Depr Rate (A)	Proposed Depreciation Rate
74	Harrington Unit 2 Gas	316	Miscellaneous Power Plant Equipment	2.63%	3.15%
75					
76	Harrington Unit 3 Gas	311	Structures and Improvements	2.57%	2.88%
77	Harrington Unit 3 Gas	312	Boiler Plant Equipment	3.05%	3.49%
78	Harrington Unit 3 Gas	314	Turbogenerators	3.16%	3.68%
79	Harrington Unit 3 Gas	315	Accessory Electric Equipment	3.03%	3.42%
80	Harrington Unit 3 Gas	316	Miscellaneous Power Plant Equipment	2.63%	3.27%
81					
82	Jones Common Facilities	311	Structures and Improvements	2.58%	2.90%
83	Jones Common Facilities	312	Boiler Plant Equipment	2.81%	3.02%
84	Jones Common Facilities	314	Turbogenerators	2.46%	2.80%
85	Jones Common Facilities	315	Accessory Electric Equipment	2.82%	3.05%
86	Jones Common Facilities	316	Miscellaneous Power Plant Equipment	2.75%	3.05%
87					
88	Jones Unit 1	310	Land Rights	3.31%	9.31%
89	Jones Unit 1	311	Structures and Improvements	3.94%	5.89%
90	Jones Unit 1	312	Boiler Plant Equipment	5.56%	7.49%
91	Jones Unit 1	314	Turbogenerators	5.69%	7.61%
92	Jones Unit 1	315	Accessory Electric Equipment	5.86%	7.63%
93	Jones Unit 1	316	Miscellaneous Power Plant Equipment	3.07%	5.35%
94					
95	Jones Unit 2	311	Structures and Improvements	3.67%	4.92%
96	Jones Unit 2	312	Boiler Plant Equipment	4.75%	5.92%
97	Jones Unit 2	314	Turbogenerators	5.10%	6.25%
98	Jones Unit 2	315	Accessory Electric Equipment	5.65%	6.53%
99	Jones Unit 2	316	Miscellaneous Power Plant Equipment	3.12%	4.62%
100					
101	Maddox	310	Land Rights	2.78%	13.83%
102	Maddox	311	Structures and Improvements	6.38%	5.33%
103	Maddox	312	Boiler Plant Equipment	7.01%	5.44%
104	Maddox	314	Turbogenerators	6.63%	5.29%
105	Maddox	315	Accessory Electric Equipment	6.35%	5.61%
106	Maddox	316	Miscellaneous Power Plant Equipment	5.95%	5.49%
107					
108	Moore County	310	Land Rights	0.00%	0.00%
109	Moore County	310	Water Rights	0.00%	0.00%
110					
111	Nichols Common Facilities	310	Land Rights	4.41%	9.69%
112	Nichols Common Facilities	311	Structures and Improvements	5.48%	7.67%
113	Nichols Common Facilities	312	Boiler Plant Equipment	7.04%	8.99%
114	Nichols Common Facilities	314	Turbogenerators	5.07%	7.33%
115	Nichols Common Facilities	315	Accessory Electric Equipment	5.09%	7.59%
116	Nichols Common Facilities	316	Miscellaneous Power Plant Equipment	4.38%	16.66%
117					
118	Nichols Unit 1	311	Structures and Improvements	8.78%	4.84%
119	Nichols Unit 1	312	Boiler Plant Equipment	10.13%	4.81%
120	Nichols Unit 1	314	Turbogenerators	9.44%	4.83%
121	Nichols Unit 1	315	Accessory Electric Equipment	11.19%	4.81%
122	Nichols Unit 1	316	Miscellaneous Power Plant Equipment	8.84%	4.84%
123					
124	Nichols Unit 2	311	Structures and Improvements	5.17%	4.68%
125	Nichols Unit 2	312	Boiler Plant Equipment	9.63%	4.66%
126	Nichols Unit 2	314	Turbogenerators	9.04%	4.66%
127	Nichols Unit 2	315	Accessory Electric Equipment	6.66%	4.15%
128	Nichols Unit 2	316	Miscellaneous Power Plant Equipment	24.99%	4.84%
129					
130	Nichols Unit 3	311	Structures and Improvements	3.74%	6.18%
131	Nichols Unit 3	312	Boiler Plant Equipment	4.51%	6.87%
132	Nichols Unit 3	314	Turbogenerators	5.72%	7.57%
133	Nichols Unit 3	315	Accessory Electric Equipment	5.16%	7.27%
134	Nichols Unit 3	316	Miscellaneous Power Plant Equipment	8.24%	10.22%
135					
136	Plant X Common Facilities	310	Water Rights	2.26%	3.91%
137	Plant X Common Facilities	311	Structures and Improvements	8.73%	18.72%
138	Plant X Common Facilities	312	Boiler Plant Equipment	11.17%	23.50%
139	Plant X Common Facilities	314	Turbogenerators	14.19%	25.51%
140	Plant X Common Facilities	315	Accessory Electric Equipment	16.23%	25.65%
141	Plant X Common Facilities	316	Miscellaneous Power Plant Equipment	7.46%	16.47%
142					
143	Plant X Unit 1	311	Structures and Improvements	1.50%	1.50%
144	Plant X Unit 1	312	Boiler Plant Equipment	1.20%	1.20%
145	Plant X Unit 1	314	Turbogenerators	0.64%	0.64%
146	Plant X Unit 1	315	Accessory Electric Equipment	9.62%	9.62%
147	Plant X Unit 1	316	Miscellaneous Power Plant Equipment	1.60%	1.60%

Southwestern Public Service Company

Line No.	Production Unit	FERC Account	Description	Approved Depr Rate (A)	Proposed Depreciation Rate
148					
149	Plant X Unit 2	311	Structures and Improvements	1.10%	1.10%
150	Plant X Unit 2	312	Boiler Plant Equipment	2.27%	2.27%
151	Plant X Unit 2	314	Turbogenerators	0.76%	0.76%
152	Plant X Unit 2	315	Accessory Electric Equipment	0.52%	0.52%
153	Plant X Unit 2	316	Miscellaneous Power Plant Equipment	0.11%	0.11%
154					
155	Plant X Unit 3	311	Structures and Improvements	7.56%	7.56%
156	Plant X Unit 3	312	Boiler Plant Equipment	8.63%	8.63%
157	Plant X Unit 3	314	Turbogenerators	7.97%	7.97%
158	Plant X Unit 3	315	Accessory Electric Equipment	8.78%	8.78%
159	Plant X Unit 3	316	Miscellaneous Power Plant Equipment	8.22%	8.22%
160					
161	Plant X Unit 4	311	Structures and Improvements	6.35%	11.00%
162	Plant X Unit 4	312	Boiler Plant Equipment	6.20%	10.70%
163	Plant X Unit 4	314	Turbogenerators	7.30%	14.51%
164	Plant X Unit 4	315	Accessory Electric Equipment	6.82%	12.84%
165	Plant X Unit 4	316	Miscellaneous Power Plant Equipment	7.07%	10.28%
166					
167	Riverview	310	Land Rights	0.00%	0.00%
168					
169	Tolk Common Facilities	310	Water Rights	4.99%	7.44%
170	Tolk Common Facilities	311	Structures and Improvements	11.68%	17.61%
171	Tolk Common Facilities	312	Boiler Plant Equipment	11.87%	17.85%
172	Tolk Common Facilities	314	Turbogenerators	9.95%	14.83%
173	Tolk Common Facilities	315	Accessory Electric Equipment	10.38%	21.35%
174	Tolk Common Facilities	316	Miscellaneous Power Plant Equipment	6.44%	10.46%
175					
176	Tolk 1	310	Land Rights	2.34%	19.73%
177	Tolk 1	311	Structures and Improvements	2.97%	5.22%
178	Tolk 1	312	Boiler Plant Equipment	3.87%	6.07%
179	Tolk 1	314	Turbogenerators	3.10%	5.15%
180	Tolk 1	315	Accessory Electric Equipment	3.35%	6.71%
181	Tolk 1	316	Miscellaneous Power Plant Equipment	3.41%	6.76%
182					
183	Tolk 2	310	Land Rights	2.34%	13.82%
184	Tolk 2	311	Structures and Improvements	3.11%	5.34%
185	Tolk 2	312	Boiler Plant Equipment	3.81%	6.12%
186	Tolk 2	314	Turbogenerators	3.23%	5.38%
187	Tolk 2	315	Accessory Electric Equipment	4.38%	11.36%
188	Tolk 2	316	Miscellaneous Power Plant Equipment	3.01%	4.85%
189					
190	Tolk Common SC	310	Water Rights TX	4.99%	7.44%
191	Tolk Common SC	311	Structures and Improvements	3.14%	3.18%
192	Tolk Common SC	312	Boiler Plant Equipment	3.46%	3.48%
193	Tolk Common SC	314	Turbogenerators	3.37%	3.39%
194	Tolk Common SC	315	Accessory Electric Equipment	3.48%	3.46%
195	Tolk Common SC	316	Miscellaneous Power Plant Equipment	2.94%	3.10%
196					
197	Tolk 1 SC	310	Land Rights TX	2.34%	19.73%
198	Tolk 1 SC	311	Structures and Improvements	1.96%	3.55%
199	Tolk 1 SC	312	Boiler Plant Equipment	2.26%	2.34%
200	Tolk 1 SC	314	Turbogenerators	2.08%	2.14%
201	Tolk 1 SC	315	Accessory Electric Equipment	2.22%	2.25%
202	Tolk 1 SC	316	Miscellaneous Power Plant Equipment	2.11%	2.27%
203					
204	Tolk 2 SC	310	Land Rights TX	2.34%	13.82%
205	Tolk 2 SC	311	Structures and Improvements	1.90%	2.00%
206	Tolk 2 SC	312	Boiler Plant Equipment	2.23%	2.30%
207	Tolk 2 SC	314	Turbogenerators	2.39%	2.43%
208	Tolk 2 SC	315	Accessory Electric Equipment	2.38%	2.46%
209	Tolk 2 SC	316	Miscellaneous Power Plant Equipment	2.18%	2.33%
210					
211			Other Production		
212					
213	Blackhawk	342	Fuel Holders and Accessory Equipment	2.98%	3.12%
214					
215	Cunningham	341	Structures and Improvements	2.90%	3.99%
216	Cunningham	342	Fuel Holders and Accessory Equipment	3.27%	3.81%
217	Cunningham	343	Prime Movers	2.79%	3.53%
218	Cunningham	344	Generators	4.53%	4.92%
219	Cunningham	345	Accessory Electric Equipment	2.61%	3.34%
220	Cunningham	346	Miscellaneous Power Plant Equipment	3.33%	3.92%
221					

Southwestern Public Service Company

Line No.	Production Unit	FERC Account	Description	Approved Depr Rate (A)	Proposed Depreciation Rate
222	Hale WF	341	Structures and Improvements	4.16%	4.14%
223	Hale WF	342	Fuel Holders and Accessory Equipment	4.22%	4.21%
224	Hale WF	344	Generators	4.23%	4.22%
225	Hale WF	345	Accessory Electric Equipment	4.09%	4.06%
226	Hale WF	346	Miscellaneous Power Plant Equipment	4.28%	0.00%
227					
228	Sagamore WF	341	Structures and Improvements	4.17%	4.14%
229	Sagamore WF	342	Fuel Holders and Accessory Equipment	4.17%	4.19%
230	Sagamore WF	344	Generators	4.24%	4.21%
231	Sagamore WF	345	Accessory Electric Equipment	4.11%	4.07%
232	Sagamore WF	346	Miscellaneous Power Plant Equipment	4.28%	4.19%
233					
234	Jones Unit 3	341	Structures and Improvements	2.34%	2.41%
235	Jones Unit 3	342	Fuel Holders and Accessory Equipment	2.40%	2.54%
236	Jones Unit 3	343	Prime Movers	2.83%	2.84%
237	Jones Unit 3	344	Generators	2.41%	2.57%
238	Jones Unit 3	345	Accessory Electric Equipment	2.31%	2.38%
239	Jones Unit 3	346	Miscellaneous Power Plant Equipment	2.54%	2.69%
240					
241	Jones Unit 4	341	Structures and Improvements	2.35%	2.49%
242	Jones Unit 4	342	Fuel Holders and Accessory Equipment	2.41%	2.53%
243	Jones Unit 4	343	Prime Movers	2.41%	2.53%
244	Jones Unit 4	344	Generators	2.43%	2.55%
245	Jones Unit 4	345	Accessory Electric Equipment	2.33%	2.46%
246	Jones Unit 4	346	Miscellaneous Power Plant Equipment	2.56%	2.77%
247					
248	Maddox	341	Structures and Improvements	3.26%	8.13%
249	Maddox	342	Fuel Holders and Accessory Equipment	1.52%	6.65%
250	Maddox	343	Prime Movers	2.85%	11.44%
251	Maddox	344	Generators	2.71%	12.03%
252	Maddox	345	Accessory Electric Equipment	3.90%	8.68%
253	Maddox	346	Miscellaneous Power Plant Equipment	6.08%	10.32%
254					
255	Quay County	341	Structures and Improvements	4.78%	5.15%
256	Quay County	342	Fuel Holders and Accessory Equipment	3.12%	3.75%
257	Quay County	343	Prime Movers	2.00%	2.88%
258	Quay County	344	Generators	4.62%	5.03%
259	Quay County	345	Accessory Electric Equipment	4.37%	4.80%
260	Quay County	346	Miscellaneous Power Plant Equipment	4.49%	4.93%
261					
262	Riverview	340	Land and Water Rights	0.00%	0.00%

Southwestern Public Service Company

Line No.	Production Unit	FERC Account	Description	Approved Depr Rate (A)	Proposed Depreciation Rate
263					
264			<u>Transmission</u>		
265					
266		3502	Land Rights	1.28%	1.31%
267		352	Structures & Improvements	1.90%	1.92%
268		353	Station Equipment	2.32%	2.35%
269		354	Towers & Fixtures	1.53%	1.58%
270		355	Poles & Fixtures	3.52%	3.59%
271		356	Overhead Conductors & Devices	3.00%	2.01%
272		357	Underground Conduit	1.61%	1.65%
273		358	Underground Conductor & Devices	2.74%	2.86%
274		359	Roads and Trails	1.56%	1.58%
275					
276			<u>Distribution (NM Only)</u>		
277					
278		3602	Land Rights	1.62%	1.47%
279		361	Structures & Improvements	2.02%	1.60%
280		362	Station Equipment	2.04%	2.39%
281		364	Poles, Towers & Fixtures	2.61%	3.43%
282		365	Overhead Conductors & Devices	2.63%	3.37%
283		366	Underground Conduit	1.82%	1.93%
284		367	Underground Conductor & Devices	2.30%	2.59%
285		368	Line Transformers	2.25%	2.61%
286		369	Services	3.23%	3.22%
287		370	Meters	2.59%	4.33%
288		371	Installations on Customers' Premises	4.40%	7.15%
289		373	Street Lighting & Signal Systems	2.95%	4.44%
290					
291			<u>General Depreciated</u>		
292					
293		389.002	Land Rights	1.71%	1.81%
294		390	Structures & Improvements	1.96%	2.11%
295		390.007	Structures & Improvements - Leasehold	(C)	(C)
296					
297			<u>General Amortized After Retirement of Assets > ASL</u>		
298					
299		391	Office Furniture & Equipment	4.12%	5.00%
300		391	Computer Equipment	17.79%	20.00%
301		392.01	Transportation Equipment - Autos	7.38%	9.00%
302		392.02	Transportation Equipment - Light Trucks	7.38%	8.80%
303		392.03	Transportation Equipment - Trailers	7.38%	5.93%
304		392.04	Transportation Equipment - Heavy Trucks	7.38%	7.42%
305		393	Stores Equipment	2.17%	2.86%
306		394	Tools, Shop & Garage Equipment	2.91%	2.86%
307		395	Laboratory Equipment	4.37%	4.00%
308		396	Power Operated Equipment	6.33%	5.00%
309		397	Communication Equipment	4.48%	6.67%
310		398	Miscellaneous Equipment	3.60%	4.17%

Notes:

(A) Approved rates from Case No. 20-00238-UT, in Certification of Stipulation, unless noted otherwise.

(B) Approved rates from Case No. 19-00170-UT in Certification of Stipulation.

(C) Assets Amortized over the lease term.

(D) SPS Owns the Blackhawk pipeline, but does not own the Blackhawk plant. SPS has a purchase power agreement for power from the Blackhawk plant.

Southwestern Public Service Company

Depreciable Plant Balance				
Line No.	Functional Class	Base Period at 6/30/2022	Linkage Period at 6/30/2023	Future Test Year 13 Month Average Ending 6/30/2024
1		[A]	[B]	[C]
2	<u>Depreciation</u>			
3	Steam Production	\$ 1,968,584,722	\$ 2,024,025,291	\$ 2,016,662,162
4	Other Production	1,808,787,874	1,820,812,155	1,839,128,268
5	Electric Transmission	3,834,893,404	4,073,171,525	4,126,000,585
6	Electric Distribution - New Mexico Assets	694,300,820	738,551,447	771,992,339
7	Electric Distribution - Texas Assets	1,122,987,860	1,214,972,348	1,274,564,758
8	Electric General	599,940,302	698,266,056	752,140,979
9	Total	<u>\$ 10,029,494,982</u>	<u>\$ 10,569,798,822</u>	<u>\$ 10,780,489,091</u>
10				
11	<u>Amortization</u>			
12	Electric Intangibles	\$ 170,453,755	\$ 200,036,491	\$ 225,372,986
13	Steam Production	12,722,831	12,722,831	14,832,531
14	Other Production	676	676	676
15	Electric Transmission	159,283,175	161,388,898	161,388,897
16	Electric Distribution - New Mexico Assets	14,692,853	15,736,103	16,844,799
17	Electric Distribution - Texas Assets	3,322,108	3,521,608	3,678,769
18	Electric General	3,709,361	3,709,361	3,709,361
19	Total	<u>\$ 364,184,760</u>	<u>\$ 397,115,968</u>	<u>\$ 425,828,021</u>
20				
21	Grand Total	<u>\$ 10,393,679,742</u>	<u>\$ 10,966,914,790</u>	<u>\$ 11,206,317,111</u>

(A) Harrington Unit 3 Gas adjustment, \$1,120 in the Base Period, \$1,146 in the Linkage Period and \$1,159 in the Future Test Year.

Southwestern Public Service Company

							Approved Rates	
Line No.	Functional Class	Base Period Per Book Depreciation Expense	Base Period at 6/30/2022 Total Company	Linkage Period at 6/30/2023 Total Company	Future Test Year 13 Month Average Ending 6/30/2024 Total Company	Future Test Year 13 Month Average Ending 6/30/2024 New Mexico Retail		
		[D]	[E]	[F]	[G]	[H]		
1								
2	<u>Depreciation</u>							
3	Steam Production	70,459,609	\$ 88,475,396	\$ 91,534,678	\$ 90,782,712	\$ 34,925,308		
4	Other Production	70,779,652	72,061,274	72,538,497	73,040,313	28,554,389		
5	Electric Transmission	96,704,335	111,099,457	118,311,957	119,874,659	35,696,178		
6	Electric Distribution - New Mexico Assets	15,902,597	17,024,491	18,172,589	18,982,300	18,982,300		
7	Electric Distribution - Texas Assets	28,503,336	27,712,885	29,985,226	31,408,602	-		
8	Electric General	29,224,431	30,929,922	36,007,985	33,983,360	11,906,571		
9	Total	\$ 311,573,961	\$ 347,303,426	\$ 366,550,931	\$ 368,071,945	\$ 130,064,747		
10								
11	<u>Amortization</u>							
12	Electric Intangibles	\$ 22,511,262	\$ 23,248,328	\$ 27,192,891	\$ 31,081,274	\$ 10,916,046		
13	Steam Production	529,417	581,829	581,829	656,627	252,613		
14	Other Production		-	-	-	-		
15	Electric Transmission	1,978,129	2,038,825	2,065,778	2,065,778	612,188		
16	Electric Distribution - New Mexico Assets	225,054	238,024	254,925	272,886	272,886		
17	Electric Distribution - Texas Assets	44,873	53,818	57,050	59,596	-		
18	Electric General	188,369	786	786	786	277		
19	Total	\$ 25,477,104	\$ 26,161,610	\$ 30,153,259	\$ 34,136,947	\$ 12,054,010		
20								
21	Grand Total	\$ 337,051,065	\$ 373,465,036	\$ 396,704,190	\$ 402,208,891	\$ 142,118,757		

Southwestern Public Service Company

Line No.	Functional Class	Proposed Rates	
		Future Test Year 13 Month Average Ending 6/30/2024 Total Company	Future Test Year 13 Month Average Ending 6/30/2024 New Mexico Retail
1		[I]	[J]
2	<u>Depreciation</u>		
3	Steam Production	\$ 121,186,373 (A)	\$ 46,621,999
4	Other Production	75,839,644	29,628,919
5	Electric Transmission	115,469,515	34,381,880
6	Electric Distribution - New Mexico Assets	23,626,424	23,626,424
7	Electric Distribution - Texas Assets	39,451,478	-
8	Electric General	41,724,531	14,632,091
9	Total	<u>\$ 417,297,965</u>	<u>\$ 148,891,313</u>
10			
11	<u>Amortization</u>		
12	Electric Intangibles	\$ 31,081,274	\$ 10,916,046
13	Steam Production	1,156,403	444,884
14	Other Production	-	-
15	Electric Transmission	2,108,132	624,739
16	Electric Distribution - New Mexico Assets	247,360	247,360
17	Electric Distribution - Texas Assets	54,021	-
18	Electric General	831	293
19	Total	<u>\$ 34,648,021</u>	<u>\$ 12,233,322</u>
20			
21	Grand Total	<u>\$ 451,945,985</u>	<u>\$ 161,124,635</u>

Southwestern Public Service Company

		Annualized Depreciation		
Line No.	Functional Class	Adjustment: Base Period Annualization (Current Rates at 6/30/2022) Total Company	Adjustment: Linkage Period Annualization (Current Rates at 6/30/2023) Total Company	Change Adjustment: Future Test Year Period (Current Rates, 13 Month Average Plant 6/30/2024)) Total Company
1		[K] = [E] - [D]	[L] = [F] - [E]	[M] = [G] - [F]
2	<u>Depreciation</u>			
3	Steam Production	\$ 18,015,787	\$ 3,059,282	\$ (751,966)
4	Other Production	1,281,622	477,223	501,816
5	Electric Transmission	14,395,122	7,212,499	1,562,702
6	Electric Distribution - New Mexico Assets	1,121,893	1,148,098	809,711
7	Electric Distribution - Texas Assets	(790,452)	2,272,341	1,423,376
8	Electric General	1,705,491	5,078,062	(2,024,624)
9	Total	<u>\$ 35,729,465</u>	<u>\$ 19,247,505</u>	<u>\$ 1,521,014</u>
10				
11	<u>Amortization</u>			
12	Electric Intangibles	\$ 737,066	\$ 3,944,563	\$ 3,888,382
13	Steam Production	52,412	(0)	74,799
14	Other Production	-	-	-
15	Electric Transmission	60,696	26,953	(0)
16	Electric Distribution - New Mexico Assets	12,970	16,901	17,961
17	Electric Distribution - Texas Assets	8,945	3,232	2,546
18	Electric General	(187,583)	-	-
19	Total	<u>\$ 684,506</u>	<u>\$ 3,991,649</u>	<u>\$ 3,983,688</u>
20				
21	Grand Total	<u>\$ 36,413,971</u>	<u>\$ 23,239,154</u>	<u>\$ 5,504,702</u>

Southwestern Public Service Company

		Adjustment: Current Rates, 13 Month Plant Average at 6/30/2024 to Proposed Rates, 13 Month Plant Average at 6/30/2024 Total Company	Adjustment: Current Rates, 13 Month Plant Average at 6/30/2024 to Proposed Rates, 13 Month Plant Average at 6/30/2024 New Mexico Retail
Line No.	Functional Class		
1		[N] = [I] - [G]	[O] = [J] - [H]
2	<u>Depreciation</u>		
3	Steam Production	\$ 30,403,662	\$ 11,696,690
4	Other Production	2,799,331	1,074,530
5	Electric Transmission	(4,405,144)	(1,314,298)
6	Electric Distribution - New Mexico Assets	4,644,124	4,644,124
7	Electric Distribution - Texas Assets	8,042,877	-
8	Electric General	7,741,171	2,725,520
9	Total	\$ 49,226,020	\$ 18,826,566
10			
11	<u>Amortization</u>		
12	Electric Intangibles	\$ -	\$ -
13	Steam Production	499,776	192,270
14	Other Production	-	-
15	Electric Transmission	42,354	12,551
16	Electric Distribution - New Mexico Assets	(25,526)	(25,526)
17	Electric Distribution - Texas Assets	(5,575)	-
18	Electric General	45	16
19	Total	\$ 511,074	\$ 179,312
20			
21	Grand Total	\$ 49,737,094	\$ 19,005,878

Southwestern Public Service Company

Total Company by Functional Class

Line No.		Jurisdiction (JUR)				Notes
		Financial (FIN)	Texas	New Mexico	FERC	
1	Electric Steam Production Plant Total	(A)	(B)	(C)	(D)	
2	Jurisdictional Percent (1)		56.59%	33.13%	10.28%	
3	Total Company Accumulated Depreciation	1,279,233,355	1,173,556,491	1,386,800,060	1,514,294,946	Each Jurisdiction represents Total Company
4	Accumulated Depreciation * Juris %	1,279,233,355	664,121,486	459,413,577	155,698,292	Sum of B, C, D = A
5	Adjustment	-	-	-	-	Allocate Difference Between Financial Lines 3 and 4
6	Adjustment (Gross-up)	-	-	-	-	
7	Jurisdictional Accumulated Depreciation Adjusted	1,279,233,355	664,121,486	459,413,577	155,698,292	Sum of B, C, D = A
8	Total Company Accumulated Depreciation Adjusted (Gross-up)		1,173,556,491	1,386,800,060	1,514,294,946	Gross up so each Jurisdiction represents Total Company. Lines 3 + 6 = Line 8
9	Unblended Adjustment		(105,676,864)	107,566,705	235,061,591	Unblended Adjustment = Financial Accumulated Depreciation [Col. A, Line 7] - Jurisdiction Total Company Accumulated Depreciation Adjusted (Line 8, Col. B, C, or D)
10	Electric Other Production Plant Total					
11	Jurisdictional Percent (1)		56.59%	33.13%	10.28%	
12	Total Company Accumulated Depreciation	245,951,130	237,781,093	254,561,922	263,174,757	Each Jurisdiction represents Total Company
13	Accumulated Depreciation * Juris %	245,951,130	134,561,509	84,330,255	27,059,365	Sum of B, C, D = A
14	Adjustment	-	-	-	-	Allocate Difference Between Financial Lines 12 and 13
15	Adjustment (Gross-up)	-	-	-	-	
16	Total Company Adjusted	245,951,130	134,561,509	84,330,255	27,059,365	Sum of B, C, D = A
17	Total Company Adjusted (Gross-up)		237,781,093	254,561,922	263,174,757	Gross up so each Jurisdiction represents Total Company. Lines 13 + 16 = Line 18
18	Unblended Adjustment		(8,170,037)	8,610,792	17,223,627	Unblended Adjustment = Financial Accumulated Depreciation [Col. A, Line 17] - Jurisdiction Total Company Accumulated Depreciation Adjusted (Line 18, Col. B, C, or D)
19	Electric Transmission Plant Total					
20	Jurisdictional Percent (1)		43.69%	25.40%	30.91%	
21	Total Company Accumulated Depreciation	658,726,953	681,041,841	711,001,992	584,211,465	Each Jurisdiction represents Total Company
22	Accumulated Depreciation * Juris %	658,726,953	297,554,672	180,619,391	180,552,890	Sum of B, C, D = A
23	Adjustment	-	-	-	-	Allocate Difference Between Financial Lines 21 and 22
24	Adjustment (Gross-up)	-	-	-	-	
25	Total Company Adjusted	658,726,953	297,554,672	180,619,391	180,552,890	Sum of B, C, D = A
26	Total Company Adjusted (Gross-up)		681,041,841	711,001,992	584,211,465	Gross up so each Jurisdiction represents Total Company. Lines 23 + 26 = Line 28
27	Unblended Adjustment		22,314,888	52,275,039	(74,515,488)	Unblended Adjustment = Financial Accumulated Depreciation [Col. A, Line 27] - Jurisdiction Total Company Accumulated Depreciation Adjusted (Line 28, Col. B, C, or D)
28	Electric Distribution Plant Total (2)					
29						
30	Total Company Accumulated Depreciation	417,285,104	417,285,104	417,285,104	417,285,104	Each Jurisdiction represents Total Company
31	Electric General Plant Total					
32	Jurisdictional Percent (1)		58.43370%	31.37430%	10.19200%	
33	Total Company Accumulated Depreciation	278,324,627	278,324,627	252,489,185	280,856,742	Each Jurisdiction represents Total Company
34	Accumulated Depreciation * Juris %	270,477,011	162,635,378	79,216,714	28,624,919	Sum of B, C, D = A
35	Adjustment	-	-	-	-	Allocate Difference Between Financial Lines 33 and 34

Southwestern Public Service Company

Total Company by Functional Class

Line No.		Jurisdiction (JUR)				Notes
		Financial (FIN)	Texas	New Mexico	FERC	
36	Adjustment (Gross-up)		-	-	-	
37	Total Company Adjusted	270,477,011	162,635,378	79,216,714	28,624,919	Sum of B, C, D = A
38	Total Company Adjusted (Gross-up)		278,324,627	252,489,185	280,856,742	Gross up so each Jurisdiction represents Total Company. Lines 33 + 36 = Line 38 Unblended Adjustment = Financial Accumulated Depreciation [Col. A, Line 41] - Jurisdiction Total Company Accumulated Depreciation Adjusted (Line 42, Col. B, C, or D)
39	Unblended Adjustment		7,847,616	(17,987,826)	10,379,731	
40	Electric Intangible Plant Total					
41	Jurisdictional Percent (1)		58.43370%	31.37430%	10.19200%	
42	Total Company Accumulated Depreciation	176,762,088	176,762,088	176,762,088	176,762,088	
43	Accumulated Depreciation * Juris %	176,762,088	103,288,628	55,457,868	18,015,592	Sum of B, C, D = A
44	Adjustment	-	-	-	-	Allocate Difference Between Financial Lines 42 and 43
45	Adjustment (Gross-up)		-	-	-	
46	Total Company Adjusted	176,762,088	103,288,628	55,457,868	18,015,592	Sum of B, C, D = A
47	Total Company Adjusted (Gross-up)		176,762,088	176,762,088	176,762,088	Gross up so each Jurisdiction represents Total Company. Lines 42 + 45 = Line 47 Unblended Adjustment = Financial Accumulated Depreciation [Col. A, Line 41] - Jurisdiction Total Company Accumulated Depreciation Adjusted (Line 42, Col. B, C, or D)
48	Unblended Adjustment		-	-	-	
49	Total Company - Utility					
50	Jurisdictional Percent	N/A	N/A	N/A	N/A	
51	Total Company Accumulated Depreciation	3,056,283,257	2,964,751,244	3,198,900,352	3,236,585,102	Sum of Lines above
52	Less: Electric Distribution Accumulated Depreciation	(417,285,104)	(417,285,104)	(417,285,104)	(417,285,104)	Line 30
53	Total Co. Accumulated Depreciation excluding Distribution	2,638,998,153	2,547,466,140	2,781,615,247	2,819,299,997	Sum of Lines 51 and 52
54	Total JUR Accumulated Depreciation	2,631,150,537	1,362,161,673	859,037,805	409,951,058	Sum of Lines above
55	Jurisdictional Accumulated Depreciation as % of Total	N/A	N/A	N/A	N/A	
56	Adjustment	-	-	-	-	Sum of Lines above
57	Adjustment (Gross-up)		-	-	-	
58	Total Company Adjusted	2,631,150,537	1,362,161,673	859,037,805	409,951,058	Sum of Lines above
59	Total Company Adjusted (Gross-up)		2,547,466,140	2,781,615,247	2,819,299,997	Sum of Lines above Unblended Adjustment = Financial Accumulated Depreciation [Col. A, Line 58] - Jurisdiction Total Company Accumulated Depreciation Adjusted (Line 59, Col. B, C, or D)
60	Unblended Adjustment		(83,684,397)	150,464,710	188,149,461	

(1) Electric Distribution Accumulated Depreciation is not subject to an unblending adjustment since all assets are directly assigned to each jurisdiction.

Southwestern Public Service Company

Southwestern Public Service Company

Unblending of Depreciation Reserve and Accumulated Deferred Income Taxes

Line No.		Financial (FIN)	Jurisdiction (JUR)			
			Texas	New Mexico	FERC	
1	Normalized Timing Difference	4,394,416,193	4,486,668,842	4,250,373,744	4,212,468,329	
2	Perm Difference/Flow Through Timing Difference	140,635,994	143,414,160	137,004,399	134,434,944	
3	Total Timing Difference	4,535,052,187	4,630,083,002	4,387,378,143	4,346,903,273	
4		3.10%	3.10%	3.12%	3.09%	
5						
6	ADIT Impact	1,348,475,847	1,369,068,852	1,316,322,115	1,307,860,717	Total
7						
8	Jursidictional ADIT using Financial Reserve		790,720,138	315,366,601	242,389,107	1,348,475,847
9	Jursidictional ADIT using Unblended Book Reserve		802,979,815	305,705,162	241,565,906	1,350,250,883
10	Difference between Jurisdictionalization Actual & Theoretical		(12,259,677)	9,661,439	823,201	(1,775,037)
11	Adjustment to Tie to Financial Total		(1,164,826)	(594,425)	(15,785)	(1,775,037)
12	Unblended Jurisdictional Accumulated Deferred		801,814,988	305,110,737	241,550,121	1,348,475,847
13						
14	Unblended Adjustment to ADIT		11,094,850	(10,255,864)	(838,986)	
15						
16	Jurisdictional Percent	100.000%	58.638%	23.387%	17.975%	
17						
18						
19	Adjustment to Tie to Financial Total Company		(1,913,361)	(1,660,319)	(1,434,585)	
20	ADIT Total Company		1,367,155,491	1,314,661,796	1,306,426,132	
21						
22	Unblended Jurisdictional Accumulated Deferred Income Taxes		801,814,988	305,110,737	241,550,121	1,348,475,847
23	<u>Items that are not unblended:</u>					
24	Texas Gross Margin Tax					-
25	Restructuring Meters					
26	CIAC					
27	Non-Utility					
28	Unblended ADIT Adjustment Total Company		18,679,645	(33,814,050)	(42,049,715)	

Southwestern Public Service Company

Line No	Production Unit	FERC Account	Description	13 Month	Approved	Depreciation	Proposed	Depreciation	Total	New Mexico
				Average Plant Balance at 6/30/2024	Depreciation Rate	Expense at Approved Rates	Depreciation Rates	Expense at Proposed Rates	Company Impact	Retail Impact*
				[A]	[B]	[C] = [B] x [A]	[D]	[E] = [D] x [A]	[F] = [E] - [C]	[G]
1	Tolk Unit 1	310	Land Rights	\$ 55,280	2.3444%	\$ 1,296	19.7258%	\$ 10,904	\$ 9,608	\$ 3,696.50
2	Tolk Unit 1	311	Structures and Improvements	20,381,438	2.9708%	605,492	5.2216%	1,064,242	458,751	176,487
3	Tolk Unit 1	312	Boiler Plant Equipment	196,905,229	3.8697%	7,619,642	6.0680%	11,948,225	4,328,583	1,665,263
4	Tolk Unit 1	314	Turbogenerators	62,667,876	3.0978%	1,941,325	5.1502%	3,227,507	1,286,182	494,811
5	Tolk Unit 1	315	Accessory Electric Equipment	4,399,880	3.3514%	147,458	6.7125%	295,341	147,884	56,893
6	Tolk Unit 1	316	Miscellaneous Power Plant Equipment	625,851	3.4111%	21,348	6.7574%	42,291	20,943	8,057
7	Total Tolk Unit 1			<u>\$ 285,035,554</u>		<u>\$ 10,336,561</u>		<u>\$ 16,588,510</u>	<u>\$ 6,251,950</u>	<u>\$ 2,405,208</u>
8	Tolk Unit 2	310	Land Rights	\$ 769,851	2.3444%	\$ 18,048.39	13.8154%	\$ 106,358	\$ 88,310	\$ 33,973.86
9	Tolk Unit 2	311	Structures and Improvements	9,932,310	3.1064%	308,537	5.3367%	530,061	221,523	85,223
10	Tolk Unit 2	312	Boiler Plant Equipment	219,339,685	3.8083%	8,353,113	6.1166%	13,416,212	5,063,099	1,947,841
11	Tolk Unit 2	314	Turbogenerators	80,228,409	3.2293%	2,590,816	5.3826%	4,318,356	1,727,540	664,607
12	Tolk Unit 2	315	Accessory Electric Equipment	8,251,328	4.3841%	361,746	11.3585%	937,227	575,481	221,395
13	Tolk Unit 2	316	Miscellaneous Power Plant Equipment	2,288,873	3.0121%	68,943	4.8542%	111,106	42,162	16,220
14	Total Tolk Unit 2			<u>\$ 320,810,456</u>		<u>\$ 11,701,205</u>		<u>\$ 19,419,319</u>	<u>\$ 7,718,114</u>	<u>\$ 2,969,261</u>
15	Tolk Common Facilities	310	Water Rights	\$ 10,220,448	4.9879%	\$ 509,785.72	7.4364%	\$ 760,036	\$ 250,251	\$ 96,274.73
16	Tolk Common Facilities	311	Structures and Improvements	34,867,913	11.6777%	4,071,770	17.6089%	6,139,871	2,068,100	795,626
17	Tolk Common Facilities	312	Boiler Plant Equipment	23,756,260	11.8728%	2,820,533	17.8459%	4,239,510	1,418,977	545,899
18	Tolk Common Facilities	314	Turbogenerators	11,936,895	9.9485%	1,187,542	14.8344%	1,770,767	583,225	224,374
19	Tolk Common Facilities	315	Accessory Electric Equipment	2,722	10.3817%	283	21.3516%	581	299	115
20	Tolk Common Facilities	316	Miscellaneous Power Plant Equipment	3,482,176	6.4380%	224,183	10.4602%	364,242	140,059	53,883
21	Total Tolk Common Facilities			<u>\$ 84,266,415</u>		<u>\$ 8,814,096</u>		<u>\$ 13,275,008</u>	<u>\$ 4,460,911</u>	<u>\$ 1,716,171</u>
22	Total Tolk - All Units			<u>\$ 690,112,425</u>		<u>\$ 30,851,862</u>		<u>\$ 49,282,837</u>	<u>\$ 18,430,975</u>	<u>\$ 7,090,640</u>

*NM Retail 12CPPROD Test Year allocator

Southwestern Public Service Company

Line No	Production Unit	Utility Account	Description	13 Month	Approved	Depreciation	Proposed	Depreciation	Total	New Mexico
				Average Plant Balance at 6/30/2024	Depreciation Rate	Expense at Approved Rates	Depreciation Rates	Expense at Proposed Rates	Company Impact	
				[A]	[B]	[C] = [B] x [A]	[D]	[E] = [D] x [A]	[F] = [E] - [C]	[G]
1	Nichols Unit 1	311	Structures and Improvements	\$ 2,541,232	8.7750%	\$ 222,993	4.8393%	\$ 122,978	\$ (100,015)	\$ (38,477)
2	Nichols Unit 1	312	Boiler Plant Equipment	13,746,156	10.1332%	1,392,925	4.8105%	661,263	(731,662)	(281,480)
3	Nichols Unit 1	314	Turbogenerators	12,280,915	9.4363%	1,158,864	4.8334%	593,583	(565,281)	(217,471)
4	Nichols Unit 1	315	Accessory Electric Equipment	2,918,265	11.1924%	326,624	4.8135%	140,471	(186,153)	(71,615)
5	Nichols Unit 1	316	Miscellaneous Power Plant Equipment	286,824	8.8413%	25,359	4.8393%	13,880	(11,479)	(4,416)
6	Total Nichols Unit 1			<u>\$ 31,773,393</u>		<u>\$ 3,126,765</u>		<u>\$ 1,532,176</u>	<u>\$ (1,594,590)</u>	<u>\$ (613,460)</u>
7	Nichols Unit 2	311	Structures and Improvements	\$ 1,354,728	5.1665%	\$ 69,992	4.6841%	\$ 63,457	\$ (6,535)	\$ (2,514)
8	Nichols Unit 2	312	Boiler Plant Equipment	15,512,946	9.6306%	1,493,990	4.6552%	722,159	(771,831)	(296,934)
9	Nichols Unit 2	314	Turbogenerators	15,129,722	9.0376%	1,367,364	4.6625%	705,419	(661,945)	(254,659)
10	Nichols Unit 2	315	Accessory Electric Equipment	1,576,774	6.6589%	104,996	4.1506%	65,445	(39,551)	(15,216)
11	Nichols Unit 2	316	Miscellaneous Power Plant Equipment	238,940	24.9944%	59,722	4.8352%	11,553	(48,168)	(18,531)
12	Total Nichols Unit 2			<u>\$ 33,813,111</u>		<u>\$ 3,096,063</u>		<u>\$ 1,568,033</u>	<u>\$ (1,528,030)</u>	<u>\$ (587,853)</u>
13	Total Nichols Units 1 & 2			<u>\$ 65,586,503</u>		<u>\$ 6,222,829</u>		<u>\$ 3,100,209</u>	<u>\$ (3,122,619)</u>	<u>\$ (1,201,313)</u>

*NM Retail 12CPPROD Test Year allocator